



### **Jefferson County Educational Service Center**

2023 Sunset Blvd., Steubenville, Ohio 43952 • Phone: 740-283-3347 • Fax: 740-283-2709 www.jcesc.k12.oh.us

#### JOYCE HOWELL Superintendent

JCESC
The Bridge to Tomorrow

GEORGE ALLAN
Director
Prof. Development

DON DONAHUE Treasurer JEFF OBLAK Director Special Education SHAYE CASPER Customer Relations and Billing Officer

February 22, 2012

Todd A. Snitchler, Chairman Public Utility Commission of Ohio 180 E. Broad St. Columbus, Ohio 43215 11.346-EL-550

IIZFEB 28 AM 9: 59

Dear Chairman Snitchler:

On behalf of the Jefferson County Educational Service Center and OME-RESA ITC, located within the AEP Utility Service Territory, I am writing to express strong concern over the alarming increases in electricity rates these districts are experiencing. I urge you to seriously consider the impact these new rates will have on schools and education services to students.

The members of Ohio's education management organizations throughout the state – the Buckeye Association of School Administrators, the Ohio Association of School Business Officials and the Ohio School Boards Association – are very concerned about recent developments with AEP and their PUCO approved ESP. They are the school board members, superintendents, treasurers and business managers responsible for the leadership and management of the public school districts across the state. ESCs and ITCs work hard to provide and support high quality education opportunities for students, a job that has become increasingly difficult in the current economic climate.

Rate increases, such as those that are becoming evident with the new ESP, will be devastating to school districts. These new rates will mean further cuts in staff and programs if nothing is done to alleviate the impact on schools.

While it is too soon to know exactly how many districts and school buildings are affected by the increases, early analysis shows that hundreds are seeing double-digit percentage increases, some in excess of 50%. The actual dollar increases affecting schools with the recent mild temperatures are significant. When more normal winter and summer usage occurs, these increases will be even more drastic.

The following are observations based on our initial research:

- The tariff for school buildings does not necessarily reflect their "load" and typical usage (school buildings are generally shut down at the time of peak usage for the typical commercial customer, i.e., after 4:00 PM).
- The data assumed in the PUCO's consideration of the AEP ESP was not sufficient to realize the
  extreme effects on some customers, and on school districts in particular.
- School buildings utilizing 3<sup>rd</sup> party supply are experiencing significant increases, diminishing the net benefit of utilizing competitive 3<sup>rd</sup> party supply opportunities.

This is to certify that the images appearing are an accurate and complete repreduction of a case file document delivered in the regular course of business between the processed 2/18/12

Because of the egregious nature of the effects the new ESP is having on ESCs and ITCs, we urge you to reconsider the original PUCO decision of approval. We ask that you consider a special rate for school districts that more fully recognizes their favorable usage patterns. Additionally, we request that you lift the capacity cap for all schools in order that savings could be achieved through 3<sup>rd</sup> party generation supply.

Thank you in advance for your consideration. If you have questions about our position, please feel free to contact us.

Sincerely,

Donald Donahue, Treasurer Jefferson County ESC

740-283-3347

Acct#076-753-644-1-3

ce: PUCO Commissioners



February 22, 2012

Todd A. Snitchler, Chairman Public Utility Commission of Ohio 180 E. Broad Street Columbus, OH 43215

Dear Chairman Snitchler.

We are writing to express our strong concern over the increases in electricity rates we are experiencing. We urge you to seriously consider the impact these new rates will have on our school district and the services we provide to our students and community.

Over the past several years we have undertaken a variety of measures to reduce our electricity costs including the implementation of a number of energy savings projects. We also along with a number of other school districts have taken advantage of the opening of the electricity markets, by leveraging those markets we were able to see significant reductions in the cost of electricity. We were counting on those savings to help us maintain our student focused programming during the current economic downturn. Because of the rate increases we no longer have that option.

In order to fully gauge the impact of these recent AEP rate increases we asked an energy expert to compare our electricity costs based upon our actual energy usage for the period of October 2010 to November 2011 using both the prior tariff rates and the new rates. That analysis showed that using the previous tariff rates our electricity costs were \$485,897.26. Using the new rates our annual cost is projected to be \$623,000.11. That is an increase of slightly over 28%. That projected increase of \$137,102.85 equates to roughly two teachers or more than half of our entire diesel fuel bill for the entire school year. It is an extremely significant negative impact to our operating budget.

Please note that because of our group purchasing efforts we have a fixed price for the electricity supply so the entirety of this projected increase is a result of the new AEP pricing structure.

When we learned of these increases we inquired with our AEP representatives about what steps we could take to move to a tariff with more beneficial rate. The response we received from AEP was that under the new tariff we were locked in at the tariff we were at as of January I until there was a new rider schedule approved. Here is the pertinent text from that response:

> The GS2 and GS3 tariffs refer back to the tariff sheets before 2012. In general, accounts that had a load factor below 35% were better off on a GS2 tariff. Accounts with a load factor greater than 35% were better off on a GS3 tariff. Loud factor is just a ratio of how many kWh used in a given time frame compared to how many kWh could have been used based upon the peak demand during that time fame. Every year, AEP representatives would do a rate analysis to determine if accounts were on the most economical tariff. If not, they would send notices to these customers and advise them that there could be a potential savings by

55 North High Street New Albany. Ohio 43054 tel (614) 855-2040 fax (614) 855-2043 www.napls.us

FES 22 2012 13:36 6148552043 PAGE, \$2 switching tariffs.

With the new tariffs, there is no difference between GS2 and GS3 except for the riders. There are really your (4) riders that refer back to the old GS2 / GS3 tariff schedules:

- Transmission Cost Recovery Rider
- EE/PDR Cost Recovery Rider
- Market Transition Rider
- Load Factor Rider

These riders consum language that state "For purposes of this Rider, the determination of the applicable Rider charge/credit is based on the customer's service schedule as of January 1, 2012." So, even if a customer changes tariff schedules, the rider does not change. It follows the account until the rider schedule goes away.

As you can see they have made a major change in the way they do business. They used to work with customers to identify the best rate, they no longer are willing to do that and were given permission to adopt that rather customer unfriendly position in the rider approval process.

In summary, we strongly urge you to reconsider both the rate schedules and the provisions of the riders that do not permit AEP customers to move to other tariff schedules if they qualify and it provides them a better rate.

Please feel free to contact me if you need any additional information.

Sincerely,

Kenneth R. Stark

Director, Operations and Planning

Minney Sou

**Board Members** 

MEIGS LOCAL SCHOOL DISTRICT

Ron Logan, President

Roger Abbott, Vice-President

Ryan Mahr Todd Snowden 41765 POMEROY PIKE POMEROY, OHIO 45769

Rusty D. Bookman, Superintendent (740) 992-2153

Mark E. Rhonemus, Treasurer/CFO (740) 992-5650 FAX (740) 992-7814

Larry Tucker

February 22, 2012

Mr. Todd A. Snitchler. Chairman Public Utility Commission of Ohio 180 E. Broad St. Columbus, Ohio 43215

Dear Chairman Snitchler:

TO: ATTN: IAD

46 PUCO (614) 752-835!

FROM: MARK E. FROMMUS

C/6 METGS LSD

[140] 99 2-7814

RE: DECEMBER 1011 AND

JANUARY 2012 FEF FEWLE

WIRES: 12

On behalf of the Meigs Local School Board located within the American Electric Power (AEP) Utility Service Territory, we are writing to express strong concerns over the alarming increases in electricity rates that we are experiencing. We urge you to seriously consider the impact these new rates will have on our school and education services to our students.

We are very concerned about recent developments with AEP and their PUCO approved ESP. Our school board members, superintendent, treasurer and administrators are responsible for the leadership and management of our tax payers funds. We work very hard to provide high quality education opportunities for all students, a job that has become increasingly difficult in the current economic climate.

Rate increases, such as those that are becoming evident with the new ESP, will be devastating to all school districts and especially districts with low wealth, such as ours. These new rates will mean further cuts in staff and programs if nothing is done to alleviate the impact on schools.

Our district alone experienced a forty-eight (48%) percent increase in our electric bill and is estimated to increase in excess of \$30,000 per year, for one building; namely, Meigs Middle School. The actual dollar increases affecting schools with the recent mild temperatures are significant. When more normal winter and summer usage occurs, these increases will be even more drastic!

The following are observations based on the initial research of our supporting organizations:

- a) The tariff for school buildings does not necessarily reflect their "load" and typical usage; in other words, school buildings are generally shut down at the time of peak usage for the typical commercial customer (i.e., after 3:00 P.M. and between the months of June and August).
- b) The data assumed in the PUCO's consideration of the AEP ESP was not sufficient to realize the extreme effects on some customers, and on school districts in particular.
- c) School buildings utilizing 3rd party supply are experiencing significant increases, diminishing the net benefit of utilizing competitive 3rd party supply opportunities.

Public Utility Commission of Ohio Page 2

Because of the egregious nature of the effects of the new ESP is having on school districts, we urge you to reconsider the original PUCO decision of approval. We ask that you consider a special rate for school districts that more fully recognizes their favorable usage patterns. Additionally, we request that you lift the capacity cap for all schools in order that savings could be achieved through 3rd party generation supply.

We have attached several of the December, 2011 and January, 2012 AEP electric bills for our district for your review.

Thanking you in advance for your consideration of this matter. If you have questions about our position, please feel free to contact us.

Sincerely,

Mark E. Rhonemus, Treasurer/CFO
MEIGS LOCAL BOARD OF EDUCATION

Mark E. Rhonomus

Rusty D. Bookman, Superintendent MEIGS LOCAL SCHOOL DISTRICT

Casty D Book

Enclosures

The following images were scanned as received

Service Address MEIGS LOCAL SCHOOL DISTRICT **42353 POMEROY PIKE** POMEROY, OH 45769

7405927814

Billing inquiries, Call: 1-888-237-5566 Dutage or Service Inquirtes, Call; 1-888-710-4237 Pay By Phone: 1-800-611-0964

#### AEP OHIO Messages

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

4,18' megawatts of nominal natural gas copacity has been udded to the AEP system since 2005.

As a participant in the AEP Customer Choice Progrem, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for stectric generation charges. This bill only reliects ASP charges for distribution of the electricity.

Visitus at www AEPOlio.com Due date date Not Apply to the previous balance. See oft er sittle for important information



Rate Tariff Medium Genera			Page 1:12	
Account Number	Total Amount Due	Due Date		
102-154-751-0-3	\$1,448.50	Jan 12, 2012		
Meter Number	Cycle-Route	Bill Date		
428399256	09-G7	Dec 9	9, 2011	
Previous Charges:	(10°	7		
Total Amount Due At La	st Billing		1,455.96	
Payment 11/28/11 - Than	7 7.6		-1,466 95	
Previous Balance	1 ~~~	. · / \$ -		
Current AEP Dhio Char	DES: \	20, ₹		
Tariff 750 -Medium Gen	eral Service 12/08/11	7		
Service Delivery Identifier: 000				
Distribution Service	1	\$	1,329 46	
Customer Charge			119]4	
Current Electric Ci	narges Due	\$ "	1,448.50	
Total Amount Due			\$1,448.50	
Bub Jan 12 Pay \$14	70.23 After This Date		•	

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Number	Fom	To	Previous	Code	Current	Coce
428399255	11/08	200	68155	Actue!	68760	: Aclus
Multiplie	0000 08 1	-	Met	ered Usag	e 47,525 KV	/H
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	F 80.0000		M_e1		65.440 K	
428399256	11/06	12/06	229531	Actual	225736	Actua
	r 80.0000	- <del> </del>			16,400 KVA	ąμ
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Total KWH for Past 12 Months is 668,720

13 Month Usage History

Month	Total KWH	Days	KWH Per Day	Cast Per Day A	Average Temperature
Surrent	47,520	30	1,584	\$4B.2B	44*
Previous	49,920	28	1,783	\$52.39	49°F
One Year Ago	49,920	31	1,610	\$53.86	38°F
Your Averag	e Monthly Us	ade: 55	727 KWH		****** ** a.

Sens industes To. \_\_ PO BOX 24401 CANTON, OH 44701-4401 R-10-428399296

20445-1

Service Address: MEIGS LOCAL SCHOOL DISTRICT **12353 POMEROY PIKE** POMEROY, DH 45769

Rase Tariff Medium Gen	ero ( Service-750	ିଶ୍ରକ ହିଲ <b>ି</b> ମ
Account Number	Total Amount Due	Due Date
102-154-751-0-3	\$1,448.50	Jan 12, 2012
Meter Number	Cycle-Route	8ill Date
428399256	09-G7	Dec 9. 2011

	Power Factor	Justed Usage Ower Factor Co Constant	12/11 mp. Meter Multiplier	18
Melered Usage	(94.5)	(,9662)		Billing Usage
47,520				47,523 **/-
185.440		· · · · · · · · · · · · · · · · · · ·	· <del></del>	245 500 KM
16,400	· - 7		,	16,400 KVAPH
		Hig	h Prev Dema	and = 4110

Additional Messages

Service Address MEISS LOCAL SCHOOL DISTRICT **42353 POMEROY PIKE** ROMEROY, OH 45769

(1867e see)

Billing Inquiries, Call: 1-888-\$27-5556 Outage or Service Incurres, Cal

1-988-710-4237 Pay By Phone: 1-800-6:1-0964

#### AEP OHIO Messages

AEP's distribution rate Case No. 1",361-EL-Alfi, resulted in a revenue increase and a new Distribution Asset Recovery Ridge which was approved to collect the cost of previous distribution. system improvements and exponses.

The Public Utilities Commission of Obio adopted two agreements that will determine pleasing generation and distribution rates for AEF. This customers beginning January 1. 2012. AEP's Electric Security Plan (ESP), in Case No. 11-346-EL-SSD, resulted in a merget of Columbus Southern Power and Onic Power and a transition to a market-based generation rate it 2015.

In Case No. 11-281-EFFAG, AEP implemented its Fuel Adjustment Clause IFAC! which is the inechenism through which AEP Ohio recovers generation fuel costs and related

Pursuant to state law, the Universal Service Fund a par rate has been adjusted effective with this bill

Visit us at Assem ASPOnia per Our dete does Not Apply to the previous betence 'See other side for important information



	Rate Tariff; Medium General	Pene t of 7	
	Account Number	Total Amount Due	Due Date
	102-154-751-0-3	\$2,391.02	Feb 13, 2012
έŅ	Meter Number	Cycle-Route	Bill Dale
	428399256	09-67	Jan 13, 2012

2012 Previous Charges: Tatal Amount Due At Last Billing

> Payment 01/04/12 - Thank You Previous Balance Due Current AEP Ohio Charges: Tariff 750 -Medium General Service D1/12/12

Service Delivery Identifier: 60040521044104632 Distribution Service

Customer Charge Current Electric Charges Due

Total Amount Due Due Feb 13, Pay \$2,426.89 After This Date ŝ 1,448.50 -1,448.50 + 47.520 X 52 8600 .DO 1.61.83

2,381.98 \$ 9.04 2.391.02

\$2,391.02/+1,611.883 > 145.327 % € 48.34% Louis

Meter	Service	Period		Meter Res	ding Detail		
Number	From	To	Previous	Core	Current	Code	
428399256	12/09	01/12	68760	Actual	69421	Actual	
Multiplie:	80,0000	· · · · · · · · · · · · · · · · · · ·	Met	ered Usag	e 52,880 KV	VH	
428399256	12/09	01/12	0.000	Actual	2.114	Actual	
Multiplier	80,0000		Metered Usage 169,120 KW				
428399256	32/08	01/12	229736	Actual	222983	, Actua'	
Multiplier	· ,	Mete	red Usage	19,750 KV/	HAA		
Next scheduled re	ad date sh	ould be	c betweer Feb 9 and Feb 14				

13 Month Usage History Total KWH for Past 12 Months is 666,320

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KW!		3.5			المندق	15			14.5	\$ 7.50°	16.	0	300
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	14×11	Ea in	****	A	Man		44	4	n		*1		(a - 17

Manth	Total KWH	Days	KWH PET Day	Cost Per Day	Average Temperature
Current	52,880	35	f,5°1	\$68.31	35°F
Pravious	47,520	30	1,584	\$48.28	447
Ore Year Ago		34	1,459	\$48.19	25°F
Your Average	Monthly U	sage:	55,527 KWH		

Send induses To. PO BOX 24401 CANTON, OH 44701-4481 B-10-428395256

82/22/2012 14:49

9512-

Service Address: MEIGS LOCAL SCHOOL DISTRICT 42353 POMEROY PIKE POMEROY, OH 45789

Bate Tariff, Medium G	eneral Sarvica-750	Pape 2 of 7
Account Number	Total Amount Due	Due Date
102-154-751-0-3	\$2,391 02	Feb 13, 2012
Meter Number	Cycle-Route	Bill Date
428399256	09-G7	Jan 13, 2012

		Adjusted Usac Power Factor		
	Factor	Constant	Multiplier	
Metered Usage	(93.7)	(.968B)		Billing Usage
52,980				52,880 KWH
169.120				186,600 KW
19,760				19,760 KVARH
		4" 4 RO 1 GB	High Prev Dema	nd = 411.0

#### **Additional Messages**

As a result of those adjustments, offective with this bill, a residential customer using 1,000 kWh of electricity will see an increase of SA.83 a month.

To review AEP teriffs, visit our wees to at www aepohic.com

AEP now lumishes Commercial & incustrial payment histories to credit reporting agencies.

As a participant in the ASP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electric.ly.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

Service Address LOCAL HIGH SCHOOL MEIGS 42091 POMEROY PIKE SALISBRY TWP POMEROY, OH 45769-9451

Billing Inquiries, Call: 1-888-237-5566 Ourage or Service Inquiries, Call: 1-888-710-4237

Pay By Phone: 1-800-611-0964

#### AEP OHIO Messages

AEP now furnishes Commercial & Industrial payment histories to predit reporting agencies

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LCC. which is responsible for providing a separate billing for electric generation charges. This bill only refincts AEP charges for distribution of the electricity.

4,181 magawatts of nominal natural gas capacity has been added to the AEP system since 2005.

As a participant in the AEP Customer Choice Progrem, your electric energy is being supplied by Direct Energy Business, I.C., which is responsible for providing a separate bling for electric generation charges. This bill only refeats AEP charges for distribution of the electricity.

Visitur at www.AEPOhio.com
Due date does not Apply to the previous belance - :
due
Ses other Fille for important information



Rate Tariff, Medrum Genera	il Sarvice-750		Project 1
Account Number	Total Amount Due	Dae	Date
109-473-853-0-7	\$1,919.05	Jan	2, 2012
Meter Number	Cycle-Route	Bill	Date
323512047	09-84	Dec	9, 2011
Previous Charges:	CELDOV.		
Total Amount Due At Las	st Billing WES LOCAL	ેં\ <b>ક</b>	1,984 73
Payment 11/28/11 - Than	ik You / Oc. Co.	* )	-1,984.73
Previous Balance I	Due SC	- S	00
Current AEP Ohio Char	ges:	. 🚁	
Tariff 750 -Medium Gen	eral Service 12/09/11	' ' <i>`</i> }	
Service Delivery Identifier, 000	40621090521322	/	
Distribution Service		Ş	1,209.61
Customer Charge			119.64
Current Electric Ch	narges Due	\$	1,91365
Total Amount Due			\$1,919.05
Due Jan 12, Pay \$1,94	17.84 After This Date		

Meter	Service	Period .		Meter Rea	ding Detail	
Number	From	To	Previous	Code	Current	Gode
323512047	11/08	12/09	15145	Actual	16315	Actual
Multiplier	75,0000		Me	tered Usag	e 97,920 KV	VН
323512047	11/08	2/09	0.000		0.486	Actual
Multiplier	576,0000		Meterod Usage 279,936 KV/			
323512047	11/08	12/03			208576	Actual
Multiplier	76.0000	:	Met	ered Üsage	43,265 KV2	ARY
Next scheduled rea	d date sh	ould be	between Ja	n 11 and Ja	า ไอ้	

13 Month Usage History

Total KWH for Past 12 Months is 1,191,168

KWH Office of the Control of the Con	Teb Mar	API VA			
Month Current Freylous One Year Ago Your Average	Total KWH 97,920 93,868 103,104	78 31	3,159 3,238 1 3,326 3	551 90 551 90 558 64 \$79,12	Average Temperating

Send Inculries To PO BOX 24401 CANTON, DH 44701-4401 R-10-3Z351Z047

20331-1

Service Address LOCAL HIGH SCHOOL MEIGS 12091 POMEROY PIKE SALISBRY TWP POMEROY, OH 45769-9451

flate Tariff; Medium Gen	eral Service-750	Fata 1 th 2
Account Number	Total Amount Due	Due Date
109-473-853-0-7	\$1,919.05	Jan 12, 2012
Mater Number	Cycle-Route	Bill Date
323512047	09-84	Dec 9, 2011

		djusted Usa	ge 12/11	
		Power Factor		*
	Factor	Constant	Multiplier	
Metered Usago	(91.5)	(.9758)		Billing Usage
97,920				57,920 KW-
279.936				279,900 KW
43,200				43,253 KVEEF

Additional Messages

Service Address LOCAL HIGH SCHOOL MEIGS **42091 POMERDY PIKE** SALISBRY TWP ROMEROY, OH 45769-9451

Billing Inquiries, Call 1-888-247-5566 Dutage or Service Inquiries, Call-1-883-710-4237 »Pay 5ý Phone: 1-800-511-0964

#### AEP OHIO Messages

AEP's distribution rate Casa No. .11:351-EL-AIA, resulted in a revenue incresss and a raw Distribution Asset Recovery Aider which was approved to adiection costal previous distribution system improvements and expenses.

The Public Willies Commission of Dhio enimrateb lliw turk airameerge owt betqoba. electric generalist, and distribution rates for ASF-Chia customers beginning Jenuery 1, 20°2. AEP's Electric Security Plan (ESP), in Case No. 11-346-EL-SSO, resulted in a morger of Columbus Souvern Fower and Dhio Power and a transition to a market-based generation rate in 2015.

In Cash No. 11-281-31-FAC, AEP implemented its Fuel Adjustment Clause (FAC) which is the mechanism through which AEP Ohio recovers gangiation lab' costs and related EXDERSES.

Pursuant to state low, the Universel Service Fund rider rate has been adjusted effective with this bill

Vallus at www AEFOlifo.com Due dath does Not Apply to the previous barance 1788 See other size for important information

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	Rate Teriff, Medium Beneral :	Service-750		Page 1 of 2	Į.
	Account Number	Total Amount Due	Due 1	Date	
4	109-473-853-0-7	\$2,471.83	Feb 10	, 2012	
160	Meter Number	Cycle-Route	8)11 [	जीव	
dy	323512047	09-84	Jan 12	2012	]
o,₽r	ed pus Charges:				
<b>4</b> 0	edbus Charges: ita/Amount Due At Last	Billing	\$	1,919.05	ak .
	nent 01/04/12 - Thank			-1,919.05	+ 47920 x /3
	Previous Balance D	ue	\$	00	
/Cı	Frent AEP Ohio Charg	es:			12,0
Ta	iriff 750 -Medium Gene	ral Service   01/12/12 /			

Return top portion with your prement

Service Delivery Identifier: 00040621090521372 \$ Distribution Service 2,462.79 Customer Charge 2.471.83 十分でない: 123.51587 Current Electric Charges Due 3 \$2,471.83 **Total Amount Due** 

Due Feb 10, Pay \$2,508.91 After This Date

Meter	Service Period		Meter Rea	ding Detail	
Number	From To	Previous	Code	Current	Code
323512047	12/09 01/12	16315	Actua	16493	Actual
Multipher			ered Usag	e 132.528 KV	NH
323512047	12/09 01/12	0.000	Actual	0.327	Actual
Multiplier	576 0000	Ms	tered Usac	je 188,352 K	W
323512047	12/09 01/12	208576	Actual	208658	Actua!
Multiplier	576,0000	Meta	red Usage	47,232 KV	/PH
Next scheduled re	ad date should be	between Fel	b 9 and Feb	14	

13 Month Usage History Total KWH for Past 12 Months is 1,185,984

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	Janil	Fab	Mar	Apr	May	ប់ប្រក	أكال	Aug	Sag	Det	Nov	Dec	Jantz	

Month	Total KWH	Cays : 8	WH Per Day	Cost Der Cay	Average Temperature
Current	102,528	34	3,015	\$72.70	36°F
Previous	97,920	31	3,159	\$61.90	44°F
One Year Ago	106,560	34	3,134	\$74.32	25°F
Your Average	Monthly Us	zge: 98	832 KWH		

5.04

Send induries To PO BOX 24401 CANTON, OH 44701-4401 N-10-323512047

21945.1

Service Actress\*
LOCAL HIGH SCHOOL MEIGS
42091 POMEROY PIKE
SALISBRY TWP
POMEROY, DII 45769-9451

#### Fate Tariff Medium General Service-750

Account Number	Total Amount Due	Due Date
109-473-853-0-7	\$2,471,83	Feb 10, 2012
Meter Number	Cycle-Route	Bill Date
323512047	09-84	Jan 12, 2012

Adjusted Usage D1/12								
		Power Factor Constant						
Metered Usage	(90.8)	1.9781)		Billing Usage				
102,528				102,528 KMH				
188.352			:	189,400 KW				
47,232				47,232 KVARH				

#### Additional Messages

As a result of these adjustments, effective with this bill, a residential customer using 1,000 kWh of electricity will see an increase of 55,83 amonth.

To review AEP tar ffs, visit our website at www.aepohio.com

AEP now furnishes Commercial & industrial payment histories to crottit reporting agencies

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

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Service Address
MEIGS LOCAL BD OF ED
41765 POMEROY PIKE
POMEROY, OH 45769-9411

almin

Billing Inquiries, Call: 1-889-237-5568 Dutage or Service Inquiries, Call: 1-888-710-4237 Pay By Phone; 1-800-611-0964

### AEP OHIO Messages

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

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Visitus at . Thew AEPOhld.com Cue date noes Not Apply to the pravious belonce. due See Sizer side to Important information



Rate Tariff Medium General	Service-749		Poge " of "	
Account Number	Account Number : Total Amount Due		Date	
108-183-329-0-0	\$115,15	Jan 4, 2012		
Meter Number	Cyclo-Route	Bill	Date	
429414204	03-67	Dec	1, 2011	
Previous Charges:	13.18. ·			
Total Amount Due A: Las	at Billing	S	112.80	
Payment 11/28/11 - Than	· / 2	- Jon	-112.80	
Previous Balance (	The UFC "Dy	S 3	.GO	
Current AEP Ohio Charg		1200.CSI	•••	
Tariff 740 - Medium Gen		~/		
Service Delivery Identifier, 0004				
Distribution Service		\$	107.12	
Customer Charge			9.04	
Current Electric Ch	arges Due	S	116.16	
Total Amount Due	. <b>.</b>		\$116.15	
Due Jan 4, Pay \$117.9	O After This Date			

Meter	Service	Period	,	Aeter Raa	ding Detail	
Number	From	o_ T	Previous	Code	Current	_ ნიქც
428414204	19/31	11/30	3B2118	Actua	387154	Actual
Multiplier	1,0000	:	Vet	ered Usag	je 5.046 KV	ч :
428414204	10/31	11/30	0.000	Actual	15 748	Actual
Multiplier	1,0000		Me	ered Usa	ge 15.748 K	V
Next scheduled read	d date sh	ould be l	batween Jan	3 and Jar	6	

13 Month Usage History

Total KWH for Past 12 Months is 67,976



Monta	Total KWH	Days KV	H Pet Day	Cost Per Day Av	orage Tempera	tore
Current	5,046	30	168	\$3.67	475	
Previous	5,111	27	189	\$4,18	53%	
One Year Ago		33 ]	153	\$4 1P	417	
Your Averag	<u>e Monthly U</u>	sace: 5,655	KWH			í

Send Industies To PO BOX 24401 CANTON, OH 44701-4401 R-10-428414204

21527-1

Service Address. MEIGS LOCAL BD OF ED 41765 POMEROY PIKE POMEROY, DH 45769-9411

Rate Tariff Medium Sere	arai Service-740	FM 7 2* 1
Account Number	Total Amount Due	Du <b>e</b> Date
108-183-928-0-0	\$116,16	Jan 4, 2012
Meter Number -	Cycle-Route	Bill Date
428414204	03-G7	Dec 1, 2011

	Adjusted Usage 12/11	٦,
Power	Power Factor Comp. Moter	•:
Metered Usage Factor	Constant Multiplier Billing Usage	ş
5,045	5,046 CM=	ļ
15,748	15.700 KW	

Additional Messages

139.50

Due Date

Service Address:

MEIGS LOCAL BO OF ED

41765 POMEHUY FINE POMEROY, OH 45769 4111 P. CO. 41765 POMEROY PIKE STOCAL &

Billing Inquiries, Call: 1\888-237-5566 Outage or Service Inquires, Call: 1-888-710-4237

Pay By Phone: 1-800-611-0964

#### **AEP OHIO Messages**

AEP's distribution rate Case No. \*1-351-EL-AIP resulted in a revenue increase and a new Distribution Asset. Recovery Rider which was approved to collective cost of previous distribution system improvements and expenses.

The Public Utilities Commission of Ohlo adopted two agreements that will determine electric generation and distribution rates for AEP-Ohla customers beginning Jánuary 1, 2012. AEP's Electric Security Plan (ESP), in Case No. 11-346-EL-SSO, resulted in a merger of Columbia's Southern Power and Obid. Power and a trensition to a market-based generation rate in 2015.

In Case No. 17-281-El-FAC, AEP implemented its Fuel Adjustment Clause (FAC) which is the mechanism through which AEP Ohid recovers generation fuel costs and related `extanses.

Pursuant to state law, the Universal Service Fund rider rate has been edjuited effective with this bill.

Visitus et www.AEPDhio.com Cite date dose Not Apply to the previous believes See offer aide to: Impattent information



Rate Tariff Modeum General Service-677

Account Number

Previous Balance Due

	108-183-328-0-0	\$335.74	;	. et 3,	2012	
N.	Meter Number	Cycle-Route	1	Bill D	ate	
到	428414204	03-57	.,	Jan 5,	2312	
3	revious Charges:	<del>_</del>				*
3	revious Charges: otal Amount Due At La:	st Billing		\$	115.15 -	5010
	ayment 01/04/12 - Than				-116.15 🗸	, B.

Total Amount Due

Current AEP Ohio Charges: Tariff 740 -Medium General Service 01/04/12

Service Delivery Identifier, 00040521011809100 Distribution Service 5 326.76 9.04 **Customer Charge** 335.74 Current Electric Charges Due \$335.74 = 139.50

Total Amount Due Due Feb 3, Pay \$340.78 After This Date

Meter Reading Detail Service Period Meter Jode Yumber ron 3 Previous Code Current 428414204 11/30 31/04 387164 Actual 393224 Actua Multiplier 1 0000 Metered Usage 6,050 KWH 428414204 11/39 Actual 14.483 Actual Multiplier 1 0000 WX 88A.41 agezu beneteM

13 Month Usage History

Next scheduled read date should be between Feb 1 and Feb 6

Total KWH for Past 12 Months is 67,978

Molific	Total KWH	Days	KWH Par Day	Cost Per Day	Average Telepe	
Current	6,060	35	173	\$9.59	36° <del>F</del>	
Previous	5,046	_ 30 🗍	168	\$3.87	47*=	
One Year Apo	5,881	34	173	\$4. <del>6</del> 5	287=	)
Your Averag	e Monthly Us	ade: 5.	65 KWH			

Send Inquiries To:

7409327814

PG BOX 24401 CANTON, OH 44701-4401 R-10-428414294

35222-1

Service Address. MEIGS LOCAL BO OF ED 41765 POMEROY PIKE POMEROY, OH 45789-9411

From 7 of 2

Account Number	Total Amount Due	Due Date
109-183-328-0-0	\$335.74	Fet 3, 2012
Meter Number	Cycle-Route	Bill Date
428414204	03-G7	Jan 5, 2012

Adjusted Usage 01/12							
	Power	Power Factor					
Metered Usage	Factor	Constant	Multiplier	Billing Usage			
6,050		1		5,050 KW			
14.483	<del></del>	1		14,500 502			

#### Additional Messages

As a result of these adjustments, effective with this bill, a residential customer using 1,000 kWh of electricity will see an increase of \$5.80 a month.

Rate Tanff Medium General Service-577

To review AEP teriffs, visit our website at www.aepobio.com

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

4,131 megawatts of nominal natural gas capacity has been added to the AEP system since 2005

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric neneration charges. This bill only reflects AEF charges for distriction of mr. electricity.



Service Address
MEIGS LOCAL BD OF ED
41765 POMEROY PIKE TOTAL
SALISBRY TWP
POMEROY, OH 45/69-9411

Billing Inquiries, Call 1-888-237-5566 Cutage or Service Inquiries, Call: 1-888-710-4237

Pay By Phone: 1-690-511-0964

#### AEP OHIO Messages:

AEF now furnishes Commercial & Industrial payment histories to credit reporting agencies.

As a participant in the AEP Cestomer Choice Program, your electric energy's being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This billing for reflects AEP charges for distribution of the electricity.

As a participant in the AEP flustomer Choice Program, your electric energy is being supplied by Direct Energy Business, U.C., which is responsible for ployiding a separeta bling for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

Visit us at week-AEFChis.com Dire date does NRI Apply to the previous balance dire Ses other aids for important information



flate Tarist, Medium General Service-740		
Total Amount Duc	Due (	Date
543 24	Jan 4,	2012
Cycle-Route	Bilt Date.	
03-67	Dec 1,	2011
st Billing	S	57,48
k You		-57.48
Due	\$	.00
ges:		
eral Service 11/30/11		
40821076822512		
	\$	39. <b>2</b> 0
		9,04
arges Due	ξ '.	18,24
		\$48.24
After This Date		
	Total Amount Duc  S48 24  Cycle-Route  03-67  St Billing k You  Due ges: eral Service 11/30/11 40621076622512	Total Amount Due Due I  S48 24 Can 4.  Cycle-Route Bilt D  03-97 Dec 1.  St Bilting S  k You  Due S  ges: eral Service 11/30/11 40621076822512  S  sarges Due S

Frem	To	Previous	Code		
,		TENIOUS .	, 6066	Current	Çode
10/31	11/30	19967	Actual	21045	Actue
0000		Me	tered Usag	e 1,079 KW	Ή ·····
10/31	11/30	0 000	Actual	6.825	Actus
0000		Mg	itered Usa	ge 6.825 KV	¥
	0000 10/31 0000	0000 10/31   11/30   10000	0000 Me 18/31 11/30 0 000 0003 Me	0000 Metered Usag 18/31 11/30 0 000 Actual 0000 Metered Usag	0000 Metered Usage 1,079 KW 10/31 , 11/30 0 000 Actual 6,825

13 Month Usage History

Total KWH for Past 12 Months is 19,021

m gerand must gen ame. Ben bie guite gengentelle.

		9	<b>₹</b>	<b>3</b>	
Aug	Sap	Oct	Nov	Septi	

Manut	Total KWH	Days	KWH Per Day	Cost Per Day	Average Temperature
Current	1,079	30	38	\$1.51	47°F
Previous	987	27	33	SZ 13	53°F
One Year Ago	1,275	33	3£	\$1.79	419
Your Averag	e Monthly Us	ene:	585 KWH		1

Jul

Send Inquiries Ta PO BOX 24401 CANTON, DH 44701-4401 R-10-97207974

21742-1

Service Address: MEIGS LOCAL BD OF ED 41765 POMERDY PIKE SALISBRY TWP POMEROY, OH 45769-9411

Account Number	Total Amount Due	Due Date
106-233-937-1-8	\$46.24	Jen 4, 2012
Mater Númber	Cycle-Route	Bill Date

	<u>_</u>	djusted Usa	ge 12/11	
	Power	Power Factor	Comp. Meter	
Metered Usage	Factor	Constant	Multiplier	Billing Usage
1,979				1,079 KWH
6 825	1 94 Pally and a beauty	<del></del>	.,	6,800 KVV
	· ·		High Prev Demai	rd = 23,1

Additional Messages



Service Address.
MEIGS LOCAL BD OF ED
41765 POMEROY PIKE
SALISBRY TWP
POMEROY, DH 45769-4411

Billing Inquiries, Call: 1-858-237-556 Outage or Service Inquiries, Call: 1-858-710-4237

Pay By Phone: 1-200-611-0964

#### AEP OHIO Messages

AEP's distribution rate Cose No.

11-951-EL-AIR, resulted in a revenue increase and a new Distribution Asset Recovery Fider which was approved to collect the cost of previous distribution system improvements and expensis.

The Public Utilities Commission of Onio adopted two engagements that will determine electric generation and distribution rates for ASP-Onio customers beginning denuary 1, 2012. AEP's Electric Security Plan (ESP), in Case No. 11:345-EL-SSD, resulted in a morger of Columbus Southern-Power and Unio-Power and a transition to a market-based generation rate in 2015.

In Case No. 11-281-EI-FAC, AEP implemented its Fuel Adjustment Clause (FAC) which is the mechanism through which AEP Unio recovers generation tuel costs and related expenses.

Pursuant to state law, the Universal Service Fund rider rate has been adjusted effective with this bill.

Visit of st week AEPChio.com
Cue date does Not Apply to his previous balance
due
See Shirt side for important information



	Hate raim, Madium Genera	28\A CG-21\	305 (1.1
Account Number		Total Amount Due	Due Date
<i>?</i> ~\`	106-233-901-1-8	\$84.57	Feb 3, 2012
E	Meter Number	Cycle-Route	Bill Dote
, A.	97207974	03-67	Jan 5, 2012
	7		

Prévious Charges: Jotal Amount Due At Last Billing 45 24 = -45 24 Payment 01/04/12 - Thank You 00 Previous Balance Due **Current AEP Ohio Charges:** Tariff 877 - Medium General Service 01/04/12 Service Delivery Mentifier: 00040621076823512 Distribution Service 5 75.53 9,04 **Customer Charge** Current Electric Charges Due S 84 57 \$84.57 -66.66 = 124,867% Total Amount Due

**	Meter	Service	Period	W	Meter Rea	ding Detai	
	Number	From	To	Previous	Code	Current	Code
-	97207974	11/30	01/04	21046	Actual	22537	Actus
	Multiplier	1.0000		M	elered Usa	ge 1.491 KW	/H
	97207974	11/30	01/04	0.000	Actual	8,132	Actuel
	Multiplier	1.0000		N	letered Usa	ige 8.132 KV	٧
Next	scheduled rea	d date sh	ould be	between Fe	eb 1 and Fel	5	· —

13 Month Usage History Total K

Due Date Feb 3

Total KWH for Past 12 Months is 18

KWH			<b>♣</b>	<b>%</b>	S. Contraction	<b>*</b>			\$ #	4	100 PM	<b>E</b>
Ja.1	1 Feb	Mar	Apr	May	Jup	Jul	Aug	Saa	Oct	Nov	Dec	Jan 12

Month:	Total KWH	Days	KWH Per Day	Cost Per Day A	verage Temperature (
Current	1,491	35	43	\$2.42	36°≠
Previous	1,079	30	36	\$1.E1	47°F
One Year Ago	1,656	34	49	\$2.09	26°F
Your Average	Monthly U	sane:	1.569 KWH	<del></del>	

Page 7 of 7

5end in: \_\_\_\_\_ P0 R0)

Send Inquiries To PO BOX 24407 CANTON, GH 44701-4401 R-10-97207974

35223-1

Service Address:
MEIGS LOCAL BO OF ED
41765 POMEROY PIKE
SALISBRY TWP
POMEROY, OH 45769-9411

#### Rate Tariff: Medium Genoral Service-677

Account Number	Total Amount Due	Due Date
106-233-901-1-8	\$84.57	Seb 3, 2012
Meter Number	Cycle-Route	Bill Date
97207974	03-G7	Jan 5, 2012

Adjusted Usage 01/12								
Power Power Factor Comp. Meter								
Metered Usage	Factor	Constant	Multiplier	Billing Usage				
1,491				1,491 KWH "				
8.132	<del></del>			£.100 KW				
			High Prev Dema	nd = 23.1				

#### Additional Messages

As a result of thase adjustments, effective with this bill, a residential customer using 1,000 kWh of electricity will see an increase of 56.83 a month

To review AEP facills, visit our website at www.sapohib.com

ASP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

As a participant in the AEP Customer Choice Program, your electric anargy is being supplied by Direct Energy Business, CLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

4,181 magawatts of nominal natural gas capacity has been added to the AEP system since 2005.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business. LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.



Service Address

MEIGS LOCAL HIGH SCHOOL 42091 POMEROY PIKE REAR POMERDY, OH 45769

M. 45. athletic Bldg

Billing Inquiries, Call: 1-888-237-5566 Outage or Service Inquiries, Call. 1-888-710-4237

Рау Ву Рһоле: 1-850-611-0364

#### AEP DHIO Messages

AEP new furnishes Commercial & industrial payment histories to credit reporting agencies.

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Due date does Not Apply in the provious belonce
due
Sax after side for Important information.



MEIG	S_LOCAL SCHOOLS		P435
Account Number	Total Amount Due	Dire Dal	e
133-887-228-0-2	\$163,05	Jan 12, 20	12
Meter Number	Cycle-Route	Bill Dat	e
321297417	09-67	Dec 9, 20	1
Previous Charges:	st Billing Received OFC 1 2011		
Total Amount Due At Las	st Billing	<b>2</b> \$	164,35
Payment 11/28/11 - Than	k You 7 OFC COLVER		-164,35
Previous Balance	Due ( 4 2011	图 8	.00
Current AEP Ohio Char	ges: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7	
Tariff 740 -Medium Gen	eral Service 12/08/11	/	
Service Delivery Identifier, 000	40621057195633		
Distribution Service		S	154 Q i
Customer Charge		_	9 54
Current Electric Ch	arges Due	\$	163.G5
Total Amount Due			\$163.05
Due Jan 12, Pay \$165	.50 After This Date		

Meter	Service	Feriod .		Meter Ros	ding Detai	
Number	Prom	To	Frevious	Code	Current	Code
321297417	11/08	12/08	E99698	Actual	905072	Actual
Multiplier	1,0000		Me	tered Usag	e 6,374 KV	ÑĤ
321297417	11/05	12/08	3 000	Actual	24 910	Actus_
Multiplier	1.0000		Me	tared Use:	ge 24.510 l	(W
Next scheduled rea	d date she	ould be	between Jai	n 11 and Ja	ก 16	

Total KWH for Past 12 Months is 87,660

KWH	i de la companya de l	* * M			i de la companya de l
-----	--	----------	--	--	--

13 Month Usage History

Month	Total KWH	Days	(WH Per Day	Cost Per Day	Avarage Temperature
Current	6,374	30	212	\$5.44	44°F
Previous	5,447	_28	195	\$5.67	42°F
One Year Ago	7,302	30	243	\$8.32	387
Your Average	Monthly He	200 73	INS KIN/H		

Dec10 Jan Feb Mar Apr Mey July July Aug Sep Oct Now Geo's

FEB 22 2012 14:27

Page (nº 2

Send inquiries To: PO BOX 24401 CANTON, OH 44701-4401 H-10-321297417

20332-1

Service Address: MEIGS LOCAL HIGH SCHOOL 42091 POMEROY PIKE REAR COMERDY, OH 45769

ate Tardf	Measum	General	Service-7	an	

Account Number	Total Amount Due	Due Date
103-8B7-228-0-2	\$163,05	Jan 12, 2012
Meter Number	Cycle-Route	Bill Date
321297417	09-67	Dec 9, 201

	Adjusted Usage 12/11	
Metered Usage	Power Power Factor Comp, Meter Factor Constant Multiplier	Billing Usage
6,374	Commence of the commence of th	8,374 KW-
24.910		24.900 KW

Additional Messages

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161111431	+1 <b>4</b> 、	rf#lact	with series	Landstates
131 131	dist.	t th. artis	estini Artis	True cuit

Service Address
MEIGS LOCAL HIGH SCHOOL
42091 POMEROY PIKE REAR
POMEROY, OH 45769

Billing inquiries, Call: 1-888-237-5566

Jutage of Service Inquiries, Call: 1-858-710-4237

Pay By Phone: 1-800-611-0964

#### AEP DHIO Messages.

ACP's distribution hate Case No.

11-351-EL-AIR, resulted in a revenue
increase and a new Distribution Asset
Pecovery filder which was approved to
collect the cost of previous distribution
system improvements and expenses.

The Public Littling Commission of Onio adopted two agreements that will determine electric generation and distribution rates for AEP-Dhia dustomers beginning January 1, 2012. AEP's Electric Security Plan (ESP), in Case No. 11-345-EL-SSQ, resured in a mergenal Columbus Southern Power and Ohio Power and a transition to a market based generation rate in 2015.

Ir Case No. 11-281-ELFAC AFF implemented is Fuel Adjustment Clause (FAC) which is the mechanism through which AFF Ohio recovers generation fusi costs and felated expanses.

Pursuant to state law, the Universal Service Fund indoor we has been adjusted effective with this bill.

Writers at Annua AEPDillbrobm Dus data ages Nacapply to the previous belance due: Soe obtainable to intropress intermedich



Rate Tanti Medium Caneral Se	Paga tief 2	
Account Number	Total Amount Due	, Due Date
103-887-228-0-2	\$225.08	Feb 10, 2012
Meter Number	Cycle-Route	Bill Date
1 521297417	C9-G7	Jan 12, 2012
<u> </u>		

Prévious Charges: Amount Due At Last Billing Payment 01/04/12 - Thank You Previous Balance Due Current AEP Ohio Charges: Tariff 877 - Medium General Service 01/12/12 Service Delivery Identifier 000406Z1057 195633 216.04 5 Distribution Service 9.04 Customer Charge 225.03 Current Electric Charges Due \$225.08 - 200, 832 : 112.07.77 Total Amount Due

Due Date Feb 10	•		,
Meter	Service Period	Meter Reading	Detail
Number	From To	Previous Code Ct	irrent , Code
321297417	12/08 01/12	906072 Actual 5	13923 Actual
Multiplier	1 0000	Metered Usage 7	,251 KWH
321297417	12/08 01/12		4.461 Actual
Multiplier	1.0000	Motered Usage 2	4.461 KW

Next scheduled read date should be between Feb 9 and Feb 14

13 Month Usage History

Total KWH for Past 12 Months is 85,732

HAX FEB	جې دنها ا	Apr	A STATE OF THE STA	unt Sp		\$ 100 mg	To the sec	\$ 	A Nov			
---------	--------------	-----	--	--------	--	-----------	------------	--------	-------	--	--	--

Month	Total KWH	Days KW	H Per Day.	Còst Par	Day Auera	ge Temperature ;
Current	7,851	35	224	\$6.43		35°F
Previous	6,374	30	212	\$5 44		44°F
One Year Ago	10,505	. 37	254	\$8,25		24°F
Your Average	Monthly Us:	age: 7,228	KWH			

Rate Tariff: Medium General Service-977

Fage 2 of 7 Account Number Total Amount Due Due Date 103-867-226-0-2 Feb 10, 2012 \$225,08 Bill Date Meter Number Cycle-Route 321297417 09-G7 Jen 12, 2012

PO 80X 24501 CANTON, DH 44701-4401 A-10-321297417

21950-1

Send Inquiries To

Service Aderess MEIGS LOCAL HIGH SCHOOL **42091 POMERCY PIKE REAR** POMERDY, OH 45769

		Adjusted Usa	ge 01/12						
	Power Power Factor Comp. Meter								
Metered Usage	Factor	Constant	Multiplier	Billing Usage					
7,851				7,851 KWH					
24,461	•			24.500 KW					

#### Additional Messages

As a result of these adjustments, effective with this bill, a residential customer using 1,000 kWh of electricity wit see on nocrease of SC 52 a month,

To review AEP tariffs, visit our website at www.aepohio.com

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, ELC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the atechicity.

As a participant in the AEF Customer Choice Frogram, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for providing a separate billing for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

# Wynford Board of Education

Steve Mohr, Superintendent Leesa Smith, Treasurer 3288 Holmes Center stoad • Bucytus Offic 4482 Phone 14.90 502-7828

February 21, 2012

Todd A. Snitchler, Chairman Public Utility Commission of Ohio 180 E Broad St. Columbus, OH 43215

Dear Chairman Snitchler:

On behalf of Wynford Local School District located within the AEP Utility Service Territory, I am writing to express strong concerns over the alarming increases in electricity rates our district is experiencing. I urge you to seriously consider the impact these new rates will have not only on our district, but on all schools and education services to all students.

In conjunction with the members of Ohio's education management organizations throughout the state – the Buckeye Association of School Administrators, the Ohio Association of School Business Officials, and the Ohio School Boards Association – we are very concerned about recent developments with AEP and their PUCO approved ESP. As educational leaders that are responsible for the leadership and management of the public school districts in Ohio, we have worked hard to provide high quality education opportunities for students. We have taken steps to cut costs where we can, but with decreased State funding, the loss of tangible personal property revenue, and unexpected increased costs such as this expense, it is becoming increasingly difficult to maintain that high quality education in the current economic climate.

This rate increase with the new ESP will be devastating to our District. These new rates could mean further cuts in staff and/or programs if nothing is done to alleviate the impact to our schools.

While we have only received one invoice from AEP with the new rates, it appears that our district will see double-digit percent increases, a minimum 35% increase that is expected to be closer to a 45% increase under typical climate conditions. The actual dollar increase affecting us when considering the recent mild winter temperatures will be significant in a "normal" winter and as the warmer air is experienced in the summer months.

Some items should be noted:

- The tariff for school buildings does not necessarily reflect our "load" and typical usage (school buildings are generally shut down at the time of peak usage for the typical commercial customer, i.e. after 3:00 p.m. and between June and August).
- The data assumed in the PUCO's consideration of the AEP ESP was not sufficient to realize the extreme effects on some customers, and on school districts in particular.

FEB 22 2012 10:16 PAGE.72

• School buildings utilizing third party suppliers are experiencing significant increases, diminishing the net benefit of utilizing competitive third party supply opportunities. This fact applies to Wynford Local School District who attempted to be good stewards of its resources and contracted with First Energy Solutions in July, 2011, to lock into an average \$5.89 rate only to find out this week that the rate is now increasing to match that of AEP at a rate of \$7.34, a 25% increase. The effect of these increases may essentially wipe out the savings we budgeted based on what the estimated savings would be throughout the life of the signed agreement with the third party supplier.

Because of the negative effects the new ESP is having on school districts, the Wynford Local School District administration and Board of Education urges you to reconsider the original PUCO decision of approval. These increases will, in turn, have a negative impact on our students. We ask that you consider a special rate for school districts that more fully recognizes our favorable usage patterns. Additionally, we request that you lift the capacity cap for all schools in order that savings could be achieved through third party generation supply which would allow us to preserve the fixed cost generation third party agreement we entered into in July, 2011.

Thank you, in advance, for your consideration. If you have any questions about our position, please contact me at 419-562-7828, extension 208.

Sincerely,

Leesa Smith Treasurer

Lesa Smith

FEB 22 2012 10:17 Page 27



### TRIMBLE LOCAL SCHOOL DISTRICT

February 21, 2012

Todd A. Snitchler, Chairman Public Utility Commission of Ohio 180 E. Broad St. Columbus, Ohio 43215

BOARD OF EDUCATION SUPERINTENDENT TREASURER One Tomcat Drive Glouster, O∺ 45732

(740) 767-4444 (740) 767-4901 (Fax) Dear Chairman Snitchler:

HIGH SCHOOL One Tomcal Drive Glouster, Q= 45732 (740) 767-3434 (740) 767-4901 (Fax) On behalf of the Trimble Local School Board located within the AEP Utility Service Territory, I am writing to express strong concerns over the alarming increases in electricity rates that we are experiencing. We urge you to scriously consider the impact these new rates will have on our school and education services to our students.

MIDDLE SCHOOL 18500 Jacksonville Road Glouster, OH 45732 (740) 767-2810 (740) 767-9523 (Fax)

We are very concerned about recent developments with AEP and their PUCO approved ESP. Our school board members, superintendent, and administrators are responsible for the leadership and management of our tax-payers funds. We work hard to provide high quality education opportunities for students, a job that has become increasingly difficult in the current economic climate.

ELEMENTARY SCHOOL 18500 Jacksonville Road Glouster, QH 45732 (740) 767-2810

Rate increases, such as those that are becoming evident with the new ESP, will be devastating to all school districts and especially districts with low wealth, such as ours. These new rates will mean further cuts in staff and programs if nothing is done to alleviate the impact on schools.

(740) 767-9523 (Fax)

Our district clone expendenced a 47% increases an our electric bill and is estimated to increase in excess of \$18,000 per year, for one building. The actual dollar increases affecting schools with the recent mild temperatures are significant. When more normal winter and summer usage occurs, these increases will be even more drastic.

TRANSPORTATION:

The following are observations based on the initial research or our supporting organizations:

11 Water Street Glouster, OH 45732 1 (740) 767-2525 (740) 767-3428 (Fax)

The tariff for school buildings does not necessarily reflect their "load" and typical usage (school buildings are generally shut down at the time ofpeak usage for the typical commercial customer, e.i., after 3:00 PM and between June and August).

MAINTENANCE 18500 Jacksonvale Rd; Glouster, Ohio 45732 (740) 767-3826 (740) 767-4901 (Fax): The data assumed in the PUCO's consideration of the AEP ESP was not sufficient to realize the extreme effects on some customers, and on school districts in particular.

School buildings utilizing 3<sup>rd</sup> party supply are experiencing significant increases, diminishing the net benefit of utilizing competitive 3rd party supply opportunities.

7407674901

P4GE.∂Z

Because of the egregious nature of the effects of the new ESP is having on school districts, we urge you to reconsider the original PUCO decision of approval. We ask that you consider a special rate for school districts that more fully recognizes their favorable usage patterns. Additionally, we request that you life the capacity cap for all schools in order that savings could be achieved through 3rd party generation supply.

I have attached the utility bills for our district for your review.

Thank you in advance for your consideration. If you have questions about our position, please feel free to contact us.

Sincerely,

Cindy J. Rhonemus, Treasurer/CFO

TRIMBLE LOCAL BOARD OF EDUCATION

**Enclosures** 

FES 22 2012 09:57 7407674921 PAGE.23 Senice Address.
THIMBLE LOCAL BD OF
EDUCATION
900 WEMMER RD
3P
JACKSONVILLE, OH 45732

Billing Inquiries, Call: 1-888-247-5566 Outage or Service Inquiries, Call. 1-888-710-4237 Fay By Phone: 1-800-611-0964

## AEP OHIO Messages

AEP's distribution rate Case No.
11-351-EL-AIR, resulted in a revenue increase and a new Distribution Asset
Removery Rider which was approved to collect the cost of provious distribution system improvements and expenses.

The Public Durities Commission of Ohio adopted two agroements that will determine allertic generation and distribution rates for AEP-Ohio, customers beginning January 197012. AEP's Electric Security Plan (ESP), in Case No. 11-346-EL-SSO, resulted in a merger of Columbus Southern Power and Ohio Power and a transition to a market-based generation rate in 2015.

in Case No. 11-281-ELFAC, ACP Implemented its Fuel Adjustment Clause-FAC), which is the mochanism through which AEP (In a recovers generation fuel costs and related expenses:

Pursuant to state law, the Universal Service Fund indorrete has been adjusted effective with this bill.

Visit to at vivin AEPDhio.com Bug data Not Apply to the previous beloace dies

Sea what was for important information



Rate Taril!: Medium Genera	_	Page of g	
Account Number	Total Ainount Due	Doct	) ule
100-578-432-2-6	\$3,779.32	Feb?.	1912
Meter Number	Cycle-Boote	स महि	ate
321018280	05-N2	Jar 3,	(212)
Previous Charges:			
Total Amount Due At La	\$	1,991.52	
Payment 12/14/11 - Than		-1,521 £2	
Previous Balance	\$	.50	
Corrent AEP Ohio Char	ges:		
Tariff 850 -Medium Gen			
Service Delivery Identifiar, 000	140621016984020		
Distribution Service	S	3,770.28	
Customer Charge		9,04	
Current Electric Cl	5	3,779.32	
Total Amount Due			\$3,779.32
Due Feb 7 , Pay \$3,830	5.01 After This Date		

_ M ∌ter	Service Period	Meter Roading Datas
. Number	From . To	Previous Code (Chizer: Code
321018280	12/05 01/09	161863 Actual 163281 Actual
Multiplier		Meteroil Usage 113,446 KWH
321018280	12/05 01/09	0.000   Actual 3.629   Actual
Mustiplier	60 0000	Metered Usage 295,523 KW
321018280	12/05   01/09	302432   Actual   303275   Actual
Multipiler		Metered Usage 67.760 1748H
Next scheduled rea	o date should be	hetween Foli E and Feh 3

KOWIE		III &									i T			
	ار برول ۱۰ برول	Feb	Mar	Apr	May	- 51th	Jul	Aug Aug	Son	Oc:	Nea	Let Let	_25 7	

13 Month Usage History

Total KWH for Past 12 Months i: 1,272,880

Month .	Total KWIL D	ye. : KWH Par Day	Coyl Per Day . Ave	race Temperature
Current		3,241	\$107.93	35 <b>°F</b>
Pravious_	110,560 3	2 3,455	S÷2 24	45%
One Year Ago	<b>85,120</b> 3	2,746	£74 55	25.15
Your Average	Monthly Usag	e. 105,073 KWH		

2600 ludames 10;
 PO BOX 24981
CANTON, DH 44701-440
R-10-UNMETERED

23844-1

Service Address: TRIMBLE LOCAL BD OF EDUCATION 900 WEMMER RD SL

JACKSONVILLE, OH 45782

Rate Tariff, Outdoor Light-	1GE		ža:	e2 t1 2
	Account Nur	nber		
	107-379-432-	-1-6		
Meter Number	Cycle-Route		Bill Date	
Unmetered	06-N2		Jan 9, 21, 12	

Additional Bill Messages

As a result of these adjustments, effective with this bill, a residential customer using 1,000 kVyn of electricity will see an increase of \$6.93 a month.

To review AEP teriffs, visit our website as www.papot.io.com

AEP now furnishes Commercial & Industrial paymont histories to credit reporting agencies.

4.181 megawatts of nominal natural gas capacity has been added to the AEP system since 2005



FEB 22 2012 09:58 7407674901 PAGE.05

TRIMBLE LOCAL BD OF EDUCATION 900 WEMMER RD 3P

JACKSONVILLE, DH 45732

Billing Inquiries, Cell: 1-838-237-5566 Outage or Service Inquiries, Call: 1-688-710-4237

Pay By Phone: 1-800-611-0964

#### AEP OHIQ Messages

AEP now furnishes Commercial & Industrial payment histories to credit reporting apancies.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC, which is responsible for provining a separate build for electric generation charges. This bill only reflects AEP charges for distribution of the electricity.

As a participant in the AEP Customer Choice Program, your electric energy is being supplied by Direct Energy Business, LLC; which is responsible for providing a separate billing for electric generation charges. This bill only reheats AEP charges for distribution of the electricity.

Viceus at www.AEPOhio.com
The date dead Not Apply to the provious bounce
due

See other side for instruction information



01	· · · · · ·		1 4154 1
Account Number	Total Amount Duc	line	Date
180-579-432-2-8	\$1,991,52	Jen S	2012
Meter Number	Cycle-Route	Hi#	late
321018280	C6-N2		,រសា
Previous Charges:			
Total Amount Que At La:	st Billing	S	1,903 0
Payment 11/15/11 - Than	ık You		-1,903.0
Previous Balance Due		€	0
Current AEP Ohio Char	ges:		
Tariff 850 - Nedium Gen	eral Service 12/05/11		
Sérvico Delivery Idontilier: 009	40621016984020		
Distribution Service		S	1,872.40
Customer Charge			119,0/
Current Electric Ch	arges Oue	\$	1,391.5;
Total Amount Due			\$1,991.53
Oue Jan 9 , Pay \$2,021	1.39 After This Nate		

	Meter	Sorvice	Period .		Meter Repo	aing Detail	
]	Number	From	To	Previous	Code	Current	Code
	321018280	11/03	12/05	160481	Actual ,	[د٠: ١٤	· Argual
-		r 90 0000	<b></b> `	Ve	teron Usage	110,560 K	#H
	327016286	11/03	12/05	0,000	Actual -	<u> 43-1</u>	Actual
	Multip're	80.0000		M:	etared Usag	э 351,280 X	W
	321018280	17/03	12/05	301591	Actual (	302432	· Actual
Nav	Multiplio t scheduled re	r 80.0000	– i Julia ha	Mei	ered Usage	67, <u>2</u> 80 KV/	ÑH _
1100	( Stilennich	au pate 3m	JU: 7 () 17	CE COOL GIVE DE	11 6 6 10 0 5 1		

13 Month Usage History Total

Total KWH for Past 12 Months is 1,267,280



7427674901

Send Inquiries To: PO BOX 24401 CANTON, OH 44701-4401 R-10-321018280

20983-2

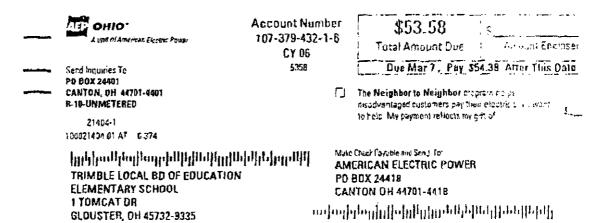
Servito Address
TRIMBLE LOCAL BD OF FOUCATION
900 WEMMEH RD
3P
JACKSONVILLE, OII 45732

Rate Taritt, Medunn Gen	eral Service-35C	_	luge Jay 2
Account Number	Total Amount Due	,	Due linte
100-579-432-2-6	\$1,991.52	,	200 G. 2012
Meter Number	Cycle-Route		Bill Date
321019290	06-N2		Dec 6 7311

Menth	Total KWH	Days	KWii Per Da	y : Cost Dar Coy	ועובוסביין -יו די או
Currons	110.560	32	3,455	362 24	459
Previous	102,720	2E	3,669	\$67.37	4.53
One Year Ago	104,960	34	3,087	\$79.60	237
Your Average !	Monthly Use	ige: II	5,507 KWR		
	,		sted Usaq		
*********	Factor	Pov	ver Factor onstant	Comp. Meter Multiplier	~ ·
Metered Usag	Factor	Pov	ver Factor	Comp. Meter	Billing Usaga
Meterod Usag	Factor	Pov	ver Factor onstant	Comp. Meter	Billing Usaga 110,560 xw-l
	Factor	Pov	ver Factor onstant	Comp. Meter	

**Additional Messages** 





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Pleaso lear or distinct find	Heater (Top portion with value physical)				
Servico Address:	Rate Tariff, Vutdoor Light-108				
TRIMBLE LOCAL BD OF	Account Number : Total Amount Due	Due ()	ate		
EDUCATION	107-379-432-1-6 \$53.58	Mar 7,	2012		
900 WEMMER AD	Meter Number Cycle-Route	1501 D	210		
SL	Unmetered 05-N2	T this is	2013		
JACKSONVILLE, OH 45782	Previous Charges:				
real a least and the second of	Total Amount Due At Last Billing	\$	53.58		
For Billing, Distage of Service mouries,	Payment 01/24/12 - Thank You		-\$3,58		
Call: 1-909-277-277	Previous Balance Due	S	.00		
Ray By Rhone: 1-900-611-0964	Current AEP Ohio Charges:	•	, , ,		
AEP OHIO Messages	Tariff 108 -Outdoor Light 02/07/12				
AEP now Circles Commercial & Industrial	Service Delivery Identifier: 00040621079214641				
paymenthistories to credit in parting	334 KWH used this period (Nor Lights; 2)				
agandias	Generation Service	S	13.60		
	Transmission Service		1.11		
	Distribution Service		38.87		
	Current Electric Charges Due	\$	53.56		
	Total Amount Due		\$53.58		
	Due Mar 7 : Pay \$54.38 After This Date				
	Service Period : From 01/09/12 to 02/07/12				
	PETAINE TEHRIF CHAIN GANDLING IN THE ANTI-				

Tuti us pt www.ACPOnio com Du sale deas Not Apply to the previous balence dua Geo officer star for importentialization



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TRIMBLE LOCAL BD OF **EDUCATION** 900 WEMMER RD SL JACKSONVILLE, OH 45782

For Billing, Outage or Service Inquiries. Call: 1-830-277-2177 Pay By Phone: 1-800-611-0964

7427674901

AEP OHIO Messages

AEP now furnishes Commercial & Industrial payment histories to credit reporting agencies.

Account Number	Total Amount Due	Que i) at	
167-379-432-1-6	\$45.48	Jan 8 20	. ~
Mater Number Unmetered	Cycle-Route 06-N2	Bill Dai Des 6 20	D
Previous Charges:			
Total Amount Due At La	st Billing	\$	49,48
Payment 11/15/11 - Than	•		-49.48
Previous Balance l	Due	s	.00
Current AEP Ohio Chan	ges:		
Tariff 108 -Outdoor Ligh	t 12/06/11		
Sorvice Delivery Identifier 1000			
334 KWH used this period (Nor	(Lights: 2)	•	
Generation Service		S	26 4 <b>2</b>
Transmission Service			113
Distribution Service		21 93	
Current Electric Ch	arges Due	2	49,48
Total Amount Due			\$49.48
Dun tan 9 Pau \$50 22	After This Dass		

Due Jan 9, Pay \$50.22 After This Date Service Period: From 11/03/11 to 12/06/11

Visitus et www.AEPOhio com Due date does Not Apply to the previous belance CUS Sea ome" side ior important informatica





2100 Citygate Dr. Columbus, Oh. 43219 Folophone 434,453,8300

Telephone: 614,473,8300 Main Fax: 614,473,8324

ITC Fax: 614.473.8323 www.mecdc.org

February 22, 2012

Todd A. Snitchler, Chairman Public Utility Commission of Ohio 180 E. Broad St. Columbus, Ohio 43215

Dear Chairman Snitchler:

On behalf of the Metropolitan Educational Council (purchasing cooperative) membership located within the AEP Utility Service Territory, I are writing to express strong concerns over the alarming increases in electricity rates those districts are experiencing. We urge you to seriously consider the impact these new rates will have on schools and education services to students.

The members of Ohio's educational purchasing cooperatives throughout the state – The Ohio Council of Educational Purchasing Cosortia– are very concerned about recent developments with AEP and their PUCO approved ESP. They work hard to provide high quality education opportunities for students, a job that has become increasingly difficult in the current economic climate. Rate increases such as those which are becoming evident with the new ESP will be devastating to school districts. These new rates will mean further cuts in staff and programs if nothing is done to alleviate the impact on schools.

While it is too soon to know exactly how many districts and school buildings are affected by the increases, early analysis shows that hundreds are seeing double-digit percentage increases, some in excess of 50%. The actual dollar increases affecting schools with the recent mild temperatures are significant. When more normal winter and summer usage occurs, these increases will be even more drastic.

Because of the egregious nature of the effects the new ESP is having on school districts, we urge you to reconsider the original PUCO decision of approval. We also ask that you consider a special rate for school districts that recognize their favorable usage patterns. Additionally, we request that you lift the capacity cap for all schools in order that savings could be achieved through 3rd party supply.

Thank you in advance for your consideration. If you have questions about our position, please feel free to contact us.

Sincerely,

Executive Director

Metropolitan Educational Council

Rohald L. Miller Executive Director Susan K. Ward Fiscal Officer Bret D. Longberry ITC Director



# Thank You Letter from DRS to FES Supporters in AEP's ESP

February 10, 2012

Chairman Todd A. Snitchler 180 E. Broad Street Columbus, OH 43215

Dear Chairman Snitchler:

As a Real Estate Coordinator of a mercantile business in AEP Ohio's service territory, I was extremely pleased when the Commission decided to significantly improve AEP Ohio's Electric Security Plan so that Nash-Finch Company could join, or "opt-in" our community's governmental aggregation program and receive lower market-priced capacity.

However, I am very concerned that the Commission has put on hold its decision, which could cost this business approximately \$25,759 in savings over the next three years. This issue is very significant to our business and these savings are especially helpful during this stubbornly weak economy – and at a time when we are seeing dramatic increases in our monthly electric bills.

It is imperative that the Commission continue to allow us to benefit from our community's governmental aggregation program by allowing us to opt-in and receive lower prices. Businesses served by other utilities are able to save money by participating in their community's governmental aggregation programs. Why are we being penalized for being customers in the AEP service territory?

I encourage you move forward with your initial ruling and allow Nash-Finch Company and all the mercantile businesses in this community to realize cost savings through our aggregation program. Businesses in other Ohio communities have this opportunity to save and so should we.

Sincerely,

Kálli Hasse

Real Estate Coordinator Nash-Finch Company