

February 27, 2012

Public Utilities Commission of Ohio  
ATTN: Renee' Jenkins  
Director of Administration  
Docketing Division - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF  
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page</u> <u>No.</u>	<u>Description</u>
	One Hundred and Seventy-six Revised Sheet No. 1a		Index
	One Hundred and Twenty-fourth Revised Sheet No. 1b		Index
V	Thirty-first Revised Sheet No. 22		Standard Service Offer Rider (SSO)
VI	Thirteenth Revised Sheet No. 67	2 of 3	Banking and Balancing Service

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin  
Director  
Regulatory Policy

Enclosures

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entry dated November 22, 2011 in Case No. 08-1344-GA-EXM.

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Issued By  
J. W. Partridge Jr., President

# **RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS**

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Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION  
AND SALE OF GAS**

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**STANDARD SERVICE OFFER RIDER (SSO)**

**APPLICABILITY:**

To all customer accounts provided gas service under the Company's Small General Service; Small General Schools Rate; General Sales Rate; General Schools Sales Rate or Large General Service Sales rate schedules.

**SSO Rider:**

\$ 0.4326 rate per 100 cubic feet for all gas consumed each billing period. Company's monthly SSO Rider will be computed each month based on the NYMEX final settlement price for the month plus the Retail Price Adjustment determined through the SSO Auction converted from dollars per Mcf to dollars per Ccf for billing purposes.

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## RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

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### RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$.0069 per Mcf
2.0%	\$.0103 per Mcf
3.0%	\$.0139 per Mcf
4.0%	\$.0175 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

### TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

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Summary: Report electronically filed by Ms. Vila A. Misner on behalf of Columbia Gas of Ohio