



American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 20, 2012

The Honorable Greta See  
Attorney Examiner  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

*Re: In the Matter of the Application of Ohio Power Company  
to Update its Economic Development Rider Rates, Case No.  
12-688-EL-RDR*

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Dear Ms. See:

Ohio Power Company (dba AEP Ohio) filed its economic development rider rate update filing to initiate this docket. The proposed EDR rates for the Columbus Southern Power Rate Zone and the Ohio Power Rate Zone were calculated based on the Standard Service Offer (SSO) rates approved as part of the September 7, 2011 Stipulation modified and adopted in Case Nos. 11-346-EL-SSO et al. Due to the Commission's subsequent rejection of the Stipulation and implementation of the prior rate plan under R.C. 4928.143(C)(2)(b), AEP Ohio now needs to update the proposed EDR rates. Enclosed are the updated schedules based on the current SSO rates. The attached schedules are redacted because they contain CONFIDENTIAL information that is separately being filed under seal and accompanied by a motion for protection.

Based on the reason stated above and the revised exhibits submitted with this filing, the Commission should approve the Companies' application.

Respectfully Submitted,

A handwritten signature in blue ink, appearing to read 'Steven T. Nourse', is written over a horizontal line.

cc: Parties of Record

Ohio Power Company  
Columbus Southern Power and Ohio Power Rate Zones  
February 2012 Economic Development Cost Recovery Rider True-Up  
with Eramet and Ormet Credited for 2011 POLR Revenue

Schedule No. 1

Columbus Southern Power Rate Zone		Source
Description		
1 Delta Revenue July - December 2011 Estimate	\$ 1,871,222	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 3 (July - Dec 2011)
2 Delta Revenue July- December 2011 Actual	\$ 4,340,493	Schedule No. 2 Actual Line 3 (July - Dec 2011)
3 Total Delta Revenue per Actuals	\$ 2,469,271	Line 2 Minus Line 1
4 Estimated Delta January - December 2012	\$ 31,209,060	Schedule No. 2.1 Estimate Line 4 (January - Dec 2012)
5 Total Delta Revenue	\$ 33,678,331	Line 3 Plus Line 4
6 Estimated Carrying Costs July - December 2011	\$ 86,680	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 8(July - Dec 2011)
7 Actual Carrying Costs July-December 2011	\$ 85,311	Schedule No. 2 Line 8 (July - Dec 2011)
8 Estimated Carrying Costs January - December 2012	\$ 56,168	Schedule 2 .1 Estimate Line 9 (January - December 2012)
9 Total Carrying Costs	\$ 54,800	Line 7 Plus Line 8 Minus Line 6
10 Total Delta Revenue With Carrying Charges per Actuals	\$ 33,733,130	Line 5 Plus Line 9
11 Annual Base Distribution Revenue	\$ 334,410,628	Actual 2011 CSP Base Distribution Revenue
12 Economic Development Cost Recovery Rider	10.087338%	Line 10 Divided by Line 11
13 Current Economic Development Cost Recovery Rider	6.961410%	Per Ohio Power tariff Columbus Southern Power Rate Zone Economic Development Rider
14 Change	3.125928%	Line 12 Minus Line 13
Ohio Power Rate Zone		
Description		
15 Delta Revenue July - December 2011 Estimate	\$ 13,265,421	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 13 (July - Dec 2011)
16 Delta Revenue July- December 2011 Actual	\$ 13,536,715	Schedule No. 2 Actual Line 13 (July - Dec 2011)
17 Total Delta Revenue per Actuals	\$ 271,294	Line 16 Minus Line 15
18 Estimated Delta January - December 2012	\$ 43,563,790	Schedule No. 2.1 Estimate Line 15 (January - Dec 2012)
19 Total Delta Revenue	\$ 43,835,083	Line 17 Plus Line 18
20 Estimated Carrying Costs July - December 2011	\$ 396,119	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 18 (July - Dec 2011)
21 Actual Carrying Costs July-December 2011	\$ 400,639	Schedule No. 2 Line 18 (July - Dec 2011)
22 Estimated Carrying Costs January - December 2012	\$ 713,434	Schedule 2 .1 Estimate Line 20 (January - December 2012)
23 Total Carrying Costs	\$ 717,954	Line 21 Plus Line 22 Minus Line 20
24 Total Delta Revenue With Carrying Charges per Actuals	\$ 44,553,037	Line 19 Plus Line 23
25 Annual Base Distribution Revenue	\$ 316,721,438	Actual 2011 OP Base Distribution Revenue
26 Economic Development Cost Recovery Rider	14.066947%	Line 24 Divided by Line 25
27 Current Economic Development Cost Recovery Rider	13.945080%	Per Ohio Power tariff Ohio Power Rate Zone Economic Development Rider
28 Change	0.121867%	Line 26 Minus Line 27

Ohio Power Company  
Columbus Southern Power and Ohio Power Rate Zones  
February 2012 Economic Development Cost Recovery Rider True-Up  
Calculation of Cumulative Carrying Costs with Eramet and Ormet Credited for 2011 POLR Revenue Collected

Columbus Southern Power		6 Months Actual 2011				
		Jul	Aug	Sep	Oct	Nov
1	Eramet Adjusted Delta Revenue					
2	Ormet Adjusted Delta Revenue	\$3,143,052	\$139,244	(\$591,223)	(\$611,195)	\$0
3	Total Delta Revenue					
4	Less: Rider Collections of EDR Revenues	\$2,351,196	\$2,571,597	\$2,218,027	\$1,630,815	\$1,635,124
5	Net (Over)/ Under Collection					
6	Cumulative Net (Over)/ Under Collection					
7	Monthly Carrying Charge Rate (WAC of LTD)	0.4775%	0.4775%	0.4775%	0.4775%	0.4775%
8	Monthly Carrying Charge					
9	Carrying Charge Balance					
Ohio Power		6 Months Actual 2011				
		Jul	Aug	Sep	Oct	Nov
10	Ormet Adjusted Delta Revenue	\$3,456,690	\$454,850	(\$285,711)	(\$295,362)	\$0
11	Globe Delta Revenue					
12	Timken Delta Revenue	\$1,004,578	\$1,151,134	\$1,063,611	\$1,247,711	\$1,249,313
13	Total Delta Revenue					
14	Less: Rider Collections of EDR Revenues	2,091,921.90	2,188,138.29	2,014,650.68	2,398,238.54	3,259,980.24
15	Net (Over)/ Under Collection					
16	Cumulative Net (Over)/ Under Collection					
17	Monthly Carrying Charge Rate (WAC of LTD)	0.4756%	0.4758%	0.4758%	0.4758%	0.4758%
18	Monthly Carrying Charge					
19	Carrying Charge Balance					

Line 1 Actual 2011 Eramet bills July through December

Line 2 Actual 2011 Ormet bills July through December

Line 3 Line 1 plus Line 2

Line 4 Actual Economic Development Rider Revenues June through December

Line 5 Line 3 minus line 4

Line 6 Line 5 plus line 6 (previous month)

Line 7 Columbus Southern Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC July 7, 2010 O&amp;O page 9, paragraph 25 - Annual Rate of 5.73%)

Line 8 Line 6 (prior month) times Line 7

Line 9 Line 8 plus line 9 (previous month)

Line 10 Actual 2011 Ormet bills July through December 2011

Line 11 Actual 2011 Globe bills July through December

Line 12 Actual 2011 Timken bills July through December

Line 13 Line 10 Plus Line 11 Plus Line 12

Line 14 Actual Economic Development Rider Revenues July through December

Line 15 Line 13 minus line 15

Line 16 Line 15 plus line 16 (previous month)

Line 17 Ohio Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC July 7, 2010 O&amp;O page 9, paragraph 25 - Annual Rate of 5.71%)

Line 18 Line 16 (prior month) times Line 17

Line 19 Line 18 plus line 19 (previous month)

OP - Rate Zone  
Line 11 Estimate Ormet Delta Revenue  
Line 12 Estimated Globe Delta Revenue  
Line 13 Estimated Timken Delta Revenue  
Line 14 Actual Incremental Interruptible Credit per Stipulation and Recommendation order in Case Nos. 11-346-EL-SSO and 11-348-EL-SSO (Page 5)  
Line 15 Line 11 plus line 12 plus line 13 plus line 14  
Line 16 Estimated Economic Development Rider Collections  
Line 17 Line 15 minus line 16  
Line 18 Line 17 plus line 18 (previous month)  
Line 19 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)  
Line 20 Line 18 (prior month) times Line 19  
Line 21 Line 20 plus line 21 (previous month)

## Ormet

Description		6 Months Actual					
		Jul	Aug	Sep	Oct	Nov	Dec
1	2011 GS4 SSO Revenue CSP Rate Zone	\$9,776,793	\$9,836,909	\$9,584,870	\$9,845,274	\$8,767,110	\$8,955,539
2	2011 Ormet Discount Bill CSP	\$6,026,793	\$6,086,909	\$9,584,870	\$9,845,274	\$8,767,110	\$8,955,539
3	Ormet Delta Revenue CSP Rate Zone	\$3,750,000	\$3,750,000	\$0	\$0	\$0	\$0
4	Less: POLR	\$606,948	\$610,756	\$591,223	\$611,195	\$0	\$0
5	Adjusted Delta Revenue	\$3,143,052	\$3,139,244	(\$591,223)	(\$611,195)	\$0	\$0
6	Less: \$54M EDR Limiter Per Commission Order	\$3,000,000	\$3,000,000				
7	Total Adjusted Delta Revenue	\$3,143,052	\$139,244	(\$591,223)	(\$611,195)	\$0	\$0
		6 Months Actual					
8	2011 ESP Tariff Bill Ohio Power Rate Zone	\$8,558,530	\$8,611,695	\$8,436,483	\$8,631,072	\$8,394,484	\$8,532,529
9	2011 Ormet Discount Bill Ohio Power	\$4,808,530	\$4,861,695	\$8,436,483	\$8,631,072	\$8,394,484	\$8,532,529
10	Ormet Delta Revenue Ohio Power Rate Zone	\$3,750,000	\$3,750,000	\$0	\$0	\$0	\$0
11	POLR	\$293,310	\$295,150	\$285,711	\$295,362	\$0	\$0
12	Delta Revenue Excluding POLR	\$3,456,690	\$3,454,850	(\$285,711)	(\$295,362)	\$0	\$0
13	Less: \$54M EDR Limiter Per Commission Order	\$3,000,000	\$3,000,000				
14	Total Adjusted Delta Revenue	\$3,456,690	\$454,850	(\$285,711)	(\$295,362)	\$0	\$0
Cumulative Ormet Delta Revenue not to exceed \$60 million		\$52,500,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000
Line 1 Actual Ormet bills							
Line 2 Line 1 minus Line 3							
Line 3 Maximum Ormet discount per Commission Order							
Line 4 Actual 2012 POLR Charges							
Line 5 Line 3 minus Line 4							
Line 6 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54 Million and defer \$6 Million in 2011							
Line 7 Line 5 minus Line 6							
Line 8 Actual Ormet bills							
Line 9 Line 8 minus Line 10							
Line 10 Maximum Ormet discount per Commission Order							
Line 11 Actual 2011 POLR Charges							
Line 12 Line 10 minus Line 11							
Line 13 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54 Million and defer \$6 Million in 2011							
Line 14 Line 12 minus Line 13							
Line 15 Cumulative Ormet Delta Revenue							

**Ormet  
Summary of Delta Revenue  
2012**

Ormet Schedule No. 3.1

	Description	Estimate											
		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	2012 GS4 SSO Revenue CSP Rate Zone	\$9,364,489	\$8,987,122	\$9,138,702	\$8,898,765	\$9,058,341	\$8,832,359	\$9,063,329	\$9,063,329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
		\$5,989,489	\$5,612,122	\$5,763,702	\$5,523,765	\$5,683,341	\$5,457,359	\$5,688,329	\$5,688,329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
3	Ormet Delta Revenue Total Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
4	2012 ESP Tariff Bill Ohio Power Rate Zone	\$9,840,332	\$9,433,849	\$9,293,328	\$9,088,934	\$9,224,872	\$9,032,365	\$9,229,120	\$9,229,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
5	2012 Ormet Discount Bill Ohio Power Rate Zone	\$6,465,332	\$6,058,849	\$5,918,328	\$5,713,934	\$5,849,872	\$5,657,365	\$5,854,120	\$5,854,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
6	Ormet Delta Revenue Total Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$0	\$0	\$0	\$0
7	2012 Cumulative Ormet Delta Revenue not to exceed \$54 million	6,750,000	\$13,500,000	\$20,250,000	\$27,000,000	\$33,750,000	\$40,500,000	\$47,250,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000

Line 1 Estimated Ormet bills at 2012 SSO rates  
Line 2 Line 1 minus Line 3  
Line 3 Maximum Ormet discount per Commission Order  
  
Line 4 Estimated Ormet bills at 2012 SSO rates  
Line 5 Line 4 minus Line 6  
Line 6 Maximum Ormet discount per Commission Order  
Line 7 Line 3 Plus Line 6 Plus Line 7 (prior month)

Columbus Southern Power Rate Zone  
Eramet Summary of Delta Revenue  
2011

6 Months Actual						
	Jul	Aug	Sep	Oct	Nov	Dec
1 kWh						
CSP						
GS4 SSO Revenue						
2 \$						
Eramet Ordered Revenue						
3						
4						
5						
6 Total						
Delta Revenue (GS4 SSO Revenue less Eramet Ordered Revenue)						
7 Unadjusted Delta Revenue						
8 Less: POLR Credit						
9 Adjusted Eramet Delta Revenue						

Line 1 Actual kWh  
Line 2 Actual Bill  
Line 3 (Case No. 09-516-EL-AEC)  
Line 4 (Case No. 09-516-EL-AEC)  
Line 5  
Line 6 Line 3 plus Line 4 plus Line 5  
Line 7 Line 2 minus Line 6  
Line 8 Monthly POLR charges paid by Eramet, credited to the Economic Development Cost Recovery Rider  
Line 9 Line 6 minus Line 7

Columbus Southern Power - Rate Zone  
Eramet Summary of Delta Revenue  
2012

Estimate												
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1 kWh												
CSP												
GS4 SSO Revenue												
2 \$												
Eramet Ordered Revenue												
3												
4												
5 Total												
Delta Revenue (GS4 SSO Revenue less Eramet Ordered Revenue)												
6 Adjusted Eramet Delta Revenue												

Line 1 Estimated usage  
Line 2 Estimated bill  
Line 3 (Case No. 09-516-EL-AEC)  
Line 4 (Case No. 09-516-EL-AEC)  
Line 5 Line 3 plus Line 4  
Line 6 Line 2 minus Line 5



Ohio Power - Rate Zone  
Globe Summary of Delta Revenue  
2011

		6 Months Actual					
		July	August	September	October	November	December
Globe SSO Monthly Bill	1						
Globe Discount Monthly Bill	2						
Delta Revenue	3						
	4						
5 Total Delta Revenue	5						

Line 1  
Line 2  
Line 3 Line 1 minus Line 2  
Line 4  
Line 5 Line 3 plus Line 4

Case No. 08-883-EL-AEC

Note: No POLR Credit in Case No. 08-883-EL-AEC



Ohio Power - Rate Zone  
Timken Summary of Delta Revenue  
Actual  
2011

6 Months Actual						
	July	August	September	October	November	December
Timken SSO Monthly Bill						
1						
2						
3 Total						
Timken Discount Monthly Bill						
4						
5						
6 Total						
Delta Revenue						
7						
8						
9 Total	\$1,004,578	\$1,151,134	\$1,063,611	\$1,247,711	\$1,249,313	\$1,198,062
10						
Line 1						
Line 2						
Line 3 Line 1 Plus Line 2						
Line 4						
Line 5						
Line 6 Line 4 plus Line 5						
Line 7 Line 1 minus Line 4						
Line 8 Line 2 minus Line 5						
Line 9 Line 7 plus Line 8						
Line 10						

Note: No POLR Credit in Case No. 10-3066-EL-AEC

Ohio Power Rate Zone  
Timken Summary of Delta Revenue  
2012

	January	February	March	April	May	June	July	August	September	October	November	December
Estimate												
Timken SSO Monthly Bill												
1												
2												
3 Total												
Timken Discount Monthly Bill												
4												
5												
6 Total												
Delta Revenue												
7												
8												
9 Total	\$807,186	\$879,549	\$1,319,774	\$1,319,774	\$1,182,911	\$1,319,044	\$1,170,417	\$1,319,044	\$1,319,044	\$1,319,044	\$1,319,044	\$1,319,044
10												
Line 1												
Line 2												
Line 3 Line 1 Plus Line 2												
Line 4												
Line 5												
Line 6 Line 4 plus Line 5												
Line 7 Line 1 minus Line 4												
Line 8 Line 2 minus Line 5												
Line 9 Line 7 plus Line 8												
Line 10												

Case No. 10-3066-EL-AEC  
Case No. 10-3066-EL-AEC

**Ohio Power Company**  
**Columbus Southern Power Rate Zone**  
**2012 Typical Bill Comparison**  
**February 2012 EDR**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$</u> <u>Difference</u>	<u>Difference</u>
<u>Residential</u>						
RR1 Annual	100		\$18.28	\$18.50	\$0.22	1.2%
	250		\$36.16	\$36.52	\$0.36	1.0%
	500		\$65.95	\$66.52	\$0.57	0.9%
RR Annual	750		\$98.15	\$98.99	\$0.84	0.9%
	1,000		\$124.55	\$125.53	\$0.98	0.8%
	1,500		\$175.35	\$176.54	\$1.19	0.7%
	2,000		\$226.14	\$227.54	\$1.40	0.6%
GS-1						
	375	3	\$57.49	\$57.86	\$0.37	0.6%
	1,000	3	\$135.26	\$135.92	\$0.66	0.5%
	750	6	\$104.15	\$104.70	\$0.55	0.5%
	2,000	6	\$259.67	\$260.79	\$1.12	0.4%
GS-2 Secondary						
	1,500	12	\$288.41	\$290.20	\$1.79	0.6%
	4,000	12	\$527.85	\$529.64	\$1.79	0.3%
	6,000	30	\$920.28	\$924.35	\$4.07	0.4%
	10,000	30	\$1,296.86	\$1,300.93	\$4.07	0.3%
	10,000	40	\$1,412.69	\$1,418.01	\$5.32	0.4%
	14,000	40	\$1,784.44	\$1,789.76	\$5.32	0.3%
	12,500	50	\$1,762.09	\$1,768.67	\$6.58	0.4%
	18,000	50	\$2,270.33	\$2,276.91	\$6.58	0.3%
	15,000	75	\$2,277.93	\$2,287.66	\$9.73	0.4%
	30,000	150	\$4,532.27	\$4,551.47	\$19.20	0.4%
	60,000	300	\$9,040.97	\$9,079.07	\$38.10	0.4%
	100,000	500	\$15,052.57	\$15,115.88	\$63.31	0.4%
GS-2 Primary						
	200,000	1,000	\$28,556.23	\$28,659.33	\$103.10	0.4%
GS-3 Secondary						
	30,000	75	\$3,040.40	\$3,050.13	\$9.73	0.3%
	50,000	75	\$3,980.50	\$3,990.23	\$9.73	0.2%
	30,000	100	\$3,452.38	\$3,465.36	\$12.98	0.4%

**Ohio Power Company**  
**Columbus Southern Power Rate Zone**  
**2012 Typical Bill Comparison**  
**February 2012 EDR**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
	36,000	100	\$3,810.59	\$3,823.57	\$12.98	0.3%
	60,000	150	\$6,061.74	\$6,081.04	\$19.30	0.3%
	100,000	150	\$7,941.91	\$7,961.21	\$19.30	0.2%
	90,000	300	\$10,308.85	\$10,347.16	\$38.31	0.4%
	120,000	300	\$12,099.94	\$12,138.25	\$38.31	0.3%
	150,000	300	\$13,691.53	\$13,729.84	\$38.31	0.3%
	200,000	300	\$15,860.26	\$15,898.57	\$38.31	0.2%
	150,000	500	\$17,165.33	\$17,228.99	\$63.66	0.4%
	180,000	500	\$18,956.39	\$19,020.05	\$63.66	0.3%
	200,000	500	\$20,150.46	\$20,214.12	\$63.66	0.3%
	325,000	500	\$26,071.58	\$26,135.24	\$63.66	0.2%
GS-3						
Primary						
	300,000	1,000	\$32,539.09	\$32,642.87	\$103.78	0.3%
	360,000	1,000	\$35,996.47	\$36,100.25	\$103.78	0.3%
	400,000	1,000	\$38,301.40	\$38,405.18	\$103.78	0.3%
	650,000	1,000	\$49,730.19	\$49,833.97	\$103.78	0.2%
GS-4						
	1,500,000	5,000	\$119,067.86	\$119,109.98	\$42.12	0.0%
	2,500,000	5,000	\$156,449.96	\$156,492.08	\$42.12	0.0%
	3,250,000	5,000	\$175,406.54	\$175,448.66	\$42.12	0.0%
	3,000,000	10,000	\$234,481.55	\$234,532.64	\$51.09	0.0%
	5,000,000	10,000	\$309,245.75	\$309,296.84	\$51.09	0.0%
	6,500,000	10,000	\$347,158.90	\$347,209.99	\$51.09	0.0%
	6,000,000	20,000	\$465,310.22	\$465,379.29	\$69.07	0.0%
	10,000,000	20,000	\$614,838.62	\$614,907.69	\$69.07	0.0%
	13,000,000	20,000	\$690,664.92	\$690,733.99	\$69.07	0.0%
	15,000,000	50,000	\$1,157,794.97	\$1,157,917.93	\$122.96	0.0%
	25,000,000	50,000	\$1,531,615.97	\$1,531,738.93	\$122.96	0.0%
	32,500,000	50,000	\$1,721,181.72	\$1,721,304.68	\$122.96	0.0%

**Ohio Power Company  
Ohio Power Rate Zone  
2012 Typical Bill Comparison  
February 2012 EDR**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
Residential	100		\$17.14	\$17.15	\$0.01	0.1%
	250		\$34.89	\$34.91	\$0.02	0.1%
	500		\$64.49	\$64.50	\$0.01	0.0%
	750		\$94.08	\$94.10	\$0.02	0.0%
	1,000		\$121.87	\$121.90	\$0.03	0.0%
	1,500		\$176.60	\$176.65	\$0.05	0.0%
	2,000		\$231.30	\$231.35	\$0.05	0.0%
GS-1 Secondary	375	3	\$56.32	\$56.34	\$0.02	0.0%
	1,000	3	\$118.94	\$118.96	\$0.02	0.0%
	750	6	\$93.90	\$93.92	\$0.02	0.0%
	2,000	6	\$219.15	\$219.17	\$0.02	0.0%
GS-2 Secondary	1,500	12	\$290.41	\$290.50	\$0.09	0.0%
	4,000	12	\$491.40	\$491.49	\$0.09	0.0%
	6,000	30	\$863.40	\$863.58	\$0.18	0.0%
	10,000	30	\$1,178.45	\$1,178.63	\$0.18	0.0%
	10,000	40	\$1,300.02	\$1,300.25	\$0.23	0.0%
	14,000	40	\$1,610.25	\$1,610.48	\$0.23	0.0%
	12,500	50	\$1,616.71	\$1,617.00	\$0.29	0.0%
	18,000	50	\$2,040.35	\$2,040.64	\$0.29	0.0%
	15,000	75	\$2,108.46	\$2,108.86	\$0.40	0.0%
	30,000	100	\$3,607.86	\$3,608.41	\$0.55	0.0%
	36,000	100	\$4,055.26	\$4,055.81	\$0.55	0.0%
	30,000	150	\$4,196.92	\$4,197.72	\$0.80	0.0%
	60,000	300	\$8,352.07	\$8,353.66	\$1.59	0.0%
	90,000	300	\$10,734.62	\$10,736.21	\$1.59	0.0%
	100,000	500	\$13,890.48	\$13,893.10	\$2.62	0.0%
	150,000	500	\$17,861.40	\$17,864.02	\$2.62	0.0%
	180,000	500	\$20,098.41	\$20,101.03	\$2.62	0.0%

**Ohio Power Company**  
**Ohio Power Rate Zone**  
**2012 Typical Bill Comparison**  
**February 2012 EDR**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	\$ <u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,869.71	\$1,870.00	\$0.29	0.0%
	30,000	75	\$2,947.39	\$2,947.79	\$0.40	0.0%
	50,000	75	\$3,784.64	\$3,785.04	\$0.40	0.0%
	36,000	100	\$3,713.98	\$3,714.53	\$0.55	0.0%
	30,000	150	\$4,165.19	\$4,165.99	\$0.80	0.0%
	60,000	150	\$5,874.74	\$5,875.54	\$0.80	0.0%
	100,000	150	\$7,549.20	\$7,550.00	\$0.80	0.0%
	120,000	300	\$11,707.73	\$11,709.32	\$1.59	0.0%
	150,000	300	\$13,145.04	\$13,146.63	\$1.59	0.0%
	200,000	300	\$15,056.63	\$15,058.22	\$1.59	0.0%
	180,000	500	\$18,392.00	\$18,394.62	\$2.62	0.0%
	200,000	500	\$19,483.22	\$19,485.84	\$2.62	0.0%
	325,000	500	\$24,761.50	\$24,764.12	\$2.62	0.0%
GS-2 Primary	200,000	1,000	\$26,734.01	\$26,738.83	\$4.82	0.0%
	300,000	1,000	\$34,449.17	\$34,453.99	\$4.82	0.0%
GS-3 Primary	360,000	1,000	\$35,370.63	\$35,375.45	\$4.82	0.0%
	400,000	1,000	\$37,469.85	\$37,474.67	\$4.82	0.0%
	650,000	1,000	\$47,612.97	\$47,617.79	\$4.82	0.0%
GS-2 Subtransmission	1,500,000	5,000	\$141,838.52	\$141,839.75	\$1.23	0.0%
GS-3 Subtransmission	2,500,000	5,000	\$176,586.37	\$176,587.60	\$1.23	0.0%
	3,250,000	5,000	\$201,945.56	\$201,946.79	\$1.23	0.0%
GS-4 Subtransmission	3,000,000	10,000	\$241,237.01	\$241,238.34	\$1.33	0.0%
	5,000,000	10,000	\$321,162.21	\$321,163.54	\$1.33	0.0%
	6,500,000	10,000	\$362,946.11	\$362,947.44	\$1.33	0.0%
	10,000,000	20,000	\$639,713.74	\$639,715.77	\$2.03	0.0%
	13,000,000	20,000	\$723,281.54	\$723,283.57	\$2.03	0.0%
GS-4 Transmission	25,000,000	50,000	\$1,595,366.97	\$1,595,371.09	\$4.12	0.0%
	32,500,000	50,000	\$1,804,286.47	\$1,804,290.59	\$4.12	0.0%



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**Case No(s). 12-0688-EL-RDR**

Summary: Correspondence electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company