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American Electric Power 1 Riverside Plaza Columbus, OH 43215-2373 AEP.com

March 20, 2012

The Honorable Greta See Attorney Examiner Public Utilities Commission of Ohio 180 East Broad Street Columbus Ohio 43215-3793

> Re: In the Matter of the Application of Ohio Power Company to Update its Economic Development Rider Rates, Case No. 12-688-EL-RDR

Steven T. Nourse

Senior Counsel – Regulatory Services (614) 716-1608 (P) (614) 716-2014 (F) stnourse@aep.com

Dear Ms. See:

Ohio Power Company (dba AEP Ohio) filed its economic development rider rate update filing to initiate this docket. The proposed EDR rates for the Columbus Southern Power Rate Zone and the Ohio Power Rate Zone were calculated based on the Standard Service Offer (SSO) rates approved as part of the September 7, 2011 Stipulation modified and adopted in Case Nos. 11-346-EL-SSO et al. Due to the Commission's subsequent rejection of the Stipulation and implementation of the prior rate plan under R.C. 4928.143(C)(2)(b), AEP Ohio now needs to update the proposed EDR rates. Enclosed are the updated schedules based on the current SSO rates. The attached schedules are redacted because they contain CONFIDENTIAL information that is separately being filed under seal and accompanied by a motion for protection.

Based on the reason stated above and the revised exhibits submitted with this filing, the Commission should approve the Companies' application.

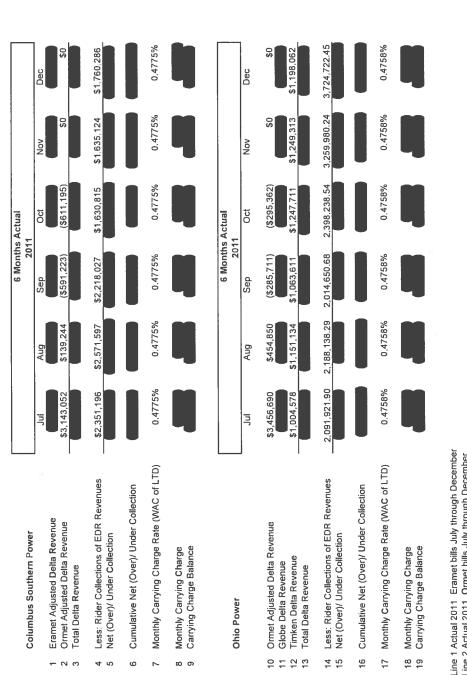
Respectfully Submitted,

Str. A

cc: Parties of Record

	Colu February 20 with	mbus S 112 Ecol	Ohio Powe outhern Power nomic Develop and Ormet Crei	Ohio Power Company Columbus Southern Power and Ohio Power Rate Zones February 2012 Economic Development Cost Recovery Rider True-Up with Eramet and Ormet Credited for 2011 POLR Revenue
	Columbus Southern Power Rate Zone <u>Description</u>			Source
٠-	Delta Revenue July - December 2011 Estimate	69	1,871,222	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 3 (July - Dec 2011)
7	Delta Revenue July- December 2011 Actual	69	4,340,493	Schedule No. 2 Actual Line 3 (July - Dec 2011)
с	Total Delta Revenue per Actuals	69	2,469,271	Line 2 Minus Line 1
4	Estimated Delta January - December 2012	69	31,209,060	Schedule No. 2.1 Estimate Line 4 (January - Dec 2012)
ŝ	Total Delta Revenue	ŝ	33,678,331	Line 3 Plus Line 4
9	Estimated Carrying Costs July - December 2011	÷	86,680	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 8(July - Dec 2011)
7	Actual Carrying Costs July-December 2011	69	85,311	Schedule No. 2 Line 8 (July - Dec 2011)
Ø	Estimated Carrying Costs January - December 2012	69	56,168	Schedule 2 .1 Estimate Line 9 (January - December 2012)
6	Total Carrying Costs	69	54,800	Line 7 Plus Line 8 Minus Line 6
10	Total Delta Revenue With Carrying Charges per Actuals	ŝ	33,733,130	Line 5 Plus Line 9
11	Annual Base Distribution Revenue	ŝ	334,410,628	Actual 2011 CSP Base Distribution Revenue
12	Economic Development Cost Recovery Rider		10.087338%	Line 10 Divided by Line 11
13	Current Economic Development Cast Recovery Rider		6.961410%	Per Ohio Power tariff Columbus Southern Power Rate Zone Economic Development Rider
14	Change		3.125928%	3.125928% Line 12 Minus Line 13
	Ohio Power Rate Zone			
15		69	13,265,421	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 13 (July - Dec 2011)
16	Delta Revenue July- December 2011 Actual	69	13,536,715	Schedule No. 2 Actual Line 13 (July - Dec 2011)
17	Total Delta Revenue per Actuals	69	271,294	Line 16 Minus Line 15
18	Estimated Delta January - December 2012	67	43,563,790	Schedule No. 2.1 Estimate Line 15 (January - Dec 2012)
19	Total Delta Revenue	6 9	43,835,083	Line 17 Plus Line 18
20	Estimated Carrying Costs July - December 2011	69	396,119	Case No. 11-4570-EL-RDR Schedule No. 2 Estimate Line 18 (July - Dec 2011)
21	Actual Carrying Costs July-December 2011	69	400,639	Schedule No. 2 Line 18 (July - Dec 2011)
22	Estimated Carrying Costs January - December 2012	ю	713,434	Schedule 2 .1 Estimate Line 20 (January - December 2012)
23	Total Carrying Costs	ŝ	717,954	Line 21 Plus Line 22 Minus Line 20
24	Total Delta Revenue With Carrying Charges per Actuals	ю	44,553,037	Line 19 Plus Line 23
25	Annual Base Distribution Revenue	ю	316,721,438	Actual 2011 OP Base Distribution Revenue
26	Economic Development Cast Recovery Rider		14_066947%	Line 24 Divided by Line 25
27	Current Economic Development Cost Recovery Rider		13_945080%	13.945080% Per Ohio Power tariff Ohio Power Rate Zone Economic Development Rider
28	Change		0.121867%	0.121867% Line 26 Minus Line 27

Ohio Power Company Columbus Southern Power amd Ohio Power Rate Zones February 2012 Economic Development Cost Recovery Rider True-Up Calculation of Cumulative Carrying Costs with Eramet and Ormet Credited for 2011 POLR Revenue Collected



Line 7 Columbus Southern Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC July 7, 2010 0&0 page 9, paragraph 25 - Annual Rate of 5.73%) Line 17 Ohio Power Weighted Average Cost of Long-Term Debt (09-1095-EL-UNC July 7, 2010 O&O page 9, paragraph 25 - Annual Rate of 5.71%) Line 14 Actual Economic Development Rider Revenues July through December Line 4 Actual Economic Development Rider Revenues June through December Line 10 Actual 2011 Ormet bills July through December 2011 Line 12 Actual 2011 Timken bills July through December Line 11 Actual 2011 Globe bills July through December Line 2 Actual 2011 Ormet bills July through December Line 16 Line 15 plus line 16 (previous month) Line 18 Line 16 (prior month) times Line 17 Line 13 Line 10 Plus Line 11 Plus Line 12 Line 6 Line 5 plus line 6 (previous month) Line 9 Line 8 plus line 9 (previous month) Line 8 Line 6 (prior month) times Line 7 Line 15 Line 13 minus line 15 Line 5 Line 3 minus line 4 Line 3 Line 1 plus Line 2

Line 19 Line 18 plus line 19 (previous month)

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Ň Ohio Power Company ł į. 100

			Sep Oct Nov Dec	\$0	\$0 \$0 \$0	3,293,238 2,382,491 2,331,363 2,562,842		0.4450% 0.4450% 0.4450% 0.4450%		05 05	
Rate Zones ery Rider True-L osts		Estimated 2012	Aug	\$3,375,000	\$0	3,818,820		0.4450%		\$3.375.000	
Columbus Southern Power and Ohio Power Rate Zones February 2012 Economic Development Cost Recovery Rider True-Up Calculation of Cumulative Carrying Costs	lated		hul	\$3,375,000	\$0	3,461,583		0.4450%		\$3.375.000	
	Estin	20.	un	\$3,375,000	\$0	3,085,510		0.4450%		\$3 375 000	
			May	\$3,375,000	\$0	2,431,051		0.4450%		\$3.375.000	
				Apr	\$3,375,000	\$0	2.430,642		0.4450%	٩	\$3.375.000
			Mar	\$3,375,000	\$0	2,547,035		0.4450%		\$3.375.000	
			Feb	\$3,375,000	\$13,895	2,645,748		0.4450%		\$3 375 000 \$3 375 000	
				8	28	90		%(Ş	

Der		\$0		2,562,842			0.4450%		\$0 \$1,319,044	\$	3,755,602		0.4450%	
Nov		\$0		2,331,363			0.4450%		\$1.319.044		3,242,671		0.4450%	
to		05		2,382,491			0.4450%	ų	\$0 \$1,319,044	02	3,182,985		0.4450%	
Sen		\$0	n¢	3,293,238			0.4450%		\$0 \$1,319.044		3,764,508		0.4450%	
Aird	-	\$3,375,000	De la	3,818,820			0.4450%		\$3,375,000 \$1,319,044		4,125,114		0.4450%	
hid				3,461,583			0.4450%		\$3,375,000 \$1,170,417		3,807,691		0.4450%	
un		\$3,375,000		3,085,510			0.4450%		\$3,375,000 \$1,319,044	\$0	3,596,636		0.4450%	
Mav		\$3,375,000	n¢	2,431,051			0.4450%		\$3,375,000		3,333,846	İ	0.4450%	
Δnr		\$3,375,000		2,430,642			0.4450%		\$3,375,000 \$1,319,774	\$0	3,460,099		0.4450%	
Mar		\$3,375,000		2,547,035			0.4450%		\$3,375,000 \$1.319.774		3,747,226		0.4450%	
Eah		\$3,375,000	C697516	2,645,748			0.4450%		\$3,375,000 \$879.549	\$417,455	4,125,259	Ĭ	0.4450%	
lan		\$3,375,000	\$14'UZ8	2.742,806			0.4450%		\$3,375,000 \$807.186	\$411,556	4,411,401		0.4450%	
Columbus Southern Dower - Date Zone	Columnus Southern Fower - Nate 2016 Eramet Delta Revenue	Ormet Delta Revenue	Plus. Interruptiole Credit Total Delta Revenue	Less: Rider Collections of EDR Revenues	- Net (Over)/ Under Collection	Cumulative Net (Over)/ Under Collection	Monthly Carrying Charge Rate (WAC of LTD)	Monthly Carrying Charge Carrying Charge Balance	Ohio Power - Rate Zone Ormet Adjusted Delta Revenue Globe Delta Revenue Timken Delta Revenue	Plus: Interruptible Credit Total Delta Revenue	Less: Rider Collections of EDR Revenues Net (Over)/ Under Collection	Cumulative Net (Over)/ Under Collection	Monthly Carrying Charge Rate (WAC of LTD)	Monthly Carrying Charge
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CSP - Rate Zone

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Line 1 Estimated Eramet Delta Revenue Line 2 Estimated Ormet Delta Revenue

Line 3 Actual Incremental Interruptible Credit per Stipulation and Recommendation order in Case Nos. 11-345-EL-SSO and 11-348-EL-SSO (Page 5)

Line 4 Line 1 plus Line 2 plus Line 3

Line 5 Estimated Economic Development Rider Collections

Line 6 Line 4 minus line 5

Line 7 Line 6 plus line 7 (previous month)

Line 8 Combined Weighted Average Cost of Long Term Debt per Stipulation and Recommendation in case Nos. 11-351-EL-AIR and 11-352-EL-AIR (Page 9 - 5.34%/12)

Line 10 Line 9 plus line 10 (previous month) Line 9 Line 7 (prior month) times Line 8

OP - Rate Zone

Line 11 Estimate Ormet Delta Revenue Line 11 Estimated Globe Delta Revenue Line 12 Estimated Globe Delta Revenue Line 13 Estimated Timken Delta Revenue Line 14 Actual Interremental Interrementation error in Case Nos. 11-346-EL-SSO and 11-348-EL-SSO (Page 5) Line 15 Line 11 plus line 13 plus line 14 Line 16 Estimated Economic Development Rider Collections Line 17 Line 17 Line 17 plus line 13 plus line 14 Line 17 Line 17 plus line 16 Line 17 plus line 16 Forevious month) Line 17 Line 17 Line 17 plus line 18 Line 17 Line 18 Line 17 Line 17 Line 18 Line 17 Line 17 Line 17 Line 18 Line 17 Line 17 Line 17 Line 18 Line 10 Line 10 Line 18 Line 10 Line 18 Line 10 Line 20
Schedule No. 2.1

Ormet Summ

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Delta	2011
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	L				-		
				6 Months Acuta	s Acutal		
	<u>Description</u>	Jul	Aug	Sep	Oct	Nov	Dec
-	CSP Rate Zone	\$9,776,793	\$9,836,909	\$9,584,870	\$9,845,274	\$8,767,110	\$8,955,539
7	2011 Ormet Discount Bill CSP	\$6,026,793	\$6,086,909	\$9,584,870	\$9,845,274	\$8,767,110	\$8,955,539
ю 4	Ormet Delta Revenue CSP Rate Zone Less: POI R	\$3,750,000 \$606.948	\$3,750,000 \$610,756	\$0 \$591,223	\$0 \$611,195	0 0 \$	0\$
· v	Adjusted Delta Revenue	\$3,143,052	\$3,139,244	(\$591,223)	(\$611,195)	\$0	\$0
9	Less: \$54M EDR Limiter Per Commission Order Total Adjusted Delta Revenue	\$3,143,052	\$3,000,000 \$139,244	(\$591,223)	(\$611,195)	\$0	80
				6 Months	s Acutal		
	Description	Jul	Aug	Sep	Oct	Nov	Dec
00	2011 ESP Tarriff Bill Ohio Power Rate Zone	\$8,558,530	\$8,611,695	\$8,436,483	\$8,631,072	\$8,394,484	\$8,532,529
თ	2011 Ormet Discount Bill Ohio Power	\$4,808,530	\$4,861,695	\$8,436,483	\$8,631,072	\$8,394,484	\$8,532,529
10	Ormet Delta Revenue Ohio Power Rate Zone POI R	\$3,750,000 \$293.310	\$3,750,000 \$295.150	\$0 \$285.711	\$0 \$295.362	0 0 8	0 \$ 8
12	Delta Revenue Excluding POLR	\$3,456,690	\$3,454,850	(\$285,711)	(\$295,362)	\$0	\$0
13	Less: \$54M EDR Limiter Per Commission Order Total Adjusted Delta Revenue	\$3,456,690	\$3,000,000 \$454,850	(\$285,711)	(\$295,362)	80	\$0
	Cumulative Ormet Delta Revenue not to						
15	exceed \$60 million	\$52,500,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000	\$60,000,000
Line Chine C	Line 1 Actual Ormet bills Line 2 Line 1 minus Line 3 Line 3 Maximum Ormet discount per Commission Order Line 4 Actual 2012 POLR Charges Line 5 Line 3 minus Line 4 Line 6 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54 Million and defer \$6 Million in 2011 Line 7 Line 5 minus Line 6	on Order that AE	P Ohio collect on	ly \$54 Million and	defer \$6 Million i	in 2011	

Line 8 Actual Ormet bills Line 9 Line 8 minus Line 10 Line 10 Maximum Ormet discount per Commission Order Line 11 Actual 2011 POLR Charges Line 12 Line 10 minus Line 11 Line 13 Reduction in Delta revenue pursuant to Commission Order that AEP Ohio collect only \$54 Million and defer \$6 Million in 2011 Line 14 Line 12 minus Line 13 Line 15 Cumulative Ormet Delta Revenue

Schedule No. 3

							Estimate					
Description	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2012 GS4 SSO Revenue CSP Rate Zone	\$9,364,489	\$8,987,122	\$9,138,702	\$8,898,765	\$9,058,341	\$8,832,359	\$9,063,329	\$9,063.329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
2012 Ormet Discount Bilt CSP Rate Zone	\$5,989,489	\$5,612,122	\$5,763,702	\$5,523,765	\$5,683,341	\$5,457,359	\$5,688,329	\$5,688,329	\$8,832,359	\$9,131,947	\$8,898,765	\$9,131,947
Ormet Delta Revenue Total Delta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	0\$	\$0	\$0	80
2012 ESP Tariff Bill Ohio Power Rate Zone	\$9,840,332	\$9,433,849	\$9,293,328	\$9,088,934	\$9,224,872	\$9,032,365	\$9,229,120	\$9,229,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
2012 Ormet Discount Bill Ohio Power Rate Zone	\$6,465,332	\$6,058,849	\$5,918,328	\$5,713.934	\$5,849,872	\$5,657,365	\$5,854,120	\$5,854,120	\$9,032,365	\$9,287,574	\$9,088,934	\$9,287,574
Ormet Detta Revenue Total Detta Revenue	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	\$3,375,000	0\$	\$0	\$0	\$0
2012 Cumulative Ormet Delta Revenue not to exceed \$54 million	6,750,000	\$13,500,000	\$20,250,000	\$27,000,000	\$33,750,000	\$40,500,000	\$47,250,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000	\$54,000,000
1 Estimated Ormet bills at 2012 SSO rates	Se											

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Ormet Schedule No. 3.1

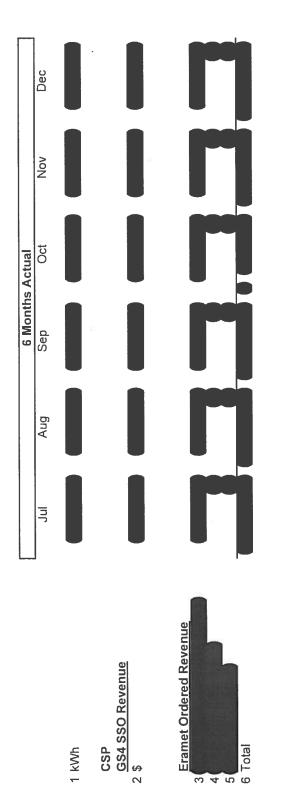
Ormet Summary of Delta Revenue 2012

> Line 1 Estimated Ormet bills at 2012 SSO rates Line 2 Line 1 minus Line 3 Line 3 Maximum Ormet discount per Commission Order

Line 4 Estimated Ormet bills at 2012 SSO rates Line 5 Line 4 minus Line 6 Line 6 Maximum Ormet discount per Commission Order Line 7 Line 3 Plus Line 6 Plus Line 7 (prior month)

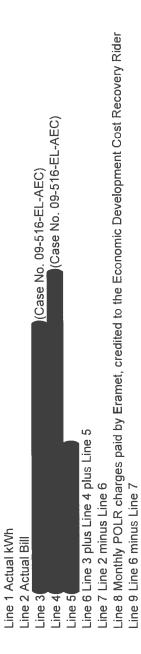


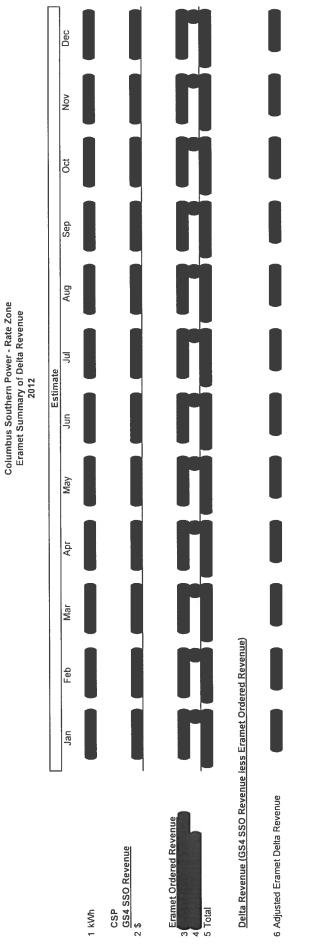








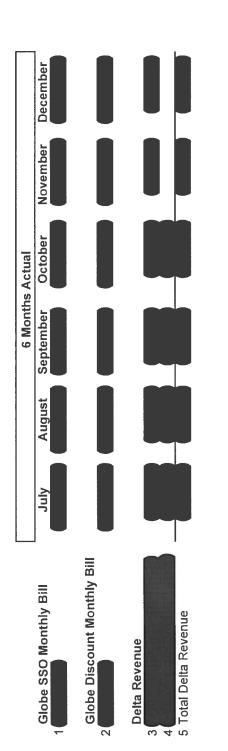




Line 1 Estimated usage Line 2 Estimated bill Line 3 (Case No. 09-516-EL-AEC) Line 4 (Case No. 09-516-EL-AEC) Line 5 Line 3 plus Line 4 Line 6 Line 2 minus Line 5

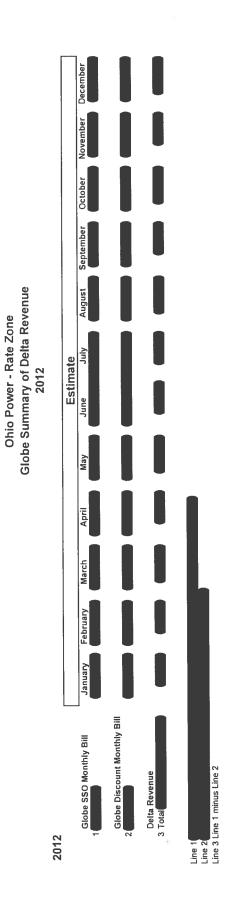


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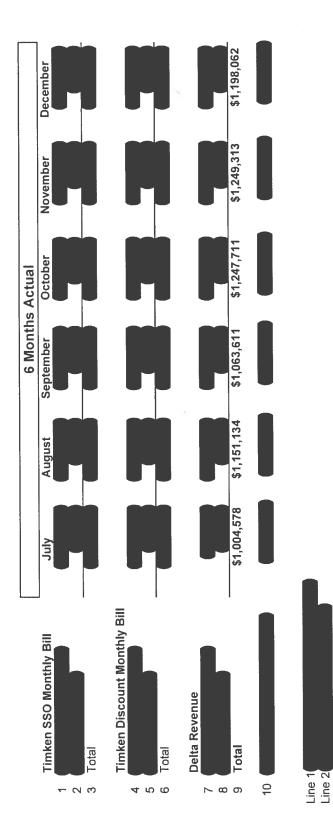


Line 1	
Line 2	
Line 3 Line 1 minus Line 2	
Line 4	Case No. 08-883-EL-AEC
Line 5 Line 3 plus Line 4	

Note: No POLR Credit in Case No. 08-883-EL-AEC



Ohio Power - Rate Zone Timken Summary of Delta Revenue Actual 2011



Note: No POLR Credit in Case No.10-3066-EL-AEC

Line 7 Line 1 minus Line 4 Line 8 Line 2 minus Line 5

Line 9 Line 7 plus Line 8

Line 10

Line 6 Line 4 plus Line 5

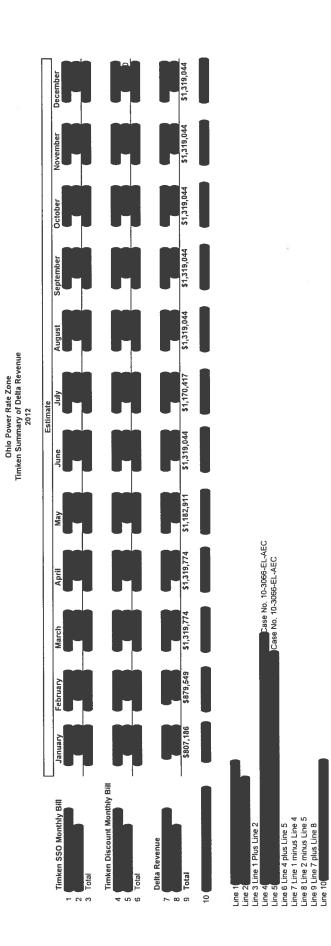
Line 3 Line 1 Plus Line 2

Line 4 Line 5

Case No. 10-3066-EL-AEC

Case No. 10-3066-EL-AEC

Schedule No. 6.1



Ohio Power Company Columbus Southern Power Rate Zone 2012 Typical Bill Comparison February 2012 EDR

		10			•	
Tariff	<u>kWh</u>	<u>KW</u>	Current	Proposed	\$ <u>Difference</u>	<u>Difference</u>
<u>Residential</u> RR1 Annual	100 250 500		\$18.28 \$36.16 \$65.95	\$18.50 \$36.52 \$66.52	\$0.22 \$0.36 \$0.57	1.2% 1.0% 0.9%
RR Annual	750 1,000 1,500 2,000		\$98.15 \$124.55 \$175.35 \$226.14	\$98.99 \$125.53 \$176.54 \$227.54	\$0.84 \$0.98 \$1.19 \$1.40	0.9% 0.8% 0.7% 0.6%
GS-1	375 1,000 750 2,000	3 3 6 6	\$57.49 \$135.26 \$104.15 \$259.67	\$57.86 \$135.92 \$104.70 \$260.79	\$0.37 \$0.66 \$0.55 \$1.12	0.6% 0.5% 0.5% 0.4%
GS-2 Secondary	1,500 4,000 6,000 10,000 14,000 12,500 18,000 15,000 30,000 60,000 100,000	12 12 30 30 40 40 50 50 75 150 300 500	\$288.41 \$527.85 \$920.28 \$1,296.86 \$1,412.69 \$1,784.44 \$1,762.09 \$2,270.33 \$2,277.93 \$4,532.27 \$9,040.97 \$15,052.57	\$290.20 \$529.64 \$924.35 \$1,300.93 \$1,418.01 \$1,789.76 \$1,768.67 \$2,276.91 \$2,287.66 \$4,551.47 \$9,079.07 \$15,115.88	\$1.79 \$1.79 \$4.07 \$5.32 \$5.32 \$6.58 \$6.58 \$9.73 \$19.20 \$38.10 \$63.31	0.3% 0.4% 0.3% 0.4% 0.3% 0.4% 0.3% 0.4% 0.4% 0.4%
GS-2 Primary	200,000	1,000	\$28,556.23	\$28,659.33	\$103.10	0.4%
GS-3 Secondary	30,000 50,000 30,000	75 75 100	\$3,040.40 \$3,980.50 \$3,452.38	\$3,050.13 \$3,990.23 \$3,465.36	\$9.73 \$9.73 \$12.98	0.2%

Ohio Power Company Columbus Southern Power Rate Zone 2012 Typical Bill Comparison February 2012 EDR

		1	ebruary 2012			
					\$	
<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
	36,000	100	\$3,810.59	\$3,823.57	\$12.98	0.3%
	60,000	150	\$6,061.74	\$6,081.04	\$19.30	0.3%
	100,000	150	\$7,941.91	\$7,961.21	\$19.30	0.2%
	90,000	300	\$10,308.85	\$10,347.16	\$38.31	0.4%
	120,000	300	\$12,099.94	\$12,138.25	\$38.31	0.3%
	150,000	300	\$13,691.53	\$13,729.84	\$38.31	0.3%
	200,000	300	\$15,860.26	\$15,898.57	\$38.31	0.2%
	150,000	500	\$17,165.33	\$17,228.99	\$63.66	0.4%
	180,000	500	\$18,956.39	\$19,020.05	\$63.66	0.3%
	200,000	500	\$20,150.46	\$20,214.12	\$63.66	0.3%
	325,000	500	\$26,071.58	\$26,135.24	\$63.66	0.2%
GS-3						
Primary						
	300,000	1,000	\$32,539.09	\$32,642.87	\$103.78	
	360,000	1,000	\$35,996.47	\$36,100.25	\$103.78	
	400,000	1,000	\$38,301.40	\$38,405.18	\$103.78	
	650,000	1,000	\$49,730.19	\$49,833.97	\$103.78	0.2%
GS-4						
	1,500,000	5,000	\$119,067.86	\$119,109.98	\$42.12	
	2,500,000	5,000	\$156,449.96	\$156,492.08	\$42.12	
	3,250,000	5,000	\$175,406.54	\$175,448.66	\$42.12	
	3,000,000	10,000	\$234,481.55	\$234,532.64	\$51.09	
55	5,000,000	10,000	\$309,245.75	\$309,296.84	\$51.09	
	6,500,000	10,000	\$347,158.90	\$347,209.99	\$51.09	
	6,000,000	20,000	\$465,310.22	\$465,379.29	\$69.07	
	10,000,000	20,000	\$614,838.62	\$614,907.69	\$69.07	
	13,000,000	20,000	\$690,664.92	\$690,733.99	\$69.07	
	15,000,000	50,000	\$1,157,794.97	\$1,157,917.93	\$122.96	
	25,000,000	50,000	\$1,531,615.97	\$1,531,738.93	\$122.96	
	32,500,000	50,000	\$1,721,181.72	\$1,721,304.68	\$122.96	0.0%

Ohio Power Company Ohio Power Rate Zone 2012 Typical Bill Comparison February 2012 EDR

		repr	uary ZUIZ EDI	X	\$	
Tariff	<u>kWh</u>	KW	Current	Proposed	φ Difference	Difference
Residential	100		\$17.14	\$17.15	\$0.01	
	250		\$34.89	\$34.91	\$0.02	
	500		\$64.49	\$64.50	\$0.01	
	750		\$94.08	\$94.10	\$0.02	
	1,000		\$121.87	\$121.90	\$0.03	
	1,500		\$176.60	\$176.65	\$0.05	
	2,000		\$231.30	\$231.35	\$0.05	0.0%
GS-1	375	3	\$56.32	\$56.34	\$0.02	0.0%
Secondary	1,000	3	\$118.94	\$118.96	\$0.02	
,	750	6	\$93.90	\$93.92	\$0.02	
	2,000	6	\$219.15	\$219.17	\$0.02	
GS-2	1,500	12	\$290.41	\$290.50	\$0.09	
Secondary	4,000	12	\$491.40	\$491.49	\$0.09	
	6,000	30	\$863.40	\$863.58	\$0.18	
	10,000	30	\$1,178.45	\$1,178.63	\$0.18	
	10,000	40	\$1,300.02	\$1,300.25	\$0.23	
	14,000	40	\$1,610.25	\$1,610.48	\$0.23	
	12,500	50	\$1,616.71	\$1,617.00	\$0.29	
	18,000	50	\$2,040.35	\$2,040.64	\$0.29	
	15,000	75	\$2,108.46	\$2,108.86	\$0.40	
	30,000	100	\$3,607.86	\$3,608.41	\$0.55	
	36,000	100	\$4,055.26	\$4,055.81	\$0.55	
	30,000	150	\$4,196.92	\$4,197.72	\$0.80	
	60,000	300	\$8,352.07	\$8,353.66	\$1.59	
	90,000	300	\$10,734.62	\$10,736.21	\$1.59	
	100,000	500	\$13,890.48	\$13,893.10	\$2.62	
	150,000	500	\$17,861.40	\$17,864.02	\$2.62	
	180,000	500	\$20,098.41	\$20,101.03	\$2.62	0.0%

Ohio Power Company Ohio Power Rate Zone 2012 Typical Bill Comparison February 2012 EDR

		Feb	ruary 2012 ED	R	m	
Tariff	<u>kVVh</u>	KW	Current	Proposed	\$ <u>Difference</u>	Difference
GS-3	18,000	50	\$1,869.71	\$1,870.00	\$0.29	0.0%
Secondary	30,000	75	\$2,947.39	\$2,947.79	\$0.40	
	50,000	75	\$3,784.64	\$3,785.04	\$0.40	0.0%
	36,000	100	\$3,713.98	\$3,714.53	\$0.55	0.0%
	30,000	150	\$4,165.19	\$4,165.99	\$0.80	
	60,000	150	\$5,874.74	\$5,875.54	\$0.80	
	100,000	150	\$7,549.20	\$7,550.00	\$0.80	
	120,000	300	\$11,707.73	\$11,709.32	\$1.59	
	150,000	300	\$13,145.04	\$13,146.63	\$1.59	
	200,000	300	\$15,056.63	\$15,058.22	\$1.59	
	180,000	500	\$18,392.00	\$18,394.62	\$2.62	
	200,000	500	\$19,483.22	\$19,485.84 \$24,764,12	\$2.62	
	325,000	500	\$24,761.50	\$24,764.12	\$2.62	0.0%
GS-2	200,000	1,000	\$26,734.01	\$26,738.83	\$4.82	
Primary	300,000	1,000	\$34,449.17	\$34,453.99	\$4.82	0.0%
GS-3	360,000	1,000	\$35,370.63	\$35,375.45	\$4.82	
Primary	400,000	1,000	\$37,469.85	\$37,474.67	\$4.82	
	650,000	1,000	\$47,612.97	\$47,617.79	\$4.82	0.0%
GS-2	4 500 000					0.001
Subtransmission	1,500,000	5,000	\$141,838.52	\$141,839.75	\$1.23	0.0%
GS-3	2,500,000	5,000	\$176,586.37	\$176,587.60	\$1.23	
Subtransmission	3,250,000	5,000	\$201,945.56	\$201,946.79	\$1.23	0.0%
GS-4	3,000,000	10,000	\$241,237.01	\$241,238.34	\$1.33	0.0%
Subtransmission	5,000,000	10,000	\$321,162.21	\$321,163.54	\$1.33	
	6,500,000	10,000	\$362,946.11	\$362,947.44	\$1.33	
	10,000,000	20,000	\$639,713.74	\$639,715.77	\$2.03	
	13,000,000	20,000	\$723,281.54	\$723,283.57	\$2.03	0.0%
GS-4	25,000,000	50,000	\$1,595,366.97	\$1,595,371.09	\$4.12	0.0%
Transmission	32,500,000	50,000	\$1,804,286.47	\$1,804,290.59	\$4.12	0.0%

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Case No(s). 12-0688-EL-RDR

Summary: Correspondence electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company