

March 22, 2012

Ms. Betty McCaulty  
Administration/Docketing  
Public Utilities Commission of Ohio  
180 East Broad Street, 11<sup>th</sup> Floor  
Columbus, Ohio 43266-0573

**RE: Case Nos. 12-214-GA-GCR and 89-8020-GA-TRF**

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on April 1, 2012, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixty-Ninth Revised Sheet Number 32 supersedes existing Sixty- Eighth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 12-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes April 1, 2012.

Very truly yours  
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.  
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from April 1, 2012 through April 30, 2012  
\$ 0.37512 per Ccf

ii. Waverly Division

1. Effective rate from April 1, 2012 through April 30, 2012  
\$ 0.38450 per Ccf

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Issued: March 22, 2012

Effective: April 1, 2012

Filed Under Authority of Case No. 12-0214-GA-GCR  
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.4170
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.6658)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.7512

Gas Cost Recovery Rate Effective Dates: April 1, 2012 to April 30, 2012.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,846,409
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,846,409
Total Annual Sales	MCF	418,023.4
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.4170

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.3005
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0348)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3630)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5685)
Actual Adjustment (AA)	\$/MCF	\$ (0.6658)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 22, 2012

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of April 1, 2012  
Volume for the Twelve Month Period Ended February 29, 2012

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,846,409	\$ -	\$ 1,846,409
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,846,409	\$ -	\$ 1,846,409
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,846,409

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of April 1, 2012  
Volume for the Twelve Month Period Ended February 29, 2012

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.4170	418,023.4	\$ 1,846,409
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,846,409</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	461,830.2
Total Sales: Twelve Months Ended 12/31/2011	MCF	461,830.2
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	461,830.2
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 12/31/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2011

<b>MM-YY</b>	<b>Amount</b>
Oct-11	\$ -
Nov-11	\$ -
Dec-11	\$ -
Total	<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Unit	Month Oct-11	Month Nov-11	Month Dec-11
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	27,559	46,210	64,754
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	27,559	46,210	64,754
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 149,026.50	\$ 238,693.94	\$ 325,373.94
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 149,026.50	\$ 238,693.94	\$ 325,373.94
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	12,152.7	39,161.7	55,739.2
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,152.7	39,161.7	55,739.2
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 12.2628	\$ 6.0951	\$ 5.8374
Less: EGC In Effect for Month	\$/MCF	\$ 6.0900	\$ 5.2690	\$ 5.2740
Difference	\$/MCF	\$ 6.1728	\$ 0.8261	\$ 0.5634
Times: Jurisdictional Sales	MCF	12,152.7	39,161.7	55,739.2
Monthly Cost Difference	\$	\$ 75,016.19	\$ 32,351.48	\$ 31,403.47
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 138,771.14
Balance Adjustment (Sch. IV)		21.55
Total		\$ 138,792.69
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	461,830.2
Current Quarter Actual Adjustment	\$/MCF	\$ 0.3005



**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (117)
Less: Dollar amount resulting from the AA of <b>(\$0.0003)</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>461,830.2</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (139)
Balance Adjustment for the AA	<u>\$ 22</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>\$0.0000</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>452,370.0</b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 22</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 4.3650
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1114)
Actual Adjustment (AA)	\$/MCF	\$ (0.4086)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.8450

Gas Cost Recovery Rate Effective Dates: April 1, 2012 to April 30, 2012.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,541,819
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,541,819
Total Annual Sales	MCF	353,223.2
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 4.3650

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0284)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0272)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0272)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0286)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1114)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.2042
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0282
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2102)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4308)
Actual Adjustment (AA)	\$/MCF	\$ (0.4086)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF  
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: March 22, 2012

BY: Brian Jonard  
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of April 1, 2012  
Volume for the Twelve Month Period Ended February 29, 2012

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,541,819	\$ -	\$ 1,541,819
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,541,819	\$ -	\$ 1,541,819
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,541,819

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of April 1, 2012  
Volume for the Twelve Month Period Ended February 29, 2012

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 4.3650	353,223.2	\$ 1,541,819
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,541,819</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	414,413.6
Total Sales: Twelve Months Ended 12/31/2011	MCF	414,413.6
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (11,152)
Jurisdictional Share of Refunds Received		\$ (11,152)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (11,152)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (11,765)
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	414,413.6
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0284)

**Details of Refunds/Adjustments**  
**Received/Ordered During the Three Months Ended 12/31/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 11,151.76
	\$ -
Total Supplier Refunds	\$ 11,151.76
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

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**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**  
**DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2011

<b>MM-YY</b>		<b>Amount</b>
Oct-11		\$ -
Nov-11		\$ -
Dec-11	Tennessee Gas Pipeline	\$ 11,152
Total		<u>\$ 11,152</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**ACTUAL ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Unit	Month Oct-11	Month Nov-11	Month Dec-11
<b><u>Supply Volume Per Books</u></b>				
Primary Supplies	Mcf	16,489	26,124	59,642
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	16,489	26,124	59,642
<b><u>Supply Costs Per Books</u></b>				
Primary Supplies	\$	\$ 88,809.34	\$ 134,378.55	\$ 298,517.45
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 88,809.34	\$ 134,378.55	\$ 298,517.45
<b><u>Sales Volumes</u></b>				
Jurisdictional	MCF	12,607.2	28,762.2	40,608.4
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	12,607.2	28,762.2	40,608.4
<b><u>Unit Book Cost of Gas</u></b>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 7.0443	\$ 4.6721	\$ 7.3511
Less: EGC In Effect for Month	\$/MCF	\$ 6.0500	\$ 5.2170	\$ 5.2220
Difference	\$/MCF	\$ 0.9943	\$ (0.5449)	\$ 2.1291
Times: Jurisdictional Sales	MCF	12,607.2	28,762.2	40,608.4
Monthly Cost Difference	\$	\$ 12,535.34	\$ (15,672.52)	\$ 86,459.34
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 83,322.16
Balance Adjustment (Sch. IV)		1,280.84
Total		\$ 84,603.00
Jurisdictional Sales for the Twelve Months Ended 12/31/2011	MCF	414,413.6
Current Quarter Actual Adjustment	\$/MCF	\$ 0.2042

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION**  
**PURCHASED GAS ADJUSTMENT**  
**BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2011

Particulars	Amount
<b><u>Balance Adjustment for the AA</u></b>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (4,154)
Less: Dollar amount resulting from the AA of <b>(\$0.0113)</b> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of <b>414,413.5</b> Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (4,683)
Balance Adjustment for the AA	<u>\$ 529</u>
<b><u>Balance Adjustment for the RA</u></b>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (5,630)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <b>(\$0.0154)</b> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of <b>414,413.5</b> Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (6,382)
Balance Adjustment for the RA	<u>\$ 752</u>
<b><u>Balance Adjustment for the BA</u></b>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ 1,281</u>



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/22/2012 9:22:10 AM**

**in**

**Case No(s). 12-0214-GA-GCR, 89-8020-GA-TRF**

Summary: Tariff April 2012 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company