BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Smart Grid Modernization Initiative Contained in the Tariffs of Ohio Edison Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company)) Case No.)	12-0406-EL-RDR
ADVANCED METERING INFRASTRUCTURE		` `

REPORT IN SUPPORT OF STAFF'S 2011 ANNUAL REVIEW SUBMITTED BY OHIO
EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY
AND THE TOLEDO EDISON COMPANY

Kathy J. Kolich FIRSTENERGY SERVICE COMPANY 76 South Main Street Akron, OH 44308 (330) 384-4580 (330) 384-3875 (fax) kjkolich@firstenergycorp.com

ATTORNEY FOR OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY AND THE TOLEDO EDISON COMPANY

BACKGROUND

Pursuant to a recommendation by Commission Staff ("Staff"), Ohio Edison Company, The Cleveland Electric Illuminating Company ("CEI") and The Toledo Edison Company (collectively, "Companies") submit a Cost Report on the Companies' Advanced Metering Infrastructure ("AMI") Project and Rider AMI for the year ended December 31, 2011.

- 1. The Companies are public utilities as defined in Section 4905.02, Revised Code.
- 2. The Companies applied for and were awarded a grant by the U.S. Department of Energy for a Smart Grid Modernization Initiative.
- 3. On November 18, 2009, the Companies filed an Application with the Commission in Docket No. 09-1820-EL-ATA et al for approval of its proposed Ohio Site Deployment, a three-year pilot program anticipated to involve 44,000 CEI customers as part of the Companies' Smart Grid Modernization Initiative ("Project").
- 4. In the Application, the Companies requested, among other things, timely recovery of costs associated with the Project.²
- 5. As part of its review of the Application, the Staff made seventeen recommendations, including the following:

Staff recommends a true-up to actual pilot project costs occur no more frequently than annually to allow for enough time to perform meaningful cost analysis.³

6. In a letter dated June 14, 2010, the Companies submitted the following response to the above recommendation:

¹ In re Application of [the Companies] for approval of Ohio Site Deployment of the Smart Grid Modernization initiative and Timely Recovery of Associated Costs ("Smart Grid App."), Case No. 09-1823-EL-AAM, et al (Application, Nov. 18, 2009).

² Id. at pp. 8-10.

³ Smart Grid App., Case no. 09-1823-EL-AAM, Staff Comments at 23 (Jan. 13, 2010).

The Companies maintain that a quarterly true-up to actual pilot costs is appropriate. The Companies understand that Staff will conduct an annual audit and review of all reasonable project costs and there shall be an opportunity for hearing if Staff finds any costs to be unreasonable. The Companies will bear the burden of proof to demonstrate the reasonableness of any costs Staff finds to be unreasonable.⁴

7. In is June 30, 2010 Finding and Order, the Commission found that the Application filed by the Companies, as modified by the letter referenced above, "is consistent with the stipulation approved by the Commission in the FirstEnergy ESP Case[5], does not appear to be unjust or unreasonable, and should be approved." 6

DOCUMENTATION

- 8. In response to the Staff's recommendation and the Companies' related acknowledgement, the Companies submit the following Exhibits:
 - Exhibit A: AMI Rider Revenue Requirement Worksheet (Actual Costs through December 31, 2011).
 - Exhibit B: AMI Rider Rate Design Rider Reconciliation (Effective Jan. 1, 2011).
 - Exhibit C: AMI Rider Rate Design Rider Reconciliation (Effective Apr. 1, 2011).
 - Exhibit D: AMI Rider Rate Design Rider Reconciliation (Effective Jul. 1, 2011).
 - Exhibit E: AMI Rider Rate Design Rider Reconciliation (Effective Oct. 1, 2011).

CONCLUSION

WHEREFORE, having complied with Staff's recommendation, the Companies await further direction from the Staff on how it wishes to proceed with the 2011 annual review of all reasonable project costs associated with the AMI Project.

⁴ Smart Grid App., Case No. 09-1823-EL-AAM et al., Companies' Letter Correspondence at 3 (June 15, 2010).

⁵ In re (the Companies') Application for Authority to Establish a Standard Service Offer, Case No. 08-935-EL-SSO.

⁶ Smart Grid App., Case No. 09-1823-EL-AAM et al., Finding and Order at 10-11 (June 30, 2010).

Respectfully submitted,

Kathy J. Kolich

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ATTORNEY FOR OHIO EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING COMPANY, AND THE TOLEDO EDISON COMPANY

CERTIFICATE OF SERVICE

I hereby certify that this Advanced Metering Infrastructure/Modern Grid rider (Rider AMI) Report in support of Staff's 2011 Annual Review was electronically filed on this 15th day of February, 2012 with the Public Utilities Commission of Ohio Docketing Information System.

Kathy J. Kelul Kathy J. Kolioh, Esquire

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Lisconer, Trax (ADDD). als Year Convention: a. Year Two candon		29,510.18 2 29,510.18 3 29,510.18 3 20,823.74 140,823.74			W W W W W W W W		901,001,103 3 106,715,88 3 10,000 6 171,245,77 3 100,000 6 100,000 6 100,000 7 100,000 6 100,000 7 100,000 8 100,000 8 10	4,728,272.45 1,40,567.02 1,005,665.73 1,005,665.73 1,005,665.73 1,005,665.73 1,005,665.73 1,005,665.73 1,005,47 2,005,40	\$.4942144 \$.100266 \$.37055713 \$.37052763 \$.1002763 \$.1002763 \$.1002763 \$.1002763 \$.270.675 \$.27		그의 1 1의 1 교육 교육 교육 기계 교육 1의 1의 1점	001.44 \$ 6,02 019.88 \$ 27 10.00% \$ 4,89 10.00% \$ 3,0 59.00% \$ 1,0 10.59% \$ 1,0 10.59% \$ 30 10.59% \$ 5,0 10.59% \$ 5,0 10.59% \$ 5,0 10.59% \$ 30 10.59% \$ 30 10.59% \$ 30 10.59% \$ 30 10.59% \$ 30 10.59% \$ 30	001.047 \$ 6,029,036.63 \$ 7 019.00% \$ 4,894,001,10 \$ 5 10.00% \$ 4,894,001,10 \$ 5 10.00% \$ 1,408,931,747 \$ 1 10.00% \$ 1,408,931,74 \$ 1 10.00% \$ 1,505,285,40 \$ 501,441 \$ 305,285,40 \$ 501,441 \$ 316,387,24 \$ \$ 501,441 \$ 316,387,24 \$ \$	019.88 \$	DISSES \$7756023 \$705491035 \$775762238 DISSES \$7756023 \$705491035 \$775762238 DISSES \$7564602 \$7654501517 DODGS \$48640110 \$557564462 \$674501517 DODGS \$48640110 \$559764462 \$674501517 DODGS \$10006 \$7500 \$35004460 \$2876 \$10006 \$14689220 \$35004460 \$28768 \$12669374 \$146892374 \$14689374 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$10006 \$112006 \$112006 \$15006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$15006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$112006 \$1120	019-88 \$ 274,698-21 \$ 331,657.81 \$ 396,356,63 \$ 466,312.76 1256.1 \$ 4,864,801,10 \$ 5,957,634,65 \$ 6,745,015,17 \$ 7,233,778.64 10,00% \$ 10,00% \$ 10,00% \$ 6,745,015,17 \$ 7,233,778.64 10,00% \$ 1,000% \$ 7,50% \$ 8,33% \$ 6,079,70 59,33,74 \$ 1,000,93,77 \$ 1,408,933,74 \$ 1,608,937,74 59,036 \$ 12,00% \$ 13,00%,23 \$ 1,408,933,74 \$ 1,608,933,74 18,00% \$ 12,00% \$ 13,00%,22 \$ 14,008,93,74 \$ 1,608,93,74 18,00% \$ 12,00% \$ 13,00%,22 \$ 14,008,93,74 \$ 1,00%,444,44 402,70 \$ 6,65,745,40 \$ 777,932,02 \$ 914,318,03 \$ 1,006,444,44 402,70 \$ 6,65,745,40 \$ 777,932,02 \$ 914,318,03 \$ 70,151,84 57,00% \$ 37,01% \$ 37,01% \$ 37,01% \$ 37,01%	774,098,21 S 331,657,81 S 396,356,63 S 465,312,76 S 486,212,76 S 10,0096 S 5,557,644,62 S 6,745,015,17 S 7,233,785,48 S 10,0096 S 6,755,015,17 S 7,233,785,48 S 10,0096 S 6,759,017 S 7,233,785,48 S 10,0096 S 6,759,017 S 7,233,785,48 S 10,0096 S 6,759,017 S 1,408,937,74 S 1,5096,44 S 3,575,567,44 S 5,575,575,44 S 5,575,575,45 S 5,575,575,575,45 S 5,575,575,575,575,575,575,575,575,575,5
I Income, Tax (ADD) all Year Convention: 1 - Year Two contion		29,510.18 3 29,510.18 3 29,510.18 3 29,510.18 3 208,933,74 3			11 14 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16		901,001,103 3 106,715,58 5 106,275,58 5 10,205,6 5	4,728,272.45 1,40,597,00, 1,009,665,73 1,009,665,73 1,009,655,73 1,	\$.454,5144 \$.100,2066 \$.2705,577.5 \$.2705,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.103,277.6 \$.277,679.6 \$.277,679.6 \$.277,679.6			23.61 \$ 4.89 0.00% \$ 4.89 0.00% \$ 32 33.74 \$ 1.40 31.41 \$ 30 0.25% \$ 5.32 22.30 \$ 63 22.30 \$ 63 22.30 \$ 63	19.88 \$.774,695,21 \$.70,695,21 \$.70,695,21 \$.0006, \$.4894,901,10 \$.50,0006, \$.500,000,000 \$.500,000 \$.500	19.88 \$ \$274,698,21 \$ \$331,657,81 \$ \$ \$ \$ \$ \$ \$ \$ \$	19.88 \$ 77,609.21 \$ 703,601.55 \$ 7757,622.58 19.88 \$ 77,609.21 \$ 703,601.51 \$ 36,736,63 276.6 \$ 4,804,801.05 \$ 557,644.2 \$ 6,745,015.17 10.006 \$ 100,006 \$ 557,644.2 \$ 6,745,015.17 10.006 \$ 10,007.5 \$ 446,822.60 \$ 56,2084.60 10.007 \$ 1405,937.7 \$ 1405,937.7 \$ 1,409,937.7 10.007 10.007 10.007 10.007 10.007 10.0	1988 \$ 724,608;21 \$ 331,657;81 \$ 396,336;03 \$ 465,312.70 2961 \$ 4,894,801;10 \$ 5,957,644,62 \$ 6,745,015;17 \$ 7,233,785,44 2960 \$ 4,894,801;10 \$ 5,957,644,62 \$ 6,745,015;17 \$ 7,233,785,44 2960 \$ 4,622,401 \$ 6,745,403,405 \$ 6,759,405 2980 \$ 324,503,677 \$ 4,45,22,401 \$ 3,396,44,60 \$ 60,397,40 2080 \$ 324,503,677 \$ 1,468,933,74 \$ 1,468,937,74 \$ 1,468,937,74 2080 \$ 1,5696 1,5696 1,5696 2080 \$ 1,5696 1,5696 1,5696 2080 \$ 2,500,966,42 \$ 3,31,999,42 \$ 3,52,233,43 \$ 3,056,464,44 2080 \$ 3,500,966,42 \$ 3,31,999,42 \$ 3,31,999,43 \$ 3,31,996,464,44 2080 \$ 3,569,469,47 \$ 4,692,642 \$ 3,31,999,42 \$ 3,31,999,43 \$ 3,31,996,464,44 2080 \$ 3,569,469,47 \$ 4,692,642 \$ 3,31,999,43 \$ 3,31,996,464,44 2080 \$ 3,569,469,47 \$ 4,692,642 \$ 3,31,996,464,44 2080 \$ 3,569,469,47 \$ 4,692,642 \$ 3,31,996,464,44 2080 \$ 3,569,469,47 \$ 4,692,642 \$ 3,592,649,49 2080 \$ 3,569,469,47 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,469,49 2080 \$ 3,569,469,49 \$ 3,569,49 2080 \$ 3,569,469,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,569,49 \$ 3,569,49 2080 \$ 3,	773,609521 S 331,657,81 S 395,356,63 S 465,312,76 S 486,212,76 S 16,009521 S 331,657,81 S 395,356,63 S 465,312,76 S 16,00952 S 6,745,015,17 S 7233,785,48 S 10,0095 S 10,0005 S
I Income Tax (ADIT)		29,510,18 3 29,510,18 3 29,510,18 3 29,510,18 3 20,510,74 3 10,000,77			u w u . w w w w		90.007.15.98 5 106.715.98 5 106.006 5 10.006 5 10.00	432820145 140,857,00 10,095,665,13 10,098,637,4 127,486,677 1,008,637,4 1,008,	\$ 190,2566 \$ 190,2566 \$ 190,2566 \$ 105,278,8 \$ 105,278,8 \$ 105,278,8 \$ 105,278,8 \$ 105,278,8 \$ 105,278,8 \$ 105,278,8 \$ 105,278,6 \$ 105,278,8 \$ 105,278,6 \$ 105,278			93.4 \$ 6.02 93.8 \$ 22 93.8 \$ 22 93.8 \$ 22 93.8 \$ 22 93.8 \$ 1.48	99.83 \$.724.699.21 \$.70096 \$.50096 \$.4894.801.10 \$.50096 \$.65746 \$.00096 \$.5	99.88 \$ 274,699.21 \$ 331,657.91 \$ 3 597,634.62 \$ 5,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 10,000% \$ 11,000% \$ 11,000% \$ 11,000% \$ 11,000% \$ 11,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,000% \$ 11,000% \$ 2,00	19.88 5 276,698,21 8 321,657.81 8 396,206,63 19.88 5 276,698,21 8 321,657.81 8 396,206,63 19.60 5 4,884,901,10 5 5,957,634,63 8 6,745,015,17 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00% 10.00%	19.88 \$ 276,698.21 \$ 371,657.81 \$ 396,356.63 \$ 466,312.70 19.69 \$ 4,894,801,10 \$ 5,595,644.62 \$ 6,745,015,17 \$ 7,233,785.48 10.00% \$ 100.00% \$ 6,595,644.62 \$ 6,745,015,17 \$ 7,233,785.48 10.00% \$ 100.00% \$ 100.00% \$ 8,338.4 10.00% \$ 120,502.07 \$ 446,822.60 \$ 562,084.60 \$ 663,077.00 10.00% \$ 1,400,933,74 \$ 1,408,933,74 \$ 1,408,933,74 10.00% \$ 1,000,74 118	773,609521 \$ 331,657.81 \$ 396,356,63 \$ 465,312.76 \$ 4,894,901,10 \$ 5,957,644.62 \$ 6,745,015,17 \$ 7,233,785.48 \$ 10,0096 \$ 10,0
I Income Tax (ADIT)		29,510.18 29,510.18 29,510.18 308,933.74 10,093,77			4 4 . 4 4 4		901.00.11.9 3 5 106.715.98 5 106.715.98 5 106.715.98 5 106.715.98 5 106.715.98 7 7 5 90.77 5 106.709.77 5 106	4328.201.45 140.557.00 10.096.65.73 10.096.65.73 127.86.67 1408.937.74 1408.937.74 1408.937.74 1408.937.74 1408.937.74	\$ 190,2066 \$ 190,2066 \$ 1,008,977.3 \$ 105,278.8 \$ 105,278.8 \$ 105,278.8 \$ 105,278.8 \$ 105,278.8 \$ 105,278.2	5		13.47 \$ 6,02 19.88 \$ 27 19.88 \$ 27 10.00% \$ 4,80 10.00% \$ 32 10.00% \$ 32 10.0	99.68 \$.276.609.21 \$.200.000.63 \$.376.609.21 \$.200.000.65 \$.4894.801.10 \$.3894.609.27 \$.200.000.65 \$.200.0	99.68 \$.276.609.21 \$.331.657.81 \$	19.88 5 276,698.21 8 271,657.81 8 38,206.63 19.88 5 276,698.21 8 271,657.81 8 38,206.63 19.66 5 4,884,301.10 8 597,634.62 8 6,745,015.17 10.00%	19.88 \$ 271,608.21 \$ 131,657.81 \$ 386,356.63 \$ 466,312.70 19.61 \$ 4,884,801,10 \$ 5,5957,644.62 \$ 6,745,015,17 \$ 7,233,785.44 10.005 \$ 100,005.4 \$ 100,005.6 \$ 10	775,009,21 \$ 331,657,81 \$ 395,356,51 \$ 465,312,76 \$ 4,884,901,10 \$ 5,977,844,52 \$ 6,745,015,17 \$ 7,233,785,84 \$ 10,009,6 11,009,6
Liscone Tax (ADD) alicYour Convention: 1- Your One		29,510,18 3 29,510,18 3 29,510,18 3 29,510,18 3 10,009,11					901,031,19 \$ \$ 106,215,58 \$ \$ 198,813,03 \$ 198,813,03 \$ 198,813,03 \$ 198,813,03 \$ 198,000% \$ 18,000% \$ 18,000% \$ 225,429,39 \$ 1	4,338,232,45 140,387,02 3,059,665,78 3,059,665,78 4,17% 127,486,07 1,408,933,74 1,408,933,74 1,408,933,74 246,563,40	\$ 49342144 \$ 1902966 \$ 3,7055773 \$ 1,000,507 \$ 1,000,933.7 \$ 1,000,933.7 \$ 1,000,933.7 \$ 1,000,933.7 \$ 1,000,933.7 \$ 0,00	n n n n n		13.47 \$ 6,02 19.88 \$ 27 19.60 \$ 4,89 10.00% \$ 12 10.00% \$ 1,400 10.00% \$ 1,400 10.00% \$ 1,400 10.00% \$ 1,400 10.00% \$ 3,200 10.00% \$ 1,400 10.00% \$ 1,000 10.00% \$	13.47 \$ 6,029,036,63 \$ 7 19.68 \$ 727,699,21 \$ 19.69 \$ 4,896,490,1,10 \$ 3 10.00% 6,07% \$ 10.00% 5 326,720,07 \$ 10.00% 1,408,037,74 \$ 1 10.00% 1,408,037,74 \$ 1 10.00% 1,20% \$ 1,20% 1,20% 4	19.88 \$ 274,698,21 \$ 131,657.81 \$ \$ \$ \$ \$ \$ \$ \$ \$	19.88 S 273,609.21 S 321,657.81 S 396,326.65 19.88 S 273,609.21 S 321,657.81 S 396,326.65 19.60 S 4,894,801.10 S 5,957,644.62 S 6,745,015.77 10.00% 10.00% 10.00% 5 5,057,644.62 10.00% 5 1,048,913.77 S 444,522.60 S 562,044.60 10.00% 5 1,048,913.77 S 1,468,932.76 S 1,468,932.76 10.00% 5 1,048,913.77 S 1,468,932.76 S 1,4	9388 \$ 774,078,21 \$ 331,671,81 \$ 396,356,63 \$ 466,312,76 9388 \$ 774,078,21 \$ 331,671,81 \$ 396,356,63 \$ 466,312,76 9388 \$ 774,078,21 \$ 331,671,81 \$ 396,356,63 \$ 466,312,76 9388 \$ 774,078,21 \$ 367,663,181,7 \$ 7,233,785,64 9388 \$ 774,078,21 \$ 367,663,181,7 \$ 7,233,785,64 9388 \$ 774,078,21 \$ 367,663,181,7 \$ 7,233,785,64 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 3174,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 3174,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 9388 \$ 774,078,21 \$ 31,078,41 9388 \$ 774,078,21 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888 \$ 7888 9388 \$ 7888	774,09821 \$ 331,657.81 \$ 395,735,63 \$ 465,312.76 \$ 465,912.76 \$ 465,912.76 \$ 10,0096 \$ 6,745,015,17 \$ 7,213,785,68 \$ 10,0096 \$ 6,7596,01 \$ 7,203,785,68 \$ 10,0096 \$ 6,7596,015,17 \$ 7,213,785,68 \$ 10,0096 \$ 6,5796 \$ 6,5796 \$ 6,5796 \$ 1,00096 \$ 6,5796 \$ 1,00096 \$ 6,5796 \$ 1,00096 \$ 6,5796 \$ 1,00096
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I Income Tax (ADIT)	▎▕▕▕▕▕▕▕▘▘▘┥▐ ▗▘▞▃▙▃▙▃	29,510.18 3 29,510.18 3			44 (4) (4) (4)	w 65 w w w	501,031,19 \$ \$ 106,215,58 \$ 106,215,58 \$ 10,000% \$ 10,000% \$ 10,000% \$ 2,25% \$ 2,25% \$ 2,25% \$ 408,933,77 \$ \$	4,328,232,45 140,387,03 140,387,03 10,099,665,73 10,098,645,73 10,098,933,74 11,408,933,74 11,408,933,74	\$ 49342144 \$ 1002966 \$ 1,005,577.3 10.00 \$ 1,408,933.7 \$ 1,408,933.7	w w w w		13.47 \$ 6,02: 19.88 \$ 27. 19.88 \$ 27. 10.00% \$ 4,89. 10.00% \$ 3,20. 13.74 \$ 1,40.	19.88 5 274.695.21 S 19.88 5 274.695.21 S 10.00% 4.884.801.10 S 5 10.00% 5.886.6 6.574 S 10.00% 5.886.6	99.88 \$ 274.699.21 \$ 331.657.81 \$ 99.88 \$ 274.699.21 \$ 331.657.81 \$ 10.00% 10	1844 S 002905663 S 7094,910.55 S 7057,622.58 1938 S 274,608.21 S 331,657.81 S 386,356.63 1938 S 274,608.21 S 557,624.62 S 6745,015.17 10076 S 4,884,901.10 S 5,557,624.62 S 6745,015.17 10076 S 7576 S 75,000.77 10076 S 125,750.07 10076 S 126,750.07 10076 S 126,750.07 10076 S 1,608,933.74 10077 S 1,608,933.74	1948 \$ 274,698,21 \$ 371,657,81 \$ 396,306,03 \$ 465,312.70 1956 \$ 4,894,801,10 \$ 5,957,654,62 \$ 6,745,015,17 \$ 7,243,785,49 100096 100,0096 100,0096 100,0096 100,0096 100,0096 100,0096 100,0096 100,0096 3 205,750,007 \$ 446,922,60 \$ 362,044,60 \$ 605,097,00 100,0096 3 205,750,007 \$ 446,922,60 \$ 362,044,60 \$ 605,097,00 100,0097,007 100,0097,007 \$ 1,408,933,74	724,008;21 S 321,657,81 S 395,356,63 S 465,312,76 S 486,312,76 S 10,009; S 5,557,644,65 S 6,745,015,17 S 7233,785,48 S 10,009; S 5,557,644,65 S 6,745,015,17 S 7233,785,48 S 10,009; S 5,557,644,65 S 6,745,015,17 S 7233,785,48 S 10,009; S 446,522,66 S 5,562,694,60 S 6,63,975,00 S 446,522,66 S 5,562,694,60 S 6,63,975,00 S 10,009; S 1468,937,74 S 1,408,937,74 S 1,408,
I lacome Tax (ADIT)		29,510.18	35 4 53	w w w	w w w	w w w	501,081.19 S 106,2715.58 S 106,2715.58 S 10,000%, 13,336 73,238,77 S	4,728,232,45 140,367,02 140,367,02 10,00% 4,17% 127,486,07	4 w	w w w	- [2] - [2] - [2]	113.47 \$ 6.02** 119.88 \$ 27. 119.88 \$ 27. 10.00% \$ 4.89. 10.00% \$ 4.89. 10.00% \$ 32.	314.47 \$ 6,029,036.63 \$ 7 319.88 \$ 274,698.21 \$ 329.61 \$ 4,896,901.10 \$ 9 10,0096 \$ 4,896,901.10 \$ 9 5,8896 6,6796 5,8896 \$ 305,320.07 \$				311,657.81 \$ 390,350,63 \$ 486,313,76 \$ 5.575,644.02 \$ 6,745,015,17 \$ 7,233,784.48 \$ 10,0096, 7,500, 8 8,378, 9,1796, 8 9,1796, 9 9,1796,
I leasene Tax (ADIT).		29,510.18 3			w w w	M M M	501,031.19 \$ 106,215.58 \$ 198,813.03 \$ 198,813.03 \$ 3,338,	4,328,232,45 140,387,02 3,059,665,73 10,096,	4 4	w w w	[2] [일 [강하 고	043.47 \$ 6,029 019.88 \$ 27 019.88 \$ 4,89 10.00% 10.00%	043.47 \$ 6,029,036.63 \$ 7 019.88 \$ 274,698.21 \$ 019.66 \$ 4,894,001,10 \$ 5 10.00% \$ 10.00% 5.89% 6.69%				331,657(8) \$ 390,356,63 \$ 466,313,76 \$ 5,957,654,62 \$ 6,745,015,17 \$ 7,233,785,48 \$ 10,00% \$ 100,00% \$ 1796.
I faconer Tax (ADITO)		779.423.56 \$ 29.510.18 \$	a g	0 W W	in in	w w	301,031,19 306,215,58 306,215,58 306,215,58 306,215,58 306,215,58 306,215,58 306,215,58	4,328,232,45 4,328,232,45 140,367,02 140,367,03 10,00%	ω L	8 8		043.47 \$ 6.029 019.88 \$ 27 019.88 \$ 4.89 10.00%	043.47 \$ 6,029,036.63 \$ 7 019,88 \$ 274,698.21 \$ 019,88 \$ 1,009.61 \$ 10,009.6 \$ 4,004,001,10 \$ \$ 10,009.6 \$ 10,009.6				10.00% 0.00%
I lacone Tax (ADT)		379,423.56 \$ 29,510.18 \$		\$ 2,1	o o	N N	501,031.19 \$ 106,715.58 \$	4,328,232,45 140,367,02	4	4 1 4		1,043,47 \$ 6,02 1,043,47 \$ 6,02 5,019,88 \$ 27	1943.47 \$ 6,029,036.63 \$ 7	274,698.21 S	274,698.21 \$	274,698.21 \$	274,698.21 \$
Income Tax (ADIT)	1	379,423.56			и	~	501,031.19 \$	4,328,232.45	4	1 4	🙀	,043,47 \$ 6,029	1,043,47 \$ 6,029,036.63 \$ 7		6,029,036.63 : 5		0,027(0000)
	100	379,423 56		"	и	'n	501,031.19 \$	4,328,232.45	4	۵,	힣	,043,47 \$ 6,029	043.47 \$ 6,029,036.63 \$ 7		6,029,036.63 : 3	The second second second	0.0000000000000000000000000000000000000
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<u>u.</u>		408,933.74 5		14	9	401,15 \$ 3 956.63	607,746,77 S	4,468,599,47		44	19,00	19,063,35 \$ 6,307 25,019.88 271	19,063,35 \$ 6,303,774,84 \$ 7 25,019,88 274,698,21	19,063,35 \$ 6,303,734,84 \$ 7,366,568,36 \$ 256,019,88 274,698,21 331,657,81	19.063.35 \$ 6.303.734.84 \$ 7.766.568.36 \$ 8.153.948.91 25.019.88 274.698.21 331.657.81 396.326.63	19.063,35 \$ 6,003,774,84 \$ 7,366,568,36 \$ 8,135,948,91 \$ 8,642,719.22 35,019.88 \$ 773,608,21 381,567,81 \$ 196,726,63 466,312.76	19.063,33 \$ 6,007,754,34 \$ 7,766,568,36 \$ 8,153,948,91 \$ 8,642,719.22 \$ 9,281,000, 25,019.88 \$ 7,74,678,21 \$ 311,677,81 \$ 196,706,63 \$ 466,312.76 \$ 40,994,9
	.72				Ш		766,586.67 : \$	827,201,26	1.1	5	59,82		59,829,07 \$ 634,993,16 \$ 1		634,993.16 \$ 1,005,873.92 \$ 722,711.73	634,993.16 \$ 1,005,873.92 \$ 722,711.73 \$	634,993.16 \$ 1,005,873.92 \$ 722,711.73
Monthly Spend with a 10 year life Monthly Depreciation using Mid-Month Convention (LSD:	4 + Prev 120		il	ţn.	11	1	793,345.62 S 26,758.95	33,651,44		4	4		49,678,33	684,671,49 \$ 1,0 49,678,33	614.671.49 \$ 1,062,833.52 \$ 787,380.55	684.671.49 \$ 1,062,833.52 \$ 787,340.55 \$ 49,678.33 \$6,950.60 64,668.82	684,671,49 \$ 1,062,833,52 \$ 787,380,55 \$ 488,770,31 \$ 49,678,33 \$6,959.60 64,668,82 69,986,13
Not Plant In-Service Based on Spend	***************************************										!						
- -	4		Ш	v			793,345.62 \$	860,852.70	11	4	160			52.30 \$ 684.671.49 \$ 1,062,833.52 \$	684,671,49 \$ 1,062,833.52 \$	684.671.49 \$ 1,062,833.52 \$ 787,380.55 \$	684,671,49 \$ 1,062,833.52 \$
Rider AMPs portron of Spend 2011 Co. Monthly Drathoughle Code per 120% Guideline -2011 Indianable Code per 120% Guideli		773,389,55) 373,389,55) 56,98		67	1		696,046.13 \$ 97,299.49	(303,102.77)	1111	- "	1 333						703.81 \$ 594,146.42 \$ 1,560,544.53 \$ 787,280.55 \$ 488,770,31 \$ 639,200.81 776.51) 90,525.67 (487,751.03)
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Description Son		nor Year Salunces	Jan 2011	7011 2011	201		Apr. 2011	May 2011	2011				Λνε 2011	Λνε 2011	Дия <u>я</u> ,8-ср 2011 2011	Aug. \$49 Oct 2011 2011 2011	Aug Sep Od Nov 2011 2011 2011 2011
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			Advı	ned Metering I	THE C	LEVELAND E	-Revenue Rec	UMINATING C	OMPANY (CE)	nor 18 Year	<u>ا اؤ</u>	Blued on Strend	Bliged on Strend	Black on Shend	Black on Shead	Blackd on Storad	Bired on Shood
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E Base C Base Lice No. 1	with Rider AME	Source Source	Prior Year Pri	Source Prior Year Jun	Source Dice Very Jan 201	Ditar Vent Jan Ditar Vent Jan Ditar Vent Jan Ditar Vent Jan Ditar Vent Ditar Vent Ditar Ditar Vent Ditar D	Same Price Year Jan	Display Disp	Source Prior Very Jan Source Prior Very Jan 201	Source Prior Very Jan Source Prior Very Jan 201	THE CLEVELAND ELECTRIC L'AUTHEAUTHECOMPANY (CER)	Trig Clary LAND ELECTRIC L'ATTRIA (TRIG COMPANY (CER)) Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged North Addrage	Trig Clary LAND ELECTRIC L'ATTRIA (TRIG COMPANY (CER)) Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged Metrifug Infrarriethic Ridder (AMT) - Reception Requirement North Addraged North Addrage	Trig Clary LAND ELECTRIC L'ATTRIA (TING COMPANY (CER)) Addanced Metering Infrarrective Ridder (AMT) - Recepts Requirement Nordement Procedure Parties Addanced Metering Infrarrective Ridder (AMT) - Recepts Requirement Nordement Procedure Parties 2011 2	Prior Year Jan	THE CLEVELAND ELECTRIC LIATING MANY (CER) Advanced Metering Infrinstructure Voles (ANT) - Recent Requirement Note (New Yor Ended December 3), 3011 201	This CLEVILLAD ELECTRIC LLIDARIATING COMPANY (CED)

> No.	Descrizion Descrizion B B Concentrator Values from State of	Source	Prior Year Palances	Advan Jun 2011 Actual	THE CLEVELAND ELECTRIC LADMINATING COMPANY (CER)	THE CLEVE THE CLEVE Methods Rider (R Nor 2011 Actual G	LAND ELECTRON Under AMD Reven Four the Year East Apr 2011 Adtual H	J.L.J.MINATING jie, Regulement W. ded December 3.1, May May Actual I	G_COMPANY (CI lorislant - Research 2011 Jun 2011 Arthal	7.0we 10 Years B. 7.0we 10 Years B. 7.0l Actual K	Aug. Aug. Actual		8-52 2011 M.M.	Oct Oct	Nov 2011 Authard O	Dec 2011 Actual P	
7	Property Tax Calculation - Using Categories & Values from State of Oxio's Form 557 - Distribution Class																
28	2011 Total - 2011 In-Service Year - One Loss - Capitalized Interest (APUDC)	LS Property		\$ 357,950,05 \$			*	1 1 1 1		s	50±552.10 \$ 684,671,49 \$ 1,062,813.52 \$	(67),49 \$ 1	062,833.52 \$	787,380,55 \$	1 1 3 1	\$ 638,280.88	l, 👸
31 30	Not Lavable Value - 2010 In-Service Your - One True Value Percent 2010 Monthly True Value Amount	Should not obsenge 1,30 x 1,31		\$ 357,950,05 98,00% \$ 350,791,05 \$	\$ 40X,139,04 \$ 98,00% \$ 399,976,26 \$	\$ 639,378,32 \$ 98,00% \$ 626,590,75 \$	2 \$ 793,345,62 \$ % 98,00% 5 \$ 777,478,71 \$	2 \$ \\60,852,70 \$ \\frac{98,00\\\}{5} \\frac{9843,635.65}{5} \$	70 \$ 645,911,58 0% 98,00% 5 \$ 632,993,35	S	504,552,30 \$ 684,671,49 \$ 1,062,833,52 \$ 787,805,5 \$ 98,00% 98,00	98,00%, 98,00%, 3,978,06 \$ 1	98,00% 98,00% 941,576,85	787,380.55 98.00% 771,632,94	98,00% 98,00% 478,994,90 \$	\$ 638,280.88 \$ 7,872,066.36 98.00% \$ 77,14,625.03 \$ 625,515.26 \$ 7,714,625.03	5000
E S	Total - 2010 In-Service Year - Two Lew - Capitalized Interest (ARUDC)	L16 Property	\$ 1,408,933,74 \$	Ļ				-		u	\$ 1,408,933,74 \$ 1,608,933,74 \$ 1,408,933,74 \$ 1,408,933,74 \$	1,933,74 S 1	408,933,74 \$	1,408,933,74	1,408,933,74 \$ 1,408,933,74	\$ 1,408,9	. 3
32 35 35	Net Tasable Value - 2010 In-Service Year - Two True Value Percent Monthly True Value Percent 2011 True Value Amount	L33 - L34 Should not shange L36/12 L35 x L37	\$ 1,408,933.74 \$ \$	\$ 1,408,933,74 \$ 94,00% 783% \$ 110,366,48 \$	\$ 1,408,933,74 \$ 94,00% 7,83% \$ 110,366,48 \$	\$ 1,408,933.74 \$ 5 94,00% 5 7,83% \$ 110,366,48 \$	4 \$ 1,408,933,74 \$ % 94,00% % 7,83% 4 \$ 110,366,48 \$	4 \$ 1,408,933,74 194,0095 195, 7839, 18 \$ 110,366,48	74 \$ 1,408,933,74 0% 94,00% 783%, 783%, 48 \$ 110,366,48	\$ % X	1.036,913,74 \$ 1,408,	033,74 \$ 1 94,00% 7,83% 3,366,48 \$	408,933,74 S 94,00% 7,83% 110,366,48 S	1,408,933,74 94,00% 7,83% 110,366,48	1,408,931,74 \$ 1,408,933,74 94,00% 94,00% 94,00% 78,7% 7,83% 1,03,66,48 \$ 110,366,48	\$ 1,40x,9	
39		Sum Trug Valug Amts		\$ 461,157.53		~	۳.	n	и	v	604,827.73 S 78	781,744.54 S 1	\$ 1,151,943.33 \$	881,999.42 \$	589,361.38 \$	\$ 735,881.74 \$ 9,039,022.79	3
6-2		Should not change			^	1 1	11		^	4	1 1 1		85,00%	85,00%	1 1	111	ျချွဲ
44	ту Так Liability	Tax 141 x142		3 40,493.50 \$	10.330% \$ 44,812.38 \$	\$ 64,711.04 \$	% 10.130% 4 \$ 77,960.27 \$	83 a 6		u u	10.330% 53,108,96 \$ 63	10.330% \$ 68,608.61 \$	101,150,30 \$	10,330% 77,446.96 \$	10.330% 10.330% 51,750.88 3	\$ 625,499,48 \$ 7 10,330% \$ 64,616,60 \$	はほぼ
2.3	Prior Period Adjustment - 2011 Property Tax Liability 2011 Monthly Property Tax Liability Adjusted	143+1,44		\$ 40,493.50	11	11	1 1	ă	40 \$ 65,273.24		4 1 1		101,150.30 \$	77,446.96 \$	1 1 1		<u> </u>
45	Cumilative Property Tax Linbility	L45 + Prev 1.46	\$ 121,241.90	\$ 161,735.40	\$ 206,547.78 \$	s. 271,258,82	2 \$ 349,219,09	9 \$ 432,988.49	5	v		1 1	721,129.60 \$			11	Ţ.
	O&M Expenses - Recovery 10 Years									\rightarrow							
47 Rider /	Accumulated Rider AMT ORM Costs	2011 Costs 1.37			\$	**	5	S	s 55	S	'n	4,297.12 S	1,576.62 \$	5,35828 \$	6,353.48 \$	\$ (2,0%(51) \$	14
***	Revenue Requirement - Based on Spend	14/+ Indv 148			4	,			55	551,37	1,292,01	5,589,13	7,165,75	12,524.03	18,877.51	16,841,00	1 15
***	NATIONAL MANAGEMENT COMMANDE C	-	1 1	200 00	1	1 1	1 1	1	1	١		1					1
49 Acc 50 Res	Accumulative Return on Rate Base Reserve for Accumulated Deprociation Accumulative Property Tax Liability	1.26 + Prev 1.49 \$ 1.27 1.46	\$ 76,946,54 \$ 29,510,18 121,241,90	93,035,90 42,742.75 161,735,40	\$ 116,530,30 \$ 59,167.36 206,547,78	\$ 153,864.94 \$ 79,956.63 271,258.82	1 5 208,428,69 S 1 106,715.58 2 349,219.09	9 \$ 280,196,90 \$ 140,367,02 19 432,988,49		2 2 5	431,115.25 \$ 52; 225,019.88 27; \$51,370.69 61;	528,912,88 \$ 274,698.21 619,979.30	569,462,32 S 331,657,81 721,129,60	396,326.63 798.576.56	802,013.27 \$ 916,631,75 \$ 1,054,777.42 396,326,63 466,312.76 540,944.93 798,576,56 850,327.44 914,944,04	\$ 1,054,77 540,99	41212
S2 Acc	unrulned Recoverable O&M Costs	148		,		111	1 1 1					589.13	7,165,75	12,524.03	18,877.51	78,81	근
1 1 1	Total Recoverable Costs without CAT	Sum (L49 - L52)	\$ 227,698.62	\$ 297,514.05	\$ 382,245,44	\$ 505,080,39	\$ 664,363,36	6 \$ 853,552,41 \$	1,033,	₩.	1,208,797,83 \$ 1,429	3,179.52 \$ 1	729,415.48 \$	1429,179-52 \$ 1,729,415.48 \$ 2,009,440.49 \$ 2,222,149.46 \$ 2,527,557.39	2,252,149.46	\$ 2,527,55	[2]
ξ.	CAT Rate	Tax		0.26%	0.26%	0.26%	% 0.26%	9% 0.26%		0.26%	0.26%	0.26%	0.26%	0.26%	0.26%		0.26%
55 CX	CAT Tax Amount	L53/(1 - L54) - L53	\$93,56	775,55	996.43	1,316.63	1,731.85	5 2,225.02	02 2,69533		3,151,07	3,725.55	4.508.20	5,238,16	5,870,85	6,588.78	答「
56 Tota	Total Revenue Requirement Excluding Rider AMI Revenues	1.53+1.55	S 228,292,18 S	298,289,60	\$ 383,241.87	\$ 506,397.07	\$ 666,095.2	1 S 855,777.43	\$ 1.0	50	× .		\$ 1,733,923.68 \$	\$ 2,014,078.65 \$	2.2	\$ 2,5	2
57 Log	Less Accumulated Rider AMI Revenues	2011 Costs 1.5 + Prev 1.57	,	\$ 366,457,95	\$ 701,635.56	\$ 1,088,980,91	1 \$ 1,399,481,13	3 \$ 1,729,410,16	16 \$ 2,054,869.86	55	2,390,583,38 \$ 2,73	2,739,178,31 \$ 3	066.413.30 S	\$ 3,066,413,30 \$ 3,261,990,09 \$ 3,433,790,64 \$	3,433,790,64	\$ 3,599,302.66	ž
SX Rev	Revenue Requirement Adjusted for Rider AM Revenues	1.56 - 1.57	S 228,292,18 S		\$ (318,393.69)	44	8	*	40	50		5,273.24) \$ (1	332,489.62) \$	(1,247,311,44)	G,175,770.33	44	6
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23		ដ	21		28	19	18	17	16	15	14	디디디	Ξ		10	9 0	0 7	Π,	5 V		4	w L			>	₹ ĕ	Line	T	TT	
\parallel			1 1		Rate		7							T		·					1	1 1	11.	-		- -	e			\parallel
Reserve for Accumulated Depreciation	Reasonably Incurred Operating Expenses	Return on Rate Base	Overall Pre-Tax ROR Based on Annual 11,50%	Overall Rate Of Return (ROR)	20 Rate Base Belance	Accumulated Deferred Income Tax (ADIT)	Composite Income Tax Rate	Variance Tax vs Book Depreciation	Grand Total Accumulated Tax Depreciation	Total Accumulated Tax Depreciation - Year One	YTD Year One Tax Rate	Tax Deprediation - 10 Year Property Half-Year Convention: YTD Spend - Year One Year One Tax Rate	Accumulated Depreciation - Book	Accumulated Deferred Income Tax (ADIT)	Accumulated Net Spend	Reserve for Accumulated Depreciation	Montaly Net Spend	and year of the second	Monthly Spend with a 10 year life Monthly Depreciation using Mid-Month Convention	Net Plant In-Service Based on Spend	Adjusted Spend Balance	ble with Rider AMI	Rider AMI's portion of Spend	Rate Base	В	Description			Advanced Metering Infrastructure Rider (Rider AMI) - Revenue Requirement Worksheet - Recovery over 10 Years Based on Spend	
L9		L20 x L21	D Rate Case		L10-L19	L17xL18	D Rate Case	T16-T11	Sum Yr I	L12 x L14	L13/12 × (Month #)	L8 Tax	L9		L8 - L9	L6+Prev L9	15-16	L8)/120	L4 (L5/2 + Prev		Sum (L1 - L3)	Exception Report	Costs L36		С	Source		For Aug	THE CLEVEL	
\$ 1,375.17		\$ 3,086.31	0.96%		\$ 322,050,08	\$ 6,616.37	37.01%	\$ 17,877.26	\$ 19,252.43	S 19,252.43	5.83%	\$ 330,041.62 10.00%	\$ 1,375.17		\$ 328,666.45 \$	1,375.17	328,666,45	1,375.17	\$ 330,041,62		\$ 330,041.62	(18,537,58)	\$ 348,379.20		D D	July 2010	Aug 2009 thru	ust 2009 Through Y	er AMI) - Revenue	
\$ 4,275.42		\$ 6,790,66	1.92%		\$ 354,295,15	\$ 7,448.58	37.01%	\$ 20,125.86	\$ 24,401.28		6,67%	\$ 366,019.15 10.00%	\$ 4,275.42		\$ 361,743.73	4,275,42	33,077.28		\$ 35,977.53		\$ 35,977.53	(191.24)			E	2010	Aug	ear Ended Decembe	Requirement Works	
\$ 8,305.54		\$ 16,654.61	2.88%		\$ 579,290.87	\$ 13,614.22	37.01%	\$ 36,785.26	\$ 45,090.80		7.50%	\$ 601,210.63 10.00%	\$ 8,305.54		\$ 592,905.09 \$	8,305.54	231,161.36		\$ 235,191.48		\$ 235,191.48	(40,647.47)	+ +		F	2010	Sep	r 31, 2010	iheet - Recovery ove	
\$ 13,760.24		\$ 25,967.61 \$	3.85%		\$ 677,415.91 \$	\$ 16,740.67	37.01%	\$ 45,232.83 \$	\$ 58,993.07	\$ 58,993.07 \$	8,33%	\$ 707,916.82 \$ 10,00%	\$ 13,760.24 \$		\$ 694,156.58 \$	13,760.24	101,251	5,454.70	\$ 106,706.19 \$		\$ 106,706.19 \$	(72,725.47)	S 179,431.66 S		G ACIDIL	2010	Og		r 10 Years Based on	
\$ 20,174.76 \$		37,885.24	4.79%		\$ 790,648.43 \$	\$ 20,744.96 \$	37.01%	\$ 56,052.32 \$	\$ 76,227.08	s 76,227.08 s	9.17%	\$ 831,568.15 S	20,174.76		811,393.39	20,174.76	117,236.81	6,414.52	\$ 123,651.33 \$		\$ 123,651.33 \$	(30,739.37) \$6.98	154,333.72		Acual	2010	Nov		Spend	
\$ 29,510.18		\$ 76,946.54	5.75%		\$ 1,338,200.64	\$ 41,222.92	37.01%	\$ 111,383.19	\$ 140,893.37	\$ 140,893.37	1	\$ 1,408,933.74 10.00%	\$ 29,510,18		\$ 1,379,423.56	29,510.18	568,030.17	9,335,42	\$ 577,365.59		\$ 577,365.59 S	(210,748.42)	\$ 788,114.01		Actual	2010	Dec			
																	\$ 1,379,423.56	29,510.18	\$ 1,408,933.74		S 1,408,933.74	(373,389.55) 56.98	64		J = Sum (D-I)	Balance	Cumulative			Exhibit A Page 3 of 9

48 Rev	47 Less	46 Tota	45 CA3	44 CA3	43			39 Retu	20. 10. 10.	38 Accum	37 Rider A		36	35	34	33	32	31 50	33		28	38	25	2	Pro	>		Line No.					
Revenue Requirement Adjusted for Rider AMI Revenues	Less Accumulated Rider AMI Revenues	Total Revenue Requirement Excluding Rider AMI Revenues	CAT Tex Amount	CAT Rate	Total Recoverable Costs without CAT	Accumulated Recoverable O&M Costs	Cumulative Property Tax Liability	Return on Rate Base	Revenue Requirement - Based on Spend	Accumulated Rider AMI O&M Costs	Rider AMT's Monthly O&M Costs	O&M Expenses	Cumulative Property Tax Liability	MASSON (1887) A STATE OF A STATE	Prior Period Adjustment - 2010 Property Tax Liability	2010 Monthly Property Tax Liability	Tax Rate (Mills)	Assessed Value	Total Monthly True Value Amount		2010 Monthly True Value Amount	Net Taxable Value - 2010 In-Service Year - One	Less - Capitalized Interest (AFUDC)	Total - 2010 In-Service Year - One	Property Tax Calculation - Using Categories & Values from State of Ohio's Form 937 - Distribution Class	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Description		For August 2009 Through Year Ended December 31, 2010	Advanced Mesering Info		
146-147	2010 Costs L5 + Prev L47	L43+L45	L43 / (1 - L44) - L43	Tax	Sum (L39 - L42)	138	L36	122		L37 + Prov L38	2010 Costs L37		L35 + Prev L36	100 1107	122 1 27	L31 x L32	Tax	1.29 x 1.30	Amts	Sime This Volus	Should not change L26 x L27	1.24 - 1.25	Property	LS	9	C		Source		For Aug	THE CLEVEL		
\$ 32,947.96 \$	6-2	\$ 32,947.96 \$	85.66	0.26%	\$ 32,862.30 S		28,400.82	\$ 3,086.31		t	S		\$ 28,400.82 :	30,700,02 4	30 400 03	\$ 28,400.82	10.330%	\$ 274 924 67	T 8		\$ 323,440.79 \$	\$ 330,041.62 \$		\$ 330.041.62			Actual	Aug 2009 thru July 2010	The state of the s	For August 2009 Through Year Ended December 31, 2010	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI		
\$ 42,673.80 \$	t t	\$ 42,673.80 S	110.95	0.26%	S 42,562.85 \$	Ŀ	31,496,77	\$ 6,790.66 \$		•	\$ \$		\$ 31,496.77 \$	9 2,070,70	2 202 04	\$ 3,095.95	10.330%	\$ 20,000.00	\$ 35,257.98 \$		98.00% \$ 35.257.98 \$	35	•	\$ 35,977.53 \$		r	Actual	Aug 2010		ar Ended December	LUMINATING CON		
76,895,60 \$	· ·	76,895.60 \$	199.93	0.26%	76,695.67 S		\$1,735.52	16,654.61 \$		44444m			\$1,735.52 \$	20,236,73 4	20.000	20,238.75 \$	10,330%	195 914 50 \$	230		230.487.65 \$	235		235.191.48 \$		-	Actual	Sep 2010		31, 2010	MPANY (CEI)		
100,908.04 \$		100,908.04 \$	262.36	0.26%	100,645.68 \$	L	60,917.83	25,967.61 S		E	, ss		60,917.83 S	2,102,51	1	9,182.31 \$	10.330%	\$ 96.988.88	104,572.07 \$		98.00% 104.572.07 \$	106,706.19 \$		106,706,19 \$		G	Actual (2010		o a care manca on opena			
129,956.19 \$	\$. 59	129,956.19 \$	337.89	0.26%	129,618,30 \$	1	71,558.30	37,885.24 \$, many			71,558.30 \$	10,040,47		10,640,47 \$	10.330%	103 001 56 €	121,178.30 \$		98,00%	123,651.33 \$	-+	123.651.33 \$		 - -	Actual	2010		Jenna .	and.		
228,292.18	e	228,292.18	593.56	0.26%	227,698,62		121,241,90	76,946.54		b	•		121,241.90	49,000.00	10000	49,683.60	10.330%	85.00%	565,818,28 \$		98.00% 565.818.28 \$	577,365.59 \$		577.365.59 \$				2010					
																			1,380,755.07	1	1 380 755 07	1,408,933.74	. 1	1 408 933 74		J = Sum (D-I)		Cumulative				Page 4 of 9	1

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Cumulative DOE's 50% of Costs/Labor	Lines 35 + 38 MUST TIE TO Line 34 - If not, adjust Lines 35 or 36	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smurt Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Pertion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses		Monthly O&M Expenses: Data Gethering Costs	nt Orid Cagitalizad Costs		Non-Labor	1		78				DAVYCPO (Dist Auto/Volt Var Controls/Power Quality) [Labor	Non-Lator	D	1	Cyber Security	Ę	Monthly Smart Grid Capitalize	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues	H. H	Monthly Advanced Metering Infrastructure (AMI) Ridor Revenues:	Department of Energy (DOE) Stheulus Payment - CEI	Kévenues/riyments	3	33	Downiption					
L35 + Prev L40		1.36+1.37	L33 x 50%	(L29 - L33) x 50%	1.34 x 50%	129	Sum (L30 - L32)	88	8	14, 21, 24, 27, 28)	SOMI	1		ш	SQMI	SGMI	Ш	Ш	┸		Ш			SGMI LA			Sum (1.2 · 1.4)	Salos Report	Saler Report	æ			c	Source					
\$ 1,782,266.30		\$ 1,782,266.31	,	\$ 1,782,266.31	\$1,782,266.30 \$	3,564,532.61	55	. .		\$ 3,564,532.61		749,799,35	\$ 1,678,323.50 928,524.15		4,005.26		•	557,591.99	\$ 705,556,87	36,451.31	\$ 56,451.31 \$	670.75	\$ 670.75	¥6,948.04					S	\$ 707,916.66 \$			ט	Briance	Prior Years				
\$ 1,954,864.89		\$ 172,598.59		S 172,598.59	172,598.59	345,197.18	s		\$	\$ 345,197.18		10,130,82	\$ 54,784.24 \$ 44,653.42		669,55			384,240.99	\$ 519,286,47	26,559,20	26,559,20	688,54	\$ 688.54	86,948.04 25,984.55			\$ 366,457.95	56,346,27	\$ 183,924.42	123,594,34			Actual R	2011	Inn				
\$ 2,401,519,44 \$		\$ 446,654.55 \$		\$ 446,654.55 \$	\$ 446,654.55 \$	893,309.10	***		÷5	\$ 891,309,10	,		\$ 109,242.98 \$		\$ 1,662,89 \$			291,309,27	\$ 332,609.61 \$	32,547.09	\$ 32,547,09 \$	2,633,60	\$ 2,633,60	38,463.86			\$ 335,177.61	51,721.55	\$ 163,632.28 S	\$ 577,364.91			Actual F	2011	Roh				
3,223,459.69		×21,940.24 \$		821,940.24 \$	821,940,25 \$	1,643,880,49				\$ 1,643,880.49 \$		45,747,74	47,281.23	11	2,550,72		, ,	588,060.51	155.540.93	1 1	\$ 18,163,37 \$	2,742.98	2,742.98	56,281,08			\$ 387,345.35 \$	56,858.08	1 1	\$ 357,949.60 \$			Agtual	2011	Mar		Oblo's S	AUG CI STORY	
3,919,505,83		696,046.13 S		696,046.13 \$	696,046.14 \$	1,392,092.27	s			1,392,092.27 \$		59,535,92	145,752.15 \$ 86,216.23	15.81	2,667.59			734,920.21	25931924	9,447,65	9,447.65 \$	389.58	389.58 \$	79,237,35			310,500,22 \$	46,662.27	153,880,79 \$	40K,13K,29 S			Achal	2011	Amr	For the Year Ende	Ohlo's Smart Crid Project Costs - Tracking Worksheet	was a second	
5,083,461.30 S		1,163,955.47 \$		1,163,985.47 \$	1,163,955.47 \$	2,327,910.94				2,327,910.94 \$,	149,779.57	212,793,12 \$ 63,013,55		610.24			765,043.11	1	49,678.04	49,678.04 \$	476.09	1,041,817,92 476,09 S	75,454.7%			- IF	51,287,66	1	-			Actual	2011	Ye.	d December 31, 2	Costs - Tracking		
5,556,994.01	·	473,532.72 \$	551.37 \$	472,981.35 S	473,532.71 \$	947,065.43	1,102.73 S	_	1,102.73 S	947,065.43 \$		79,587,35	139,287.15 S 59,699,80		1,093.70 \$		٠ .	1 1	375,401.10 \$	1 !	47,956.03 \$	-	347,736.78	35,590,67				48,054.66	1 1	, 64		~	Actual	2011	Ti.	211	Worldheet	COMPANY (CE	
6,183,063.47		626,069,45	740.64	625,328.81	626,069,46 \$	1,252,138.91	1,481.27 S	.	1,481,27 \$	1,252,138.91		68,714.25	112,592.22 S	-	863.62 S			575,213.11	233 387 34 233 387 34	36,308.67	36,308,67		-	41,052.55			- 1	50,727.05		•			Actual	2011	E)		
6,781,507,02		-5	\$ 4,297.12 \$	\$ 594,146,42 \$	\$ 598,443.55 \$	1,196,887.09	s 8,594.25 \$		\$ 8,594.25 \$	\$ 1,196,887.09 \$		82,755,59	\$ 124,360.61 41,605.02		3 744 4447			599,593,13	\$ 892,964.87 \$	41,049,11	\$ 41,049.11 \$	519,44		\$ 136,458.58 S 56,038.25			\$ 348,624,96	52,865.78	\$ 172,368.45	\$ 1,432,723.67 S			Agtual	2011	Ano				
8,343,668,16		1,582,161.15	1,576.62	1,560,584.53	1,562,161,14	3,124,322.29	3,153.23		\$ 3,153.23 \$	3,124,322.29		\$8,430,93	\$ 131,942,80 S 73,511,87	14.43	\$ 1,120,47 S				\$ 1,351,000,85 \$	H	127,146.34			97,960,84				49,487.83		860,853.22			Actual M	2011	Ç,				
9,136,406.99		792,738.83	\$ 5,358.28	\$ 787,380.55	\$ 792,738.83	1,585,477.66	\$ 10,716.56		10,716.56	\$ 1,585,477.66 \$		E 1	\$ 116,196,91 \$	1 1					891,972,63	259.72 47,866.84	\$ 48,126,56	- 1	8	\$ 525,141,88				26,840.48	1 1	\$ 646,461.50			Actual	2011					
9,631,530,78	*		S 6,353.48	\$ 488,770.31	\$ 495,123.79	990,247.58	\$ 12,706.96 \$		\$ 12,706,96 \$	\$ 990,247,58 \$,,	1 1	\$ 113,983,45 \$	1	\$ 2,103.01 \$		61	225,403.73	60		\$ 5,157.29	1,103,81	372,023.23 \$ 1,103.81	\$ 429,526.08			lt l	27,979.39	1 1	\$ 505,292.93			Actual	2011	Nov				
\$ 10.267,775,15	\$	\$ 636,244.37	\$ (2,036.51)	\$ 638,280.88	\$ 636,244.37	1,272,488.74	\$ (4,073.02)		\$ (4,073.02)	\$ 1,272,488.74		81,928.94	34,657,49	-	756.96			517,331,09	- 1		S 146,812.04		"	\$ 351,952.95				25,303.92		505,292.93 S 1,753,378,75			Aotual P	2011					
	••	\$ 8,485,508.83	\$ 16,841.00	\$ 8,468,667.83	\$ 8,485,508.85	\$ 16,971,017.68	\$ 33,681.98		\$ 33,681.98	\$ 16,971,017,68	, .	824,303,14	\$ 1,470,551,03 646,247,89	191,95	\$ 18,703.89		6.5		6.6		66		*	\$ 5,931,714.32 677,161.23			64	544,134.94	46	\$ 6,665,757.21			Q = Sum (E-P)	2011	5				
		\$ 10,2	\$ 16,841.00	\$ 10,250,934,14	\$ 10,267,775,15	\$ 20,535,550.29	\$ 33,681.98		\$ 33.681.98	\$ 20,535,550.29		1 1	\$ 3,148,874.53 1.574.772.04	H	\$ 22,709.15			1 1	S		la!	1 1	0	\$ 7,051,239,24 764,109,27	1 1		\$ 3,590,302,66		S 1,779,979,78	\$ 7,373,673.87			R=D+Q	Ralance				Page 5 of 9	

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Cumulat	Cumula	Lines 3.	To.	CEI's M	CEI's Mon Rider AMI	DOE's F	Monthly		5	Meethly Dat		$oxed{I}$			Pro	1	Pro		Pla		٧a		Dut		Ş		Ω.	Y Carlot	Start b	I OL	声	H S	onthly Ac	орятписа								1
Cumulative Rider AMI's 50% of ContyLabor + O&M Costs	Cumulative DOE's 50% of Costs/Labor	Lines 35 + 38 MUST TIE TO Line 34 - If not, adjust Lines 35 or 36	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Coxts	Monthly Crand Total of CET's Smurt Grid Costs	Total - Monthly O&M Expenses	Home Technology	Meethly O&M Expenses: Data Cathering Costs	art Crid Capitalized Conta		tyrate-("Hitor)	Labor	Project Management	Labor Not-I abor	Propurement	Non-Labor	Planning	Non-Labor	DAVYCPQ (Dist Auto/Volt Var Controls/Power Quality)	Non-Labor	Dwta Collection	Latter Non-1 after	Cyber Security	Labor Non-Labor	CBS (Consumer Behavioral Study)	Served Cital Composited Control	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	ion: - Monthy Kider Avil Kavenuos	V-0. District	OK CEI	dvanced Metering Infrastructure (AMI) Rider Revenues:	Dopartment of Energy (DOE) Stimulus Payment - CEI	Revenues/Payments	B	DOMETOLOGI	Dateman				
L38 + Prev L41	L35 + Prov L40		L36 +L37	L33 x 50%	L29 x 50%	L34 x 50%	1.29+L33	Sum (L30 - L32)	3 8	8	(K, 2), 24, 27, 28)	SGMI			H	SM	1,22 + 1,23	SGM	L19+L20	SOM	L16+L17	SOM	L13+L14	SGMI	L10+L11	SGM	L7+L8			Sum (1.2 - 1.4)	Sales Report	Sales Report	3	SD		C	Somoo	G				
S 94,258.00 S	S 94,258.00 S		\$ 94,258.00 \$	64	\$ 94,258,00 \$	\$ 94,258.00 \$	\$ 00.915 N81	*		1	\$ 188,516.00 \$		03,444,77	125,071.23	\$ 00.915.881 \$		+s				₩				٠.			-				1 44		4		۵	Catalace	Prior Years				
\$ 137,551.20 \$	\$ 137,551.19 \$		43,293.20 \$		43,293,20 \$	43,293,19 S	86,586,39				\$6,586.39 \$		10,300,00	76,201,19	н6,5н6.39 \$	-	•	-			-						-									ল	Actual	Jan Dine				
\$ 184,704.52 \$	184,704.51 \$		47,153.32 \$	•	47,153.32 \$	47,153.32 \$	\$ 94,306,64 \$				94,306,64 \$		0,720.04		\$ 19,306,16			, ,			- &		65		-						5			64			Actual Actual	Feb	-			_
	217,657.22 \$	i i	32,952.71 \$		32,952.71 \$	32,952.71 \$	65 905 42 \$,	· •	65,905.42 \$			45,025.89		•				,	•	•	1				*			54		54		65		o 		Mar		Ohio	THE CLEVI	
\rightarrow	327,018.0% \$,	109,360.85 \$		\$ \$8,095,601	\$ 98.095,601	218,721.71 \$		-		218.721.71 \$	 -	П		44		.				, 4		, es	-			44			64				44		r		Apr		Ohio's Smart Grid Project Costs - Tracking Worksheet For the Year Ended December 31, 2010	LAND ELECTR	_
276.456.74 \$	276,456,75 \$		(50,561,34) \$,	(50,561.34) \$	(50,561.33) \$	(101,122,67) \$				(101,122,67) \$	-	(109,327,40)	68,204,73	(101 122 67) \$	- -			67		٠.					. -			•	. 5			•			1	Agtual	Миу		murt Grid Project Costs - Tracking Wo For the Year Ended December 31, 2010	IC ILLUMINAT	
3 10811 50	323,118.02 \$	64	46,661,27 \$, 55	46,661.27 \$	46,661,27 \$	93,322.54 \$	\$*		65	93,322.54 \$,	285.23	93,036.31	93 322 54 \$				•						·		- 5					65				5	Actual	Jim	-	dag Worksheet 11, 2010	ING COMPANY	-
-	348,379.21 \$		25 261.19 \$		25,261,19 \$	25,261.19 \$	50,522.38 \$,	50,522.38 \$			50,397.48					- \$	1				-	, ,	-								tr		*	Actual	Jul 3	-		(CE)	
70. 647.04	384,547.98 \$	%	36,168.77 \$		36,168.77 \$	36,168.77 \$	72,337.54 \$, , 55			72,337.54 \$	ŀ	12,460,54	59,877.20	72,337.54 \$		66	,			-		· ·							91				· **		1	Autual Voto	Aug QuA	-			-
	\$ 66.386,033		275,838,95 \$		275,838.95 \$	275,838.95 \$	551,677.90 S				551,677.90 S		403 555.26	63,431.17	466 984 43 S	718.57	718.57 S	1	, , ,	5,347.95	32,164.01 \$			-		Т	51,810.89 \$			- 5		, ,		-		z	Actual	389				
-	\$ 65 X1X 6EX \$		\$ 179,431.66 \$		179,431.66 \$	\$ 179,431.66 \$	\$ 358,863.32 \$			·	358,863.32 \$		113,768.58	×4,424.94	200,193,52 \$	1,770.30	1,770.30 \$. 55	46,995,34	125,898.34 \$		6 G		· ·	30,985.90	31,001,16 \$									z	Aghui	Oge C			-	_
	994,152.30 \$ 1		154,333,72 \$, to	154,333.72 \$	154,333.71 \$	308,667,43 \$ 1	55			308,667.43 \$ 1		33,523,33	\$7,326,74	112,850.07 \$	575.26	575.26 S		50	37,130.53	65	T	120,68 \$		S	20,078.69	8				,			330,041.46 \$		o	Aottual	Nov		***************************************		_
	1,782,266,30 \$	55	788,114.01 \$		788,114.01 \$	788,114,00 \$	\$ 1,576,228.01 \$	is.		4	1,576,228.01	-	90,322.27	38,877.26	129,199.53 \$	\pm	941,13 \$			\$8,491,06	393,536,8% \$	(120.68)	56,330.63 \$	—	670.75	28,113.28	9)5,549.09 \$			55	-			377,875.20 \$		P	Aonual	Deo]-			_
	348,379.21 5		348,379.20 \$ 1,433,887.11		348,379.20 S	348,379.21	696,758.41 \$	s		4	696,758.41 \$	-	72,171.57	624,586.84		Ш				-					46		46			- 5				- G		Q = Sum (D-K) R	Jul 2010	Sep 2009 -				
27.0	1.782.266.30			•	1,433,887,11	\$ 1,433,887,09 \$	2,867,774.20	· ,		*	2,867,774.20 \$		677,627,78	303,937,31	981,565,09	4,005.26			\$		705,556,87 \$		56,451,31 \$		670.75 \$	86,948.04	1,119,524.92				,	• • •		707,916.66 \$		R = Sum (L-P)	+	Aug - Dea				
			\$ 1,782,266.31		\$ 1,782,266.31	1,782,266.30	\$ 3,564,532.61	<u> </u>			3,564,532.61		749,799.35	928,524.15	1,678,323.50	4,005.26		•	1		705,556.87	1	\$6,451.31		670,75	86,948.04	1,119,524.92					•		707,916.66		S=Q+R	Rainnoc	Cumulative			Page 6 of 9	77.2.7

This Color Annual Color Annual Agent Annual						Martin			
THE CLYMIALON ELECTRIC LILINIANT NET COMPANY (COMPANY COMPANY COMPAN							1	Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	41
Description		***************************************		38,955.65	20,332.15	2,139.16	+ Prev L40	Cumulative DOE's 50% of Costs/Labor	ŧ
Part Carry Annual Discription Part Carry C		,		•	,	1		Lines 35 + 38 MUST TIE TO Line 34 - If not, adjust Lines 35 or 36	39
Part			55,302.35	18,623.50	18,192,99	2,139.16		Total Monthly Rider AMI Costs	38
Part		is .	·			,	L33 x 50%	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	377
Page			55,302.35	18,623.50	18,192.99	2,139.16		CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	
THE CLE PIELLAND BLESCHINGT CLANDAINANY (CSD) The Control Property Control Control Property Control Control Property Control Control Control Control Property Control Contro			55,302.35	18,623.50	18,192,99	2,139,16		DOE's Portion of Monthly 50% of Costs	35
Princ Clarific Anna Extra Col Program Cont. Transfer Vision Color Princ Clarific Vision Color Princ Clarific Vision Color Princ Clarific Vision Color Princ Color Princ Clarific Vision Color Princ Clarific Vision Color Princ Clarific Vision Color Princ Clarific Vision		188,5	110,604.70	37,247,00	36,385.98	4,278.32		Monthly Grand Total of CEI's Smart Grid Costs	
PRECLIPELAND EXCITACI LIMINATING CONTRANY (CD) Preclipe		\$	· ·	,	•	\$		Total - Monthly O&M Expenses	33
PRECLIPELAND EXCIPACI LILIMINATING CONTRANT (CDD) PRESENT (CDD) PRE		• •	, .		-		88	In-Home Technology	32 33
Part Carlot Car			r		,			Monthly O&M Expenses: Data Gathering Costs	
THE CLEVILAND ELECTRIC LIAININATING COMPANY (CE) Project Cases - Fracking Worksheet Vision Project Cases - Fracking Worksheet Project Cases - Fracking W	-	1	110,604.70	37,247.00	36,385,98	s 4,278,32	Linov (6, 9, 12, 15, 5, 21, 24, 27, 28)	Total - Monthly Smart Grid Capitalized Costs	29
THE CLEVILAND ELECTRIC LLIMINATING COMPANY (CE) Fig.		53	, .	. ,	1 1	· ·	SGMI		28
Processor Part Pa		63,444.77		7,678.66	19.80	0.77	SGMI	Non-Labor	26
THE CLEYELAND ELECTRIC LILIUMINATING CONPLANY (CE)			110,604,70	37,247.00	36,385.98	4,278.32		Project Management	2 2
THE CLEX/ELLAD ELECTRIC LLIMINATING COMPANY (CE) Control Smart Cold Project Costs - Tracking Worksheet		. ,		• •	, ,	• •	SGMI	Non-Labor	ដ
CEI Same of Energy (DOE) Simulus Payments Sales Report Sal		S			1 ,		Ш	Proguement	21
THE CLEVELAND ELECTRIC LILIUMINATING COMPANY (CEI)		•		•	,	•	SGMI	Labor	919
THE CLEVELAD ELECTRIC LILIMINATING COMPANY (CEI)						s	Ш	Non-Labor Planning	18
THE CLEYELLND ELECTRIC LILIMINATING COMPANY (CEI)		-	,	-	5			Labor	5 6
CES (Consumer Behavioral Study) THE CLEVELAND BLECTRIC LILLIMINATING COMPANY (CEI)		ν		• •.	, ,			Non-Labor DA/VYC/PQ (Distribution Automation/Volt Var Controls/Power	₹ 2
CES (Consumer Behavioral Study) Chebre Scenario Control Co				•	*		SGMI	Labor	13
THE CLEVELAND ELECTRIC LLUMINATING COMPANY (CEJ) Ohio's Semire Grid Precision Semire Grid Grid Grid Grid Grid Grid Grid Grid						•		Non-Labor	3 =
THE CLEVELAND ELECTRIC LLLIMINATING COMPANY (CE) Ohio's Smart Grid Project Costs - Tracking Worksheet			, .					Labor	10
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) Ohio's Smirr Grid Project Costs. Tracking Worksheer					•	,		Non-Labor) x
THE CLEVELAND ELECTRIC II.LUMINATING COMPANY (CE) Ohio's Smart Grid Project Costs - Tracking Worksheet							_]	CBS (Consumer Behavioral Study) Labor	
Description Source Sep Oct Nov Dec						Vancanana angunia angu		Monthly Smart Grid Capitalized Costs:	\perp
			Z 2 2 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	Non-street week		************************		CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	976
THE CLEVELAND ELECTRIC II.LUMINATING COMPANY (CE) Ohio's Smart Grid Project Costs - Tracking Worksheet		₩.				1	ļļ.	.	
THE CLEYEL/AND ELECTRIC LIAUMINATING COMPANY (CE) Ohio's Smart Grid Project Costs - Fracking Worksheet			-				Sales Report	CEI CEI	-1-1-
THE CLEYEL/AND ELECTRIC LIAUMINATING COMPANY (CE) Ohio's Smart Grid Project Costs - Tracking Worksheet		5					Colle Broad	Monthly Advanced Metering Infrastructure (AMI) Rider Revenues:	- 1
THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CE) Ohio's Smart Grid Project Costs. Tracking Worksteet		€ 5	•	3	•	4		Department of Energy (DOE) Stimulus Payment - CEI	- Pe
THE CLEVELAND ELECTRIC								Revenues/Payments	
THE CLEVELAND ELECTRIC LLUMINATING COMPANY (CEI) Obio's Smart Grid Project Costs - Tracking Worksheet September 2009 Through December 2009 September 2009 Oct Nov Dec 2009 Description Source 2009 Access	÷	H = Sum (D-G)	G	F	æ	Q	С	8	>
		УТD 2009	Dec 2009	Nov 2009	Oct 2009	Sep 2009	Source		S ling
					rksbeet 9	Costs - Tracking Wo	Smart Grid Project September 2009 The	Оню'з	
		Page 7 of 9			MPANY (CE)	O SNELVANIME CO	AND EL ECTRIC I	Taka La and	

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE) Department of Energy (DOE) Transactions Relating to OH Smart Grid Project - Tracking Worksheet For the Year Ended December 31, 2011

<u> </u>	9		-,	6	· ·	4	L4	13			Ţ	ž či
10 Remaining Cumulative DOE's Balance due Ohio Companies	9 DOE's Cumulative Stimulus Payment	8 DOE's Rounding of Stimulus Payment	7 DOE's Monthly Stimulus Payment	6 Adjusted Cumulative DOE's Balance due Obio Companies	5 Cumulative Unallowable Costs per DOE Guidelines	4 Cumulative DOE's Portion of Monthly Eligible Costs	3 Adjusted DOE's Monthly Balance due Ohio Companies	2 Monthly Unadlowable Costs per DOE Guidelines	1 DOE's Portion of Monthly Eligible Costs	Blance Due from DOE 1991 1991 1991	А В	inc Description
16-119	L7 + L8 + Prev L9	SAP	2011 Costs L1	٠ ۲۲-۲۲	L2+ProvL5	L1 + Prev L4	:	Ħ	2011 Costs 1.35		c	Source
700,959,92	\$ 707,916.83	0,17	707,916.66	\$ 1,408,876.75	373,389,55	\$ 1,782,266,30	S 1,408,876.75 \$	373,189.55	1,782,266,30		D	Prior Years Balance
935,315,63	831,511,17		123,594,34	1,766,826,80 3	188,038,09	1.954,864,89 \$	357,950.05 \$	(185,351.46)	172,598.59 S		য়ে	Jan 2011
766,089,09 \$	1,408,876,75	0.67	577,364.91	2,174,965.84 \$	226,553,60	2,401,519,44 \$	408,139.04 \$	38,515.51	1,782,266,30 \$ 172,598.59 \$ 446,654.55 \$		ţ	Feb 2011
1,047,517,37	1,766,826,80	0.45	357,949.60	2,814,344,17	409,115,52	3,223,459,69	639,378.33 \$	182,561,92	821,940.25 \$		Ω	Маг 2011
1,432,723.96	2,174,965,84	0.75	408,138,29	3,607,689,80	311,816,03	3,919,505.83	793,345.63 \$	(97,299,49)			H	Apr 2011
700,959,02 \$ 935,315,63 \$ 766,089,09 \$ 1,047,517,37 \$ 1,432,723,96 \$ 2,293,576,66 \$	2,174,965,84		,	\$ 1,408,876.75 \$ 1,766,826.80 \$ 2,174,965.84 \$ 2,814,344.17 \$ 3,607,689.80 \$ 4,468,542.50 \$	614,918,80	\$ 1,782,266,30 \$ 1,954,864,89 \$ 2,401,519,44 \$ 3,223,459,69 \$ 3,919,505,83 \$. 5,083,461,30 \$	860,852,70 \$	303,102.77	696,046.14 \$ 1,163,955,47 \$		I	Мау 2011
	2,174,965,84		,	l _u	441,988.57		646,462,94 \$	(172,930.23)			1	Jun 2011
3,445,332.55 S	2,174,965,84			5,620,298,39 \$	562,765,08	6,183,063.47 \$	505,292,95 \$	120,776.51	473,532.71 \$ 626,069,46 \$		×	Jul 2011
2,701,577.21 S	3,607,689,80	0.29	1,432,723,67	6,309,267,01 \$	472,240,01	6,781,507.02 \$	688,968,62 \$	(90,525,07)			F	Aug 2011
2,905,134,64 \$	4,468,542.50	(0,52)	860,853,22	7,373,677,14 \$	969,991.02	8,343,668.16 \$	1,064,410.13 \$	497,751.01	1,562,161,14 \$		×	Sep 2011
3,051,410.53 \$	5,115,005,44	1.44	646,461.50	8,166,415.97 \$	969,991,02	9,136,406.99 \$	792,738,83 \$	***************************************	792,738.83 \$		z	Oct 2011
940,009,60 \$ 3,445,332,55 \$ 2,701,577,21 \$ 2,905,114,64 \$ 3,051,410,53 \$ 3,041,241.37 \$ 1,924,106,99	5,620,298,39	0.02	505,292,93	115,005,44 \$ 5,620,298,19 \$ 6,309,267,01 \$ 7,773,677,14 \$ 8,166,415,97 \$ 8,661,579,76 \$ 9,297,784,13	969,991,02	5.556.994.01 \$ 6,183,063.47 \$ 6,781,507.02 \$ 8,343,668.16 \$ 9,136,406.99 \$ 9,631,530,78 \$ 10,267,775.15	688,968.62 \$ 1,064,410.13 \$ 792,738.83 \$ 495,123.79 \$,	598,443.55 \$ 1,562,161.14 \$ 792,738.83 \$ 495,123.79 \$ 636,244.37 \$ 10,267,775.15		0	Nov 2011
1,924,106,99	7,373,677.14		1,753,378,75	9,297,784,13	969,991.02	10,267,775.15	636,244,37	,	636,244,37		P	Dec 2011
		3.27	1,753,378.75 \$ 7,373,673.87				\$ 9,297,784,13	969,991,02	\$ 10,267,775.15		Q = Sum(D-P)	Cumulative Balance

Exhibit A Page 9 of 9

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CE) & THE TOLEDO EDISON COMPANY (TE) Department of Energy (DOE) Transactions Relating to OH Smart Grid Project - Tracking Worksheet For the Year Ended December 31, 2010

10	9	∞	7	6	Ŋ	4	ω	2	_		A	Line No.
10 Remaining Cumulative DOE's Balance due Ohio Companies	DOE's Cumulative Stimulus Payment	DOE's Rounding of Stimulus Payment	DOE's Monthly Stimulus Payment	Adjusted Cumulative DOE's Balance due Ohio Companies	Cumulative Unallowable Costs per DOE Guidelines	Cumulative DOE's Portion of Monthly Eligible Costs	Adjusted DOE's Monthly Balance due Ohio Companies	Monthly Unallowable Costs per DOE Guidelines	DOE's Portion of Monthly Eligible Costs	Balance Due from DOE	B	Description
L6-L9	L7+L8+ Prev L9	SAP	2010 Costs L1	L4-L5	L2 + Prev L5	L1 + Prev L4	11-12	ED .	2010 Costs L35		C	Source
89				↔		€9	\$		€			J A
330,041.63 \$	•	1		330,041.63 \$	18,337.58	348,379.21 \$	330,041.63 \$	18,337.58	348,379.21 \$		D	Aug 2009 - Jul 2010
366,019.16 \$	r	ţ	1	366,019.16 \$	18,528.82	384,547.98 \$	35,977.53 \$	191.24	36,168.77 \$		m	Aug 2010
601,210.64 \$	1 ~ ·	HAMININ	r	601,210.64 \$	59,176.29	660,386.93 \$	235,191.48 \$	40,647.47	275,838.95 \$	-	h	Sep 2010
707,916.83 \$	ş	E	,	707,916.83 \$	131,901.76	839,818.59 \$	106,706.19 \$	72,725.47	179,431.66 \$		G	Oct 2010
501,469.54 \$	330,041.63	0.17	330,041.46	831,511.17 \$	162,641.13	994,152.30 \$ 1,782,266.30	123,594.34 \$	30,739.37	154,333.71 \$		Ħ	Nov 2010
700,959.92	707,916.83		377,875.20	1,408,876,75	373,389.55	1,782,266.30	577,365.58	210,748.42	788,114.00		I	Dec 2010
			69				\$ 1,4		\$ 1,3		J=S	C un
		0.17	707,916.66				1,408,876.75	373,389.55	1,782,266.30		um (D-I)	Cumulative Balance

Exhibit B Page I of 8

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design Tartif Effective January 1, 2011 Using March 2011 Revenue Requirement

∞		7,	4 20 00		ψ	ы			>	No.
OH Companies' Monthly Customer Charge	Total OH Companies' Monthly Customer Charge	Total # Customers	January 2011 February 2011 March 2011	Total OH Companies' Actual # Customers as of October 2010	Total Revenue Requirement per Rate Schedule (Excluding GT)	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of March 2011	OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)	В	Description
(13/17)	je	Sum (L4 - L6)	RODS RODS	er 2010 🐇 👉 💮	KL1 x L2	Stip & Recommendation dated 2/11/08	AMI Spend L57	ding GT) Based	С	Source
\$ 0.111		5,674,122	1,891,374 1,891,374 1,891,374		\$ 631,343.01	56,69%	1		Q	RS Residential
\$ 0.565		675,117	225,039 225,039 225,039		\$ 381,442.34	34.25%			Ħ	GS Secondary
\$ 8.406		4,755	1,585 1,585 1,585		\$ 39,969.64	3.59%			F	GP Primary
\$ 8.498		2,217	739 739 739		\$ 18,840.50	1,69%			G	GSU Subtransmission
\$ 0.024		1,215,702	405,234 405,234 405,234	-	\$ 29,437.36	2.64%			Н	ESIP & STL Street Lighting
\$ 0.105		5,013	1,671 1,671 1,671		\$ 526.34	0.05%			I	TRF Traffic Lighting
\$ 0.144		84,777	28,259 28,259 28,259		\$ 12,180.98	1.09%			J	POL Private Outdoor Lighting
					\$ 1,113,740.17	100.00%	\$ 1,113,740.17		K	Total

47 Accumulated Rider AMI ORM Cods	46 XHOT, AND MITHE CORNI COM	ONM Exercises - Recognity 10 Years	45 Chradathe Property Tax Liability	44 2011 Monthly Property Tax Liability Adjusted	47 Prior Period Adjustment - 2011 Property Tax Liability	4) Tax Rele (Mile)	39 Linding Percentants 40 Assessed Votes		18 Total Mandaly True Value Amount	20 Mentitly Tota Value Percent 20 1 Tota Value Amount	H	1.7 Lon-Capitalized leterost (AVDC)	Н	70 Tout Value Persont 71 2010 Monthly True Value Amount	28 Lou - Capitalized Interest (APUDC) 20 Not Tayable Value - 2018 In-Secretar Very Com-	27 Total - 2011 In-Service Year - One	Ohie's Ferm 937 - Distribution Class	Property Tax Calculation - Digg Categories & Values from Nax	26 Reserve for Accommunical Depresenting	Presonery incurred Operating Expenses		25 Return on Rate Dase	24 Overall Pro-Tax ROR Banad on Amena 11,50%	Overull Kate Of Return (ROR)	T. Lyan rates seatilists	. I	22 Accumulated Deferred Income Tax (ADIT)	2) Composite Income Tax Kate	20 Verlance Tax vs. Hook: Deproclation	19 Grand Total Accumulated Tax Depreciation		17 YTD Year Two Tax Rate 18 Talai Assumption Tax Demonstrator - Year Two	Ш	-	14 Total Accumulated Tax Deservation - Year One		11 YTD Spend - Year One 11 YTD Spend - Year One 11 YTD Spend - Year One	To Theory thin - 10 Your Property 11 (CY) as Connection	10 Accumulated Depressingen - Book	Accumulated Deformed Jacome Tay (ADIT)	9 Assumulated Net Spond	N Reprove for Assumulated Depressingen.		6 Monthly Net Spend	3 Monthly Deproviation using Mid-Month Convention	4 Monthly Spend with a 10 year life	Net Pluti ig-Service Hased on Seend	3. Adjusted Spend Balance	2_ Monthly, Cauthowable Contage; DOS Guidelines	1 Rider AMB parties of Spond	rentaling for the sect Rate Buse of an income follows.	A 13	A TOTAL DESCRIPTION OF THE PROPERTY OF THE PRO	United Description		
1.46 + Prov 1.47 S	2011.Cosh_1,221		1,44+Prov (.4) 5 191,006,62 \$ 316,938.03 S	[J42+[J43	CAD X CALL	Tax.	Nicola (black)	Ants	Sum Trug Value	134 x 136	Minski not change	Preparity		Minski per charge	Property	I.		Ą	RS			123×124	D Kate Care		120	10 1 33	120 x 121	D Rato Case	119-1110	Sum You I thou?		1,100,000 S 250,000 G	Tax Tax		Liix Lii	L12/12 x (Month	17 - Prior Yr L7		Ę		1.7-1.8 5 2,217,382.90	1.5 + Prov. 1.8 39.57		14-15	(L4/2 + Prov L7/120	E		1,1+1,2 \$ 2,251,953.14				,	Street, Common or an arrange of the common o	Source Falances	-	
	,		6.62 \$ 376,938.03	\$ 145941.41	7 14 14 14		#5,000,cm	\$ 1,666,035,74		5 TANDO S TAND	94.00%	100000000000000000000000000000000000000		08 PG-	iv tto des i a	\$ 1,520,033,41			\$ 64,660,00 \$			2 75,047,07	0,96%		8 (0)(0,0)(0.36 3	AL VILL OLD L	8 76,600,1H S	37.0.7%	\$ 206,971,97 \$	\$ 771,641,96	П	00% 1.00% 1.00%	10,00 M	111201055 9 111	\$ 12,660,93 \$	39,00%	\$ 1,520,037,43		\$ 04,669.90		2.90 \$ 3,707,316.56 1	1875 - 18	1	\$ 1,404,937.66 \$	25,099.75	\$ 1,520,033,41 1		3.14 \$ 1,520,033,41	8.74)	PENGREZZI S (SYPECSPI S 1P 350'0251 S HS13F'022'2'S			11	5 Zen	۱Ħ	**************************************
ļ. T		П	478/66,19 S	\$ 141,728.16 \$ 1	3 (4),728.70	10,735% 10,235%	85,00°s	1,646,035,74 \$ 1,629,100.97 \$ 1,367,783,37 : \$		7.53% 176.403.00 \$	0	*		2 1 10 10 10 10 10 10 10 10 10 10 10 10 1	o days cay :	\$ 1,520,033,41 \$ 1,482,744,82 \$ 1,7			102.279.61 9	-		97,041.55	1,97%		3,000,002,00	A DO LEGATION OF	19,014,19 \$	*10.CF	240,513,80	s water s	11	3,00%	18,00%	3. PLEMOING	5 190c016	30,00% _H	5 7,002,778,72 S 4.7	1 1	04,669,99 \$ 102,279,65 \$ 1		\$ 3,152,031.72 S 6,8	192,779.65	5 40 40 40	1 5 91502777		2 2X PF 2XPT 8		5 1,482,344.82 5 1,7		5 14823H88 5 17		H		76h	-	
	\$		A1,159.20 S 656,505.87	62,493,01 \$ 15,146	07,495,03 3 13,446.		85,00° 85,00°	67,783,37 : \$ 176,443.00		7,003,00 \$ 176,403,	0100 0100 0100 0100 0100 0100 0100 010	Control of the Contro		U. Ko - 5.001 So	74 Lagu 75	723, Hak, 141 S			157,256,00 \$ 211,427,57 \$		П	2	2英%		0,/ (November 2)	CONT. SEC. 1	\$ 113	П	291,483.12 5 316,406.13	44,740,11 \$ 517,971,72	H	4.10% 5.00%	**00'X1	100111 3 112011	7.50% 3.33%	10,000	\$ 1,520,033,43 \$ 3,002,078,25 \$ 4,728,276,57 \$ 4,778,276,57	П	153.256.99 \$ 211.425.57 \$	and the second s	76,977.77 \$ 6,768,864	53,256,00 211,425	2	*	50,977,34 58,168,58	3.775.898.24. \$		1,725,898.14 \$		27.894.74 \$	-	Н	Tellmate No.	911 Apr 3011	П	W.Caral Line Land
			87 \$ 671,852,54 \$	67 \$ 15,346,67 \$	57 S 15,945-07 \$	1	25.00 S	30 S 176,402 TO S		3% 7,10% 90 \$ 176,407.00 \$	94,000	19 3 //2/2015		08,00%	,	и,					ľ	S Sit S	4,795		A 1000 May 1	e Coloredo e	* ::		51	72 S 591,101,12 S	l	7.50%	18.00% 18.00%	3 71 100 100 3 71	22 S 197,011.52 S	10,00%	57 S 4,72%,776,57 S		57 \$ 269,594,15 \$	***************************************	14 \$ 6,710,035,50 \$	57 269,594,13		•	58 58,168,58	\$		5		y .		,	,	May 2011		Continue Transfer in the Continue Conti
-			687,199,21 \$	15,340,07 5 1	15,240,07 (3)	11	100 CK	176,403,00 5 176		176,403,00 \$ 176	94,00%			98,045%					269.594.15 \$ 377.767.75 \$ 18		ľ		3,73%		9 0,277,920,17	۸I I	7		136,577.19 \$ 351	664,284,92 \$ 777		5.000 6 5.000 6	18,00%	2 24 250 150 5	5,00% 5,00% 5,00% 5,00%	10.00%	4.728.276.57 S 4.728		327.762.73 5 385		6,632,466.98 \$ 6,594	377.767.71 387		7	58.368.58 St	2		73	-	**		,		1107 1207 1207		
	•		702,545.88 \$ 717,892.3	346.67 5 15,346.6	346.07 5 17,46.6	1	1	176,403.00 \$ 176,403.00 \$		7 83% 7.87 403.00 \$ 176,403.0	94,00	SCATTON C MISTOR		98,00% 98,000		,			W600 PPF \$ 1LTL/6/58L			2	6.71% 7.67%		0.404,077.22 3 B.Sunt.470.3		5		351,535,21 \$ 366,548.7	777,466,52 \$ 810,648,17 S		10021 SUB-01	1		"	10,00** 10,00	276,57 \$ 4,728,276,5		3,000,000 S 10,000,000		298.40 \$ 6,536,329.80	931.31 444,099.8		•	58,168,58 5H,168,5H									70t I		
			7,807,35 \$ 713,230,22 \$ 748,585,89 \$	1 S 15,346,67 S	7 3 15,140.67 %	10,735% 10,235%	X3,00%	5 176,403,00 \$		\$ 176,403.00 \$	5 7.751.953.14 S	- C - SCORESTONY (98,00%	ΗI				HA 000 HO \$ 102,20H.47 \$ 160,437.01 \$			5 00 ms ym, 5	% X 63%		7 1 0,330,(43.47 t s	14 100 100 100 100 100 100 100 100 100 1	5 (0) 12 (17)	37,01%	1 \$ 3K1,561.25 \$	\$ 27.628.748 \$		12.00% 13.00% 15.00% 15.00% 16.00% 16.00% 16.00%	18.00%	0 775100111	6.67% 7.40% 8.33% 8.33%	10.00%	\$ 4.724,276,57 S		5 702.20K.47 S		5 0,477,901,24 \$	197.208.47			*R.168.5H	s - 5		, ,				X	4	2011 2011		
-	5			15,346,67 : \$ 15	15,346,67 : \$	10.235%	4,00°5X	176,403,00 3		7,83%, 176,403,00 \$ 176	2.25),955,14 S 2.25)	Company of the Control		4606.86			-					AD 1 764 477 1 8 AV	9,58%		Su'o v / / Col/1617/0		241 3: Pt cac 27:	37.01%	306,574,28 \$ 411	957,011,33 \$ 1,030	100	15.00%	18.00%	777777777777777777777777777777777777777	304.023.05 \$ 433	10,000%	4,72H,276,57 S 4,72H		360.437.03 S 618		6,419,792,66 \$ 6,361	360,437,05		- 1 1	54,168.54 48	- 5		5		,		2		2011 No.		
	3		763,972.96 5 779,279,23	,346,67 S. 15,146,67	346,67 \$ 15,346,67	10,23% 30,23%	N.002'S	176,463,00 \$ 176,403,60		7,83% 7,83%	94,00% 94,00%	STOREGON CLASSE		**00'BG ***00'BG					61N,605,63 S 676,774,21		4 1000	707	10.14% 11.50%		1174 1177 1175 1175 1175 1775 1175 1175	250.8	3	17.01% 37.01%	66,548,74 \$ 181,551,75 \$ 306,574,28 \$ 411,587,30 \$ 426,600,73	957,011,33 \$ 1,090,192,93 \$ 1,101,174,54		10.50% N. 105.0	18.00% 18.00% 18.00% 18.00% 18.00%	× 100 mm	9.17% 37.22.76	10,00% 10,00%	TRATERIA S		44,090,69 \$.00,206,47 \$.00,477,00 \$ 618,005,67 \$ 676,774,21	***************************************	36,129,82 S 0,477,961,24 S 6,419,792,66 S 6,361,624,08 S 6,303,435,50	MD 03 676,774.21			58,168,58 58,168,58	. 5		,		93			\parallel	New Des		
	-			5 387,282,61	7 5 387,782.61			\$ 6,750,547.03		\$ 2.116.836.00			The State of the S			S 4 77K 37K 47			-												H				*	ĺ								,		5 4,728,276,37 \$4,728,276,37		\$ 4,728,776.17	G8.528.74	2 4778.776.57		O = Sun-(E-E)		YYD Cumulative		

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	Rovina	Lou Ao	Total Re	CAT 3	CAT Kute	Ħ	Addunt	Account of	Accump			1		L				I
	Royatsus Requirement Adjusted for Ridor AM Revenues.	Less Assumulated Rider AMI Revenues	Total Revenue Requirement Excluding Elder AM Revenues	CAT Tax Amount	10	Total Reconvenible Costs without CAT	Adjunished Redevership ONM Cods	Assumulative Property Tax Liability	Assumulative Return on Rold Hosq	Revenue Requirement - Based on Spend	3	Description						
-	1,55 - 1,56	2011 Costs 1.5 + Prov 1.56	1.52 + 1.54	W1×ET	Tax	Sum (LAS - L51)	W	228	1.25 + Provide S		ĵ	Spanage						
		5	2			\$	-		S 120,261,78 S	A	9	Balinoges	Prior Year					
***************************************	0.611195	5	\$ 01,010,105	1.455.13	0,76%	5 559,664,17 1		736,938,03	L	***************************************	77	Iudimato	Jµa			Succey		
·	\$43,732,42		803,332,42 \$	2,083,25	0,26%	101,749,17		27,656,19	320, 103, 11		¥	ZD11	Foh			Advanced Medering Infrastructury Kider (Bider AMD - Receive Regularment Windsheet - Recovery ever 10 Years Duned on Spend		
	S. 1,313,240,17	\$	1,313,74n.17	2,888,22	0,26%	801.249,17 S 1.310.851.95 S 1.246.315.73		641.150.90	3 16,411.76		G	2011	Маг		×	ucture Kider (Rider	TIPCTEVELA	
	\$ 1,249,556.15	,	\$ 1,249,5% 15	3.240.42	0,26%			211,425,57	\$ 378,384,20		М	1102	Ąpr		Tariff Kilective January 1, 2011 For the Year Ended December 31, 2011	ture Ridor (Ridor AMD - Royenso Regulgement Wistorbeet - Roomery o	T SECTION	
	\$ \$ \$92.28119E1 B	•	S 1384,147.58 S 1,517,514.44	3.580,45	0.2146	El'626'E1S' S 1'785'ONC' S		269,594,15 671,852.14	\$ 439,111,44 5		-	2011	May		aniary 1, 2011	equicement Wardsh	O DNITAVINE	
	1,517,514,44	-		3,975.31	0.26	\$ 1,513,579,13		327,762,73 687,199,21			1	2011	Jun			ret - Recovery over	AND ANA	
	5 1,649,656.71	-	5 1,649,656.71	4,777.98	0,20%	S 1,645,778,77		107.145.88 117.1160.08E	1,000 bit	***************************************	×	2013	Jul			to Years Daved on		
	\$ 1,780,574,43 \$		\$ 1,780,574,43 \$	4.617.49	0.26%	\$ 1,775,996,94		444,090 kg	\$ 617.994.50 \$	****	-	2011	3mk			Spend		
	1 2		3	4,953,82	0.76%	\$ 1,905,313,76		ی ار	609, HIN, 977		×	2013	Š					
]	\$ 7,038,736,16		\$ 2,098,736.16	5,236,97	0.76%	\$ 2,037,449,19	0.65300	500,437,05 748 985 80	5 724,426,25 5		z	1162	2					
	0,207.58 \$ 7,038,776,16 \$ 7,165,080,16 \$ 7,201,000,60	3	0.007.38 \$ 2.03H.736.16 \$ 2,165,040.16 \$ 2,201,900.00	3.616.92	0.26%	1.775.996.94 \$ 1.905.313.76 \$ 2.033.449.19 \$ 2.100.363.72 \$ 2.736.055.85		E	5 777,K25,08 S		2	2011	Nov					
	\$ 2,291,999,60	\$	\$ 2,291,900,00	5,943,75	0,20%	\$ 2,786,055,85			\$ X30,002.41		7	1100	DΩ					
											C = Sunt(T-P)	1102						
											2 2 2	Bulance	Cienulative				Page 3 of N	[Lichet 13

1 - a-			\vdash	1 1	l .	20 Assessed Value	1 1	28 Total Monthly?	П		24 Less - Capitalio		of Oat	Property Tax Calcu	22 Reser	Rensonable	-	21	20 Overall Pro-Tax ROR Based on Annual U. 50%	Over	19 Rate Base Batance	Victory Net autom boundary portunitation of			П	15 Grand Total Accumulated Tax Depreciation	14 Total Accumulated Ta	12 Year One Tax, Rate	Tax Depresention - 10 Ye	10 Accumulated Depreciation - Book	Aceumula	9 Accumulated Net Spend	8 Reverve for Accumulated Depresention	7 Accumulated Spend	6 Monthly Not Spond	Monthly Spand with a 10 year life Monthly Deprenation using Mid-Month Conver	X-1	3 Adjusted Spond Balando	A CONTRACTOR OF THE PARTY OF TH	Rider AMTs portion of Spend 2 Monthly Unallowable Costs per DOR Guidelines		-	No
36. Rider AMTs Monthly Ork M Costs 37. Accumulated Rider AMI Orch Costs	O&M Expenses	THE TAX TAX DIES	Croperty 1 ax Lashinty Adjusted	Justinent - 2010 Property Tax Liability		Aveaused Value		Total Monthly True Value Amount			Loss - Capitalized Interest (ARUDC)	2010	o'n Form 937 - Distribution Class	Property Tax Culculation - Using Categories & Values from State	Reserve for Accomulated Depreciation	Rensonably Incorred Operating Expenses	TOTAL IT OF THE DAME	Refurm on Rate Ruse	sed on Annual 11,30%	Overall Rate Of Return (ROR)		I Mornie 14X (April)	- Inner	Lobrediated		ated Tax Depresiation	oprodution • Year One		Tax Depresention = 10 Year Preporty Half-Year Convention:	n + Book	cumulated Deferred Income Tax (ADIT)		Doppedation			ng Mid-Mouth Convention	Net Plant In-Kervice Huned on Spend		signal accordances	pend	Rate Buse	X	Description
2010 Costs 1,23 L36 + Prev 1,37		134 + P76V L33	L42+ L33		Lio x List	Thrould not wheres		Sum True Value	1.25 x 1.26	123-124	Property				K.		24.4	1.19 € 1.20	D Rate Case		19-LI8	MIOXILI7	D Jones Charle	115-110		Sum Vr 1	UI x U3	Tax Outside	3	Į,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	17-U	L5 + Prev L8	14 + Prov L7	14-15	(14/2 + Prov		11+13	(A)	Costs 122		c	Source
		3 28,138,64 5	3 28,138,04		10 235% S 28,138.63	S 274,924,66 S	ı	S KLUITELE S	×	\$ 330,041,61 \$	ľ				\$ 1,375,17 \$		a activities a		0.96%		\$ 322,050,07 \$	П	П	77.01%	П	2 1029201 2	S 19.252.43 S		2 220001	\$ 1,375,17 \$		\$ 328,666,44 \$	1,375,17	\$ 19.150.0cc S	S 328,666,44 S	\$ 330,041,61 \$ 1,375,17		\$ 330,041.61 \$	1.6000000	\$ 348,379.00 \$		D	40360
. ,		31,205,99 - \$	5,067.36 \$		ı	29,969,27 \$	П	3525707 \$	35,257.97 \$			11			4.275.42 \$		10,750,750		1.92%		354,295,13 \$			20,122,36 - 3	П		24,401,28 \$	1	11	4,275,42 \$		361,743.71 \$	4,275.42	1,010,99	33,077,27 \$	35,977,52 \$		35,977.52 \$	11	36,168,87 \$	-	3	2010
		\$ 54,723.42	\$ 23,517.43 S	П		\$ 229,773.84 \$		\$ 270.002.17		\$ 275,838,95 S					8.474.91		17,707.72	C4. L84. 4.1	2,44%		618,703.36		П		Selection in	N ot i ar	\$ 48,139.36	100	1	\$ 8,474.91 \$		\$ 633,383 17 8	8,474.91	\$ 641,858.08	\$ 271,639.46	\$ 275,838.95 S		275,838.95		\$ 275,838.95 \$		F	2010
\$		S 70,021,37	Н	П		\$ 149,466.53 \$	1	\$ 175 S47 08	\$ 175,842.98 \$						\$ 14,571,36 \$		30,134,75	3	3,83%		\$ 786,781.25	3 19,937,08	1	3 33	Ш	(8 UNIT 83)	S 68,440,81	10.00%	1 1	\$ 14,571,36 \$		S 805,718.33 \$		- 1 - 1	\$ 177,735,16	\$ 179,431,61 \$ 6,096,45		\$ 179,431.61		\$ 179,431,61 \$		0	0102
57		\$ 124,753,08	\$ 24.73	П	5 54.71.71	S 534,748.73	11	^	629.11	641.95	641.95				\$ 24,090.25 \$		-	^	4,794		\$ 1,398,428	3 40,720	,	1	ľ	^	37	۱ř	'				14 571 36 24,090 25	3	67	941.95		\$ 641,055	,	641,955		Ξ	2010
, ,		\$ 101,906,62	71 5 67,243,54		\$ 67,243.54	534,748,75 \$ 656,903,90	A STATE OF THE STA	ur pro cut.	6.18 S 772,934.00 S 2,206,914.08		11				\$ 39,570,24		67,000.04 3 123,291.19	20 190 201 3	6 5,75%		77 \$ 2,143,683.06	00 S 08,099,84	37,0170		I Ł	2001 2001	1.4(130,79 \$ 225,195,31	**00'01	20000	24,090,25 \$ 39,570,24		1,439,154,73 \$ 2,212,382.90	25 39,570.24	\$ 2251.953.14	H	29 \$ 788.708.16 \$ 2.251.953.14 89 15.479.99 39.570.24		29 - \$ 788.708.16 \$ 2,251,953.14		29 \$ 788,708.16 \$ 2,270,481,88			2010

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Н	- Covenue	ον 198 0	otal Re	T.	CAT Rute	ㅂ	rednino	Haller	SALDING.	e la	$\ \ $	-	ĺ		Н				L	Ц	-
	Rovenno Requirement Adjusted for Rider AMI Revenues	Low Assumulated Rider AMI Revenues	Total Revenue Requirement Evoluding Rider AMI Revenues	CAT Tax Amount	10	Total Recoverable Costs without CAT	Acoumulated Resolvenable ORM Conts	Cumulative Property Tax Liability	Reserve for Acoumulated Depresiation	Return on Kato Baso	Revenue Requirement - Based on Spend	33	Description		~		Advanced Meterlag Infrastructure Rider (Rider AM) - Revenue Requirement Worksheet - Revenue 10 Venes Based on Neond				
	145-146	£	142+144	142 x 143	Tax	Sum (1.38 - 1.41) \$	137	1.35	z	121		c	Source			For Aug	micture Rider (Rid	THECLEVEL			_
	\$ 32,684.87		\$ 32,684.87	84.76	0.26%	\$ 32,600,11 \$		78,138,63	1,375,17	\$ 3,086,31		D	40,360	Aug 2009 thru		ast 2009 Through Y	rr AMD - Revenue	AND ELECTRIC!			
	S 42,381.98 S	\$	S 42,381.98	109.91	0,76%	s 42,272,07 \$		31,205,99	4,275.42	\$ 6,790,66		E	2010	Zu/		For August 2009 Through Year Unded December 31, 2010	Requirement Work	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CE)			
,	\$ 81,196.61 8	\$.	\$ 13.501,18 \$	210.56	4,000	\$ 80,986,05 \$		34,773,42	10'74'8'X	\$ 17,797.72 \$		F	2010	Rep		r 31, 2010	wheer - Recovery ov	OMPANY (CED			
	115,051.04	**	\$ 115,051.04 \$	298.36	0,20%		,	70,021,37		\$ 30.159.95 \$		G	2010	Š			or 10 Years Based				
	\$ 216,412.58	\$	216,412.58	561.21	0,26%	114,752.68 \$ 215,851.37 \$		124,753,08		67,00K,04		æ	2010	Nov			on Spend				
-	\$ 355,751.19	\$	\$ 355,751.19	922,55	0.26%	\$ 354,428,64		29,366,161	39,570,24	\$ 123,261,78		П	2010	Dog							
												J = Sum (D-D	2009 # 2010	Y B					Page 5 of 8	Exhibit 8	

					-			-						į				
		\$ 6,998,758,45	\$6,998,758.45 \$ 6,998,758.45	\$6,998,758,45	998,758,45	758,45 \$ 6	758.45 \$ 6,998	58,45 \$ 6,998,758,45	\$ 6,998,7	5 \$ 6,998,758,45	\$ 6,998,758,45	\$ 6,998,758,45	\$ 5,272,860,11	\$ 3,790,515,29	\$2,270,481,88 \$	1.24 + Prev 1.27	Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs 1	Cumulativ
		\$ 6,998,758,50	758.50 \$ 6,998,758,50	\$6,998,758.50	6,998,758,50	758.50 \$,758,50 \$ 6,998,	158,50 \$ 6,998	\$ 6,998,7	0 \$ 6,998,758.50	\$ 6,998,758.50	\$ 6,998,758,50	\$ 5,272,860.16	3,790,515,33	\$2,270,481,91 \$	1.21 + Prev 1.26	Cumulative DOE's 50% of Costs/Labor	Complativ
69	65			*		to to	· •	· ·	n	9	\$		5-5			60	Lines 21 + 24 MUST THE TO Line 20 - If not, adjust Lines 21 or 22	Lines 21 +
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57 \$ 6,998,758.45	\$ 4,728,276.57	\$	S.	53	,		65	49	s	\$	٠.	\$ 1,725,898,34	\$ 1,482,344,82	1,520,033,41	\$2,270,481.88 \$	L15 x 50%	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	CEI's Mon
9 \$ 6,998,758,50	\$ 4,728,276,59	,				53	, 69		S	20	5A	\$ 1,725,898,34	\$2,270,481,91 \$ 1,520,033,42 \$ 1,482,344,83 \$ 1,725,838,34	1,520,033,42	2.270,481.91 \$	L20 x 50%	DOE's Portion of Monthly 50% of Costs	DOE's Por
6 \$13,997,516,95	\$ 9,456,553,16	*	\$		49	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	54	\$	s	63		\$ 3,451,796,68	\$ 2,964,689,65	3,040,066,83	4,540,963.79 \$	115+119	Monthly Grand Total of CET's Smart Grid Costs	Monthly G
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* ** **	S 14033.							L		ω <u>-</u> ω		\$ 4,686,07	4,559,71	\$ 4,787,70	11.130.00 5	SGM	+	Procurem
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		and the state of t				-						- Angles (Angles (Angl	aprofitement représentation				Rovenues/Payments	
) R=D+0	Q = Sum (E-P)	ני	0	z	X	L	×		J	-	H	C	F F F F F F F F F F F F F F F F F F F	E	ט	c	В	
Cumulative Balance	2011	Dec 2010	Nov 2010	Oct 2010	Sep 2010	Aug 2010		ј _{јј} 2010	Jun 2010	May 2010	Apr 2011	Mar 2011	Feb 2011	Jan 2011	Prior Years Balance	Source	Description.	
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		***************************************							ing Worksheet	Ohio's Smart Grid Project Costs - Trucking Worksheet Tariff Effective January 1, 2011	Smart Grid Proje Tariff Effect	Ohio's:						
rage o								(CE)	AC COMPANY	CILLUMINATIO	AND ELECTRIC	THE CLEVEL						
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-	Cumula	Lines 2	CEI's M	DOE's	Monthly	Monthly In-		33	Monthly CH Da Pin	Start b	Monthly Advanced Metering Infrastructure (AMI) Rider Revenues: OE TE Total - Monthly Rider AMI Revenues	Department of Energy (DOE) Stimulus Payment - CEI			\parallel
	Cumulative DOE's 58% of Conts/Labor Cumulative Rider AMI's 50% of Conts/Labor + O&M Conts	Total Mouthly Rider AMI Costs Lines 21 + 24 MUST TIE TO Line 20 - 1f not, adjour Lines 21 or 22	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Total - Monthly O.E.M. Expenses Monthly Grand Total of C.E.I's Smart Grid Costs	Monthly O&M Expenses: Data Gathering Costs In-Home Technology	Total - Ma	Propurement Project Management	Montally Smart Grid Capitalized Costs. CISS (Consume Behavioral Study) Cober Sourity Data Collection DAVYCEPO (Did AutoNot) Var CommobiPower Quality) Planting	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Advanced Metering Infrastructure Total - Monthly Rider AMI Revenues	t of Energ			
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27 Cumulative	26 Cumulative	25 Lines 21 +	24 Total	23 CEI's Mon	22 CEI's Mont Rider AMI	21 DOE's Por	20 Monthly G	19	18		Monthly O.	15	14	12 Projec			8 Data C		6 Monthly St	CEI's Elig being	1	4 TE	-	Monthly Adva	1 Department o		A	No.	Line			
Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	Cumulative DOE's 50% of Costs/Labor	Lines 21 + 24 MUST TIE TO Line 20 - If not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses	ic recinitions	Data Gathering Costs	&M Expenses:	Total - Monthly Smart Grid Capitalized Costs		Project Management	ement	vC/FQ (Distribution Automation) voir var Controls/Fower	Data Collection	Security	Monthly Smart Grid Capitalized Costs: CES (Consumer Rehyvioral Study)	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues		OE COT	nced Metering Infrastructure (AMI) Rider Revenues:	Department of Energy (DOE) Stimulus Payment - CEI	Revenues/Payments	W	Description) como	
L24 + Prev L27	L21 + Prev L26		L22 + L23	L19×50%	L15 x 50%	L20 x 50%	L15+L19	Sum (L16 - L18)	ED	50		Sum Lines (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI	SGMI	SGMI	SGMI			SGMI	A second	Sum (L2 - L4)	Sales Report	Sales Report		æ		C	Source		August 2009 Thr	Tariff Effective January 1, 2011	
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\$ 20,332,15	\$ 20,332.15	⇔	\$ 18,192.99	,	\$ 18,192.99	\$ 18,192.99	\$ 36,385,98	\$	1 1	59		\$ 36,385.98	Э	-				€ €	A	A CALLED TO THE CALL OF THE CA	5/3		69		69	11	E	2009	Oct	09	an of Manager	
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Exhibit C Page 1 of 10

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CED) & THE TOLEDO EDISON COMPANY (TE)) Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design

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OH Companies' Monthly Customer Charge	Total Off Companies Monthly Customer Charge	Total # Customers	April 2011 May 2011 June 2011	Total OH Companies' Actual # Customers as of January 2011	Total Revenue Requirement per Rate Schedule (Excluding GT)	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of June 2011	OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07.551-EL-AIR)	8	Description
(L3/L7)		Sum (L4 - L6)	RODS RODS RODS	y 2011	KL1 x L2	Stip & Recommendation dated 2/11/08	AMI Spend L57	ing GT) Based	С	Source
\$ 0.100		5,665,974	1.888,658 1,888,658 1,888,658		\$ 564,601.54	56.69%			D	RS Residential
S 0.504		677.175	225,725 225,725 225,725		\$ 341,118.75	34.25%			T.	GS Secondary
\$ 7.541		4,740	1,580 1,580 1,580		\$ 35,744.31	3.59%			F	GP Primary
\$ 7.488		2,250	750 750 750		S 16,848.81	1.69%			G	GSU Subtransmission
\$ 0.022		1,181,496	393,832 393,832 393,832		\$ 26,325.43	2.64%			н	ESIP & STL Street Lighting
\$ 0.092		5,142	1,714 1,714 1,714		\$ 470.70	0.05%			1-4	TRF Traffic Lighting
S 0.127		85,482	28,494 28,494 28,494		\$ 10,893.28	1.09%			J	POL Private Outdoor Lighting
					\$ 996,002.82	100.00%	\$ 996,002.82		Τ.	Total

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Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	Cumuladive DOE's 50% of Costs/Labor	Lines 21 + 24 MUST TIE TO Line 20 + 11 not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CRFs Smart Grid Costs	Total - Monthly O&M Expenses	TOOLOG + WHOOLE - WHO IS	In Home Technology	Monthly O&M Expenses:	Total - Monthly Smart Grid Capitalized Costs			Ргојест Манадеписта	Planning	DA/VVC/PQ (Dist Auto/Volt Var Controls/Power Quality)	Data Collection	CBS (Consumer Behavioral Study)	Monthly Smart Grid Capitalized Costs:	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues	TE	CEI	Monthly Advanced Metering Infrastructure (AMI) Rider Revenues	Department of Energy (DOE) Stimulus Phyment - CEI	Revenues/Paymonts	3		Description					
L24 + Prev 1.27	L21 + Prev 1.26		122 +123	L19 x 50%	L15 x 50%	L20 x 50%	L15+L19	Sum (1.16 - L18)	88	Ð		11, 12, 13, 14)	SCAM	SGMI	SGMI	SGMI	SGMI	SGMI	SGMI			Sum (L2 - L4)	Saler Report	Sales Report		8		C	2	Source					
\$ 94,258.00	\$ 94,258.00		\$ 94,258.00 \$		\$ 94,258.00	\$ 94,258,00 \$	188,516.00	55	٠ ٠	\$\$		\$ 1KK,516.00	,	1 1	188 S16 00		99 6					s				·			,	Balunce	Brion Variou				
\$ 137,551.20 S	94,258.00 \$ 137,551.19 \$ 184,704.51		\$ 43,293.20 \$	s.	\$ 43,293,20 \$	\$ 43,293.19 \$	\$ 86,586,39 \$	5	. ,	, 5		\$ 86.586.39 S		-	0 00 985 98 N	٠						- :	•					E	Actual	2010	lan .				
S 184,704.52 S	184,704.51 S	,	47,153.32 \$		47,153.32 \$	47,153.30 \$	94,706.64 \$					94,306.64 S		•	20 202 76	٠									,	•		-	Actual	2010	6				
217,657,23 S	217,687,22 S		32,952.71 \$		32,952.71 \$	32,952.71 \$	65,905.42 \$					65,905.42 \$			CA 200 X3									,				G	Actual	2010	Mari			73 241	7
327,018.09	327.018.07		109,760 86 \$		109,360,86	109,360.85	218,721.71		,	,		218,721 71			יר ותר אור	·							,					ī	Actual	2010	^	POP DAR I	Tari	Dhio's Smart Gri	
\$ 276,456.75	S 276,486.74 \$	*	\$ (50,561.34)	*	\$ (50,561.34)	\$ (50,561.33) \$	\$ (101,122.67) \$	55				\$ (101,122.67)		V 10 11 11 11 11 11 11 11 11 11 11 11 11	\$ (101 122 67)				,			· ·	, ,			8		I	Actual	3010 SEIM		For the fear Ended December 31, 2010	Tariff Effective April 1, 2011	Ohlo's Smart Grid Project Costs - Tracking Worksheet	
\$ 323,118.01	\$ 323,118.00	••	\$ 46,661.26	*	\$ 46,661.26	\$ 46,661.26	25 CCC'16 \$	s .				\$ 97,322.52		Salar Contract Contra	ŀ	. 50			s .			<i>S</i>						1	Actual	2010		1010 Tet Jack	1, 2011	Trucking Works	
**	45		\$ 25,261.00	,	\$ 25,261.00	\$ 25,261.00	\$ 50,522.00	\$				\$ 50,522.00		9	4 50			s ss	y,			s ·		s				~	Actual	2010				heet (CEI)	-
1 S 384,547.88 \$	34K,379.00 S 3K4,547.K7 S		0 S 36,16K.87 \$	s .	0 \$ 36,168.87 \$	0 S 36,168,87 S	0 S 72,337,74 \$	s.		8		0 S 72.397.74		0 0 100001.14		· co		S	s .			· S	.	ss.					Actual	010c					
		55	75,838.95		\$ 275,838.95	\$ 275,838.95	\$ 551,677.90	46	-	şe.		\$ 551,677.90		, p 400,504,41	5 54	₩	32164.01		\$ 51,810,89			÷		s.		5 5		Z	Actual	20.00					
\$ 64'818'628 \$ 58'8	660,386.82 \$ 839,818.48		\$.95 S 179,431.66 \$	ı,	8,95 S 179,431.66 \$	8.95 S 179,431.66 \$	7.90 S 358,863.32 \$	S		s		7.90 S 35K,K63.32		3 .00,133	718.57 S 1,770.		01 \$ 125,898	· · ·	. 100,1C \$ 8H.			· s	•	•				z	Actual	2010	<u> </u>				
14.	55	54		5 7	66 \$ 154,333.72	- 1 - 1	32 \$ 308,667.43			55		32 \$ 308,667.43			30 \$ 575.26		34 S 153,957,64	1 1				is.		50		\$ 330,041.46		0	Actual	2010					-
994,150.21 \$ 1,780,266.22	994,152.19 \$ 1,782,266.19	95	184,333.72 \$ 788,114.01	· s	.72 \$ 788,114,01	154,333.71 S 788,114.00	.43 S 1,576,228.01	s		SS		43 \$ 1,576,228.01		207 \$ 120	5 65	55	64 \$ 393,536,8K	69				÷		y.		46 S 377,874.93		P	Actual	3010					-
v.	6.19 S 348,379.00	8	55	s	60	56	%	*		- S		30		w o	, co	55		1	_			45	1 1	45		\$ 263		Q = Sum		A000 300					
	379.00 \$ 1,782,266.19	99	348,379.01 \$ 1,433,887.21	s	348,379.01 S 1,433,887.21	348,379,00 S 1,433,887,19	696,758.01 \$ 2,867,774.40	s	, . -	**	-	696,758.01 \$ 2,867,774.40		96,736,01 3 361,		\$. \$ 56.	<u>ار</u>	- S 1,119.			s		,		\$ 707.		Q = Sum (D-K) R = Sum (L-P)		O - Aug - Dec	H	-		-	
1.782.266.22	266 19		سلساك	so	J.887.21 S 1,782,266.22		774.40 \$ 3.564,532.41	\$		٠.		774.40 S 3,564,532.41	5	S 1,015,223,30	4,005.26 S	S	705.556.87 \$ 705	444	524.92 S 1,115			· ••	. .	55		707,916.39 \$ 707		H	П	+	H				Page 7 of 10
		.	\$ 1,782,266.22		1266.72	\$ 1,782,266,19	.S30.41			.		532.41		3.3.30	92.500		56.451.31 705.556.87	670.75	524.92			,	. .			707,916,39		S=0+R		Cumulative					of 10

	26 Cumulative DOE	25 Lines 21 + 24 M	24 Total Month	23 CEI's Monthly St AMI	22 CEI's Monthly Sa Rider AMI	21 DOE's Portion of	20 Monthly Grand I			16 Data Gatheri	Monthly O&M Expenses:	15 Total		13 Project Management	11 Procurement			7 Cyber Security	\dashv	Monthly Smart C	CEI's Eligible I being trac		- 1	3 CEI		1 Department of Ener		>		Line No.			
Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	Cumulative DOE's 80% of Costs/Labor	Lines 21 + 24 MUST TIE TO Line 20 - II not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs	CEI's Mouthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses	amieno (P)	ng Costs	xpenses:	Total - Monthly Smart Grid Capitalized Costs	Billing Difference between Actuals and DOE Billing	agement		TOLLA CETATION IN 346 LEAGUE AND ASSESSMENT OF THE PERSON ASSESSMENT OF	DA/VVC/PO (Distribution Automation/Volt Var Controls/Power	ity	CBS (Consumer Behavioral Study)	d Oppinitud Code	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues			Monthly Advanced Metering Infrastructure (AMI) Rider Revenues:	Department of Energy (DOE) Stimulus Payment - CEI	Revenues/Payments.	æ		Description			Chico
	L21 + Prev L26		1.22 + 1.23	L19 x 50%	L15 x 50%	1.20 x 50%	L15+L19	Sum (L16-L18)	8 8	ED ED		Sum Lines (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI	SGMI	SGMI		SGMI	SGMI	SGMI			Sum (L2 - L4)	Sales Report	Sales Report	,	ED		C		Source	September 2007 i nrough December 2007	Tariff Effective April 1, 2011	COLOR L'ANGEL PRINCE
	\$ 2,139.16	s	\$ 2,139,16	\$	\$ 2,139.16	\$ 2,139,16	\$ 4,278.32	\$		\$ -		\$ 4,278.32	S	\$ 4.278.32		٠ ،	A 69		٠.			÷.	•	5		\$		Q	Actual	Sep 2009	rough December 20	Tariff Effective April 1, 2011	* 1.30 - 1.30 KIDS 48
	\$ 20,332.15		\$ 18,192.99	\$	\$ 18,192.99	\$ 18,192.99	\$ 36,385.98	S	, .			\$ 36,385.98	\$ -	\$ 36,385.98	\$							\$,	S		\$		E	Actual	Oct 2009	מאַ	3	AND STATES
	\$ 38,955.65	59	S 18,623.50	5	\$ 18,623,50	\$ 18,623.50	\$ 37.247.00	\$		s,		S 37.247.00	s	37.247	\$	1 1						·	-	65				7	Actual	Nov 2009			
	S 94,258.00	· ·	\$ 55,302.35	€>	\$ 55,302,35	\$ 55,302.35	\$ 110,604,70	S	•	S		709'011	69	\$ 110,604.70		به دی ا		\$	2			↔	1 1	, \$		69		G	Actual	Dec 2009			
		69	\$ 94,258.00	S	\$ 94,258.00	\$ 94,258.00	\$ 188,516.00	59		(5			59		₩	es e		₩.	7			÷5	f 1	69				H = Sum (D-G)		OUA.	•		

Exhibit C Page 9 of 10

OHIO COMPANTES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Reading to OB Board Grid Project - Tracking Worksheet Department of Energy (DOE) Transactions Reading to OB Board Grid Project - Tracking Worksheet

2	9	90	7	٥	ŭ	*	u	2			>	V. Libe
10 Remaining Cumulative DOE's Balance due Ohio Companies	DOE'S Camulative Stimulus Payment	DOE's Rounding of Stimulus Payment	DOE's Monthly Stimulus Payment	Adjusted Cumulative DOE's Bulance due Ohio Compunies	5 Camulative Unaffowable Costs per DOE Guidelines	4 Cumulative DOE's Portion of Monthly Eligible Costs	Adjusted DOE's Menthly Balance due Ohio Companies	Monthly Unullowable Costs per DOE Guidelines	DOE's Portion of Monthly Eligible Costs	Balance Due from DOE	W	Description
67-91	L7+L8+ Prev L9	SAP	2011 Costs L1	14-15	L2 + Prev L5	L1 + Prev L4	n-11	EB	2011 Costs 1.21		C	Source
700,959.90	S 707,916.89	0,50	707,916.39	S 1,408.876.79 S 1,581,475.36 S 3,368,711.52 S 5,094,609.86	373,389.40	S 1,782,266.19 \$ 1,954,864.76 \$ 3,742,100.92 \$ 5,467,999.26 \$ 7,801,995.18	B	ı			D	Prior Years Balance
\$ 749,964.13	831,511.23	0.88	123,593.46	\$ 1,581,475.36	373,389.40	\$ 1,954,864.76	\$ 172,598.57		\$ 172,598.57		Е	Jan 2011
2.537,200.29	831,511.23		•	3.368,711.52	373,389,40	3,742,100.92	3 1,787,236.16		1,787,236,16		'n	Feb 2011
4,263,098.63	831,511.23			5,094,609.86	373,389.40	5,467,999.26	1,725,898.34		1,725,898.34		ດ	Мшг 2011
S 6,597,094.55	831,511.23			S 7,428,605.78	373,389,40	\$ 7,801,995.18	\$ 2,333,995.92		s 2,333,995.92		Ξ	Apr 2011
700.959.90 \$ 749.964.13 \$ 2.537.200.29 \$ 4.263.098.63 \$ 6.597.094.55 \$ 9.803.756.73 \$	831.511.23			S 10,635,267.96 S	373,389.40	\$ 11,008,657.36 \$	172.598.57 \$ 1,787,236.16 \$ 1,725,898.34 \$ 2,333,995.92 \$ 3,206,662.18 \$		172.598.57 \$ 1.787.236.16 \$ 1.725.898.34 \$ 2.332.995.92 \$ 3.206.662.18 \$		-	May 2011
1 1	831,511.23				373,389.40		\$ 1,666,868.53 S		\$ 1,666,868.53 \$		J	Jun 2011
11.470.635.26 \$ 11.470.625.26 \$ 11.470.625.26 \$ 11.470.625.26 \$ 11.470.625.26	831,511.23			12.302,136.49 \$ 12,302,136.49 \$ 12,302,136.49 \$ 12,302,136.49 \$ 12,302,136.49 \$ 12,302,136.49	373,389,40	12,675.525.89 S 12,675.525.89 S 12,675.525.89 \$ 12,675.525.89 S 12,675.525.89 S 12,675.525.89	s .	•	· ·		7	յա 2011
\$ 11,470,625.26	831,511.23			\$ 12,302,136,49	373,389.40	\$ 12,675,525.89	\$		cs ,		L	Aug 2011
\$ 11,470,625.26	831.511.23		,	\$ 12,302,136.49	373,389.40	\$ 12,675,525.89	\$		ι α		X	Sep 2011
\$ 11,470,625.26	831,511.23			S 12,302,136,49	373,389.40	\$ 12,675,525.89	:-A				Z	Οα. 2011
\$ 11,470,625.26	831,511,23			\$ 12,302,136,49	373,389,40	\$ 12,675,525.89	,		•		o	Nov 2011
\$ 11,470,625.26	831,511,23			\$ 12,302,136.49	373,389.40	S 12,675,525.89		-			٩	Dec 2011
Н		•	S 123,593.46	II.	•		\$ 10,893,259.70		S 10,893,259.70		Q = Sum (D-P)	Cumulative Bulance

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CED, & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Relating to OH Smart Grid Project - Tracking Worksheet Tariff Effective April 1, 2011 For the Year Ended December 31, 2010

10	9	∞	7	0	ن.	4	W	2	-		Þ	Line No.
10 Remaining Cumulative DOE's Balance due Ohio Companies	DOE's Cumulative Stimulus Payment	DOE's Rounding of Stimulus Payment	DOE's Monthly Stimulus Payment	Adjusted Cumulative DOE's Balance due Ohio Companies	Cumulative Unallowable Costs per DOE Guidelines	Cumulative DOE's Portion of Monthly Eligible Costs	Adjusted DOE's Monthly Balance due Ohio Companies	Monthly Unallowable Costs per DOE Guidelines	DOE's Portion of Monthly Eligible Costs	Balance Due from DOE		Description
re-re	L7+L8+ Prev L9	SAP	2010 Costs L1	L4-L5	L2 + Prev L5	L1 + Prev L4	L1-L2 ₌	ED	2010 Costs L21		С	Source
\$ 330,041.60 \$	t		ı	\$ 330,041.60 \$	18,337.40	\$ 348,379.00 \$	\$ 330,041.60 \$	18,337.40	\$ 348,379.00 \$		D	Aug 2009 - 40360
366,019.23 \$	t	•	1	366,019.23 \$	18,528.64	384,547.87 \$	35,977.63 \$	191.24	36,168.87 S		E	Aug 2010
601,210.70 \$	ı	t		601,210.70 \$	59,176.12	660,386.82 \$	235,191.47 \$	40,647.48	275,838.95 \$		F	Sep 2010
707,916.89 \$	1	•	ı	707,916.89 \$	131,901.59	839,818.48 \$	106,706.19 \$	72,725.47	179,431.66 S		G	Oct 2010
501,469.62 \$	330,041.60	0.14	330,041.46	831,511.22 \$	162,640.97	994,152.19 \$	123,594.33 \$	30,739.38	154,333.71 \$		H	Nov 2010
700,959.90	707,916.89	0.36	377,874.93	1,408,876.79	373,389.40	1,782,266.19	577.365.57	210,748.43	788,114.00		-	Dec 2010
		0.50	\$ 707,916.39				\$ 1,408,876.79	373,389,40	\$ 1,782,266.19		J = Sum (D-I)	Cumulative Balance

Exhibit D Page 1 of 10

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design

Tariff Effective July 1, 2011 Using September 2011 Revenue Requirement	Advanced Metering intrastructure Kider (Kider Alvii) - Kate Design

~		7	4 20 20		ω	12			>	ĕ	Line
OH Companies' Monthly Customer Charge	endingle fello Total OH Companies' Monthly Customer Charge	Total # Customers	July 2011 August 2011 September 2011	Total OH Companies' Actual # Customers as of April 2011	Total Revenue Requirement per Rate Schedule (Excluding GT)	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of September 2011	OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)	₽	Description	
(L3/L7)	irge daddadaaaadaa	Sum (L4 - L6)	RODS RODS RODS	oril 2011	KL1 x L2	Stip & Recommendation dated 2/11/08	AMI Spend L57	uding GT) Based	С	Source	
\$ 0.101		5,689,110	1,896,370 1,896,370 1,896,370		\$ 572,657.43	56.69%			a	Residential	8
\$ 0.520		665,112	221,704 221,704 221,704		\$ 345,985.92	34.25%			E	Secondary	GS
\$ 7.792		4,653	1,551 1,551 1,551		\$ 36,254.32	3.59%			'n	Primary	Ċ.
\$ 7.771		2,199	733 733 733		\$ 17,089.21	1.69%			G	Subtransmission	GSU
\$ 0.023		1,181,496	393,832 393,832 393,832		\$ 26,701.05	2.64%			Н	Street Lighting	ESIP & STL
\$ 0.094		5,082	1,694 1,694 1,694		\$ 477.41	0.05%			I	Traffic Lighting	TRF
\$ 0.131		84,414	28,138 28,138 28,138		\$ 11,048.71	. 1.09%			J	Private Outdoor Lighting	POL
					\$ 1,010,214.05	100.00%	\$ 1,010,214.06		К	Total	

46 Rider		5	4	t) to	£ŧ	35	36		36	Z .	2 83	, 5		3 2	22 2	3	-	-	,		Ī	3	24 Overall			3	2	2) Con	ZO Var	19	100	: 3 : 1	16 Yes		: a)2 (q	- L	initial of	; H	H	9 Avan	7 Avetas	6 Month	H	4 Month			3 Adm	2 Month			100	Limo				Н
Ruber (AMP), Morethly O&M Coult	O&M Kapones - Recovery 10 Years	Cumulative Property Tax Liability	2011 Monthly Property Tax Liability Adjusted	2011 Monthly Property Tax Liability [Prior Period Adjustment - 2011 Property Tax Liability	Anagasod Value Tax, Ratio ((Allia)	Listing Percentage	Yeld Mentaly True Value Amount	ACT COMPLETED CONTRACT	on!		Lens - Capitalized Interest (APUDC)		2010 Monthly True Value Amount		Lant - Capitalizati Interes (APUDC)	2011	Care a barrier 251 - reso monde Chies	Property Tax Calculation - Using Categories & Values from State of	Reserve for Accumulated Depreciation	And the property of the second	Keephility Industrial Committee Expenses	Retays on Kato Tree	Overall Pro-Tax KOK Based on Ashus) 31, 51%	Overall Rate Of Return (ROR)	No. of the state o	G. danad	Assumidated Deferred Jacome Tax (ADCT)	Composite Income Tax Rate	Variation Tax vs. Flook Depressioning	Grand Total Assumittated Tax Depreciation	Total Caluminate 198 Collaboration College	Rate			One Tax Rate		Oppresintion - 10 Year Property (Late-Your Convention) (TD_Spend - Year One	nisite (Chicologisti - 1968)		Accusation Defend Inches Tay (ADIT)	Assumulated Net Spend	Accumulated Spend Reserve for Assumulated Depositation	Monthly Net Spend		Monthly Deproduction sales Mile-Month Convention	TOTAL THE STATE ST	Net Thirt Is Manufactured as Massal		Monthly Lindbyship Court, per DOB Guidelling Monthly Lindbyship Court of the Internation of the Manual Property of the Internation of the Internat	11.	D. D. D. D. D. D. D. D. D. D. D. D. D. D	DESCRIPTION TO THE PROPERTY OF					
2011 Cody 1.23		144 + Prev 1.45 S	1.42 + 1.43	140 x 1.41	1.18 x 1.39	Photod bol charge	Sum Truo Valuo Andu	0.00 X 64.00	139/12	Minual mit change	motorty	5	1.29 x 1.30	Road not change	Property				j,e			13,124	D Ratio Caso		1,000		120 x 1.21	D Kala Case	1,19-1,10	Sum Ym 1 des 2	TO NOT THE	6)	Tex.		ll)	Tax Manual	1.7 - Prior Yr 1.7	3		Ш		La + Brov L2	4-6	1/7/1/79	(Luf2 + Prev		100	2	Facontien Report			Baltier					
		120, 122,62								\$ 1,408,933,80 \$ 1,40K,913,80		\$ 1,408,935,80									***************************************										A 140,000	19,90%	\$ 1,408,915,60					\$ 12'01C'62			\$ 1,379,471.59	29.5 (0.7.1. S						1 11 2	(37,389,40)			Delatives	har Year				L
5		\$ 160,242.17	\$ 40,119.55	\$ 40,119.55	\$ 191,9K1,89	200 cs	\$ 461,157.52	¥ 10,400,48				\$ 1.408.933.80 \$ 1.408.933.80	\$ 390,791,04 \$	\$ 357,950,04	\$ 557,000,0 0				5 42.747.78 5			\$ 16,080.36	0.96%		3 1,070,007.00		2 41.251.21	37.01%	S 122,267.53	\$ 165,010,21 \$	3 102977.19	10.00%	S application & the second	4/71-74	0.03%	10,00	\$ 357,950.04	3 47,747,78 8			\$ 1,379,471,59 \$ 1,774,141,06 \$ 2,115,853,48 \$	\$ 1,408,933,80 \$ 1,766,883,84 29,510.21 47,742.78	\$ 344,717.47	13,212,17	\$ 347,940,04 \$			2 147 060 04	185.351.47	1 (Avitual	Jan		, was	Adv	
		\$ 204,640,85	5 44,708,68	S 44,79K,6H	\$ 433,791,32 80,235	*300.CK	S 310,342.77 S	S 1020012	П	\$ 1,408,933,80 94,00%		\$ 1,408,931,80	\$ 399,976.25 \$		1 1	\mathbf{I}			S. 20162.3			\$ 39,587,76	1,97		7 6007 2001		t t	77.01	\$ 136,762.13	S 15000'561 S	S JAN S	3,00%	**************************************		1,67:+	l l	ı	\$ 99,167,39 \$			5 2,115,855,48	5_2,175,022,87 39,167,39	\$ 301,714,42 : \$	16,424,61	S 408,139,07 S	П	4	a LUGEI BUT 3	08,035,470			Votan)	Fah		unica Distriction Trans	The state of the s	
s		\$ 7%4,719.73	5 70,678,48	\$ 79,678.48	433,791,32 \$ 778,487,75 \$	E	\$ 913,867,94	3 10,366,48	1 6	\$ 1,408,933,80		3 1.401.933.80	\$ 905,501.46	\$ 821,940,277 \$	\$ 47.0940.27 \$	1			\$ MO.Z1Z.33 \$	Π		\$ H7,104.72			5. 5337,810,11	, 7	6		Н	\$ 243,090,13 \$	204,735,40	4,50%	00'N1	27.090.00	2.6	00.01	\$ 1,888,029,14	SSS			\$ 2,916,743.81	5 2,906,963,14 80,217.33	\$ 800,390,33	Н	\$ x21,940,77	Н		11				jen j	Mar		O'Tonni Janibahan	THE CLEVE	
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H	Revo	ige.	Tob.	ş	CAT Rate	П	Acou	Char	Reser		11	1		Н			r		1
	Revenue Requirement Adjusted for Rider AMI Revenues	Loss Accumulated Ruber AMI Revenues	Total Revenue Requirement Excluding Rider AMI Revenues	CAT Tux Amount	Rate	Total Repoverable Costs without CAT	Accumulated Recoverable Q&M Costs	Cumulative Presenty Tax Liability	Reserve for Accumulated Deprociation	Distriction	Revenue Requirement - Based on Spend	я	Description		Tapiff (Kirective July 1, 2011 For Annual 2009 Through Ver Lindel December 31, 2010	Advanced Metering Infra			
~-	1.46-1.47	147	1.43 + 1.45	143 x 144	Tex	Sum (L39 - L42) \$. La	1.76	F3 .	3		С	Source		For Age	THE CLEVEL			
	\$ 12,684.87		\$ 32,684.87	84,76	0.26%	\$ 32,600,11 \$		28,138,63	1,375,17			מ	Aug 2009 thru 40360		Tariff Kilective July 1, 2011 For Aurust 2009 Through Year Ended December 31, 2010	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CR)			
	\$ 42.181.99 \$		\$ 42,381,00 \$	109,91	0.26%	\$ 42,272.0X \$	·	31,206,00	4,275.42	× 400 ×		Ŗ	Aug 2010		e July 1, 2011	LUMINATING CO			
	76,416.23	**	76,416.23	198,17	0.26%	\$ 76,218.06 \$	ŀ	51,257,91	¥,305.54			F	800 2010		31, 2010	MPANY (CIG)			
	\$ 100,343.52		\$ 100,343.52	269.22	0.26%	\$ 100,083,30 \$	ŀ	60,355,45	13,760.24	74 047 41		G	Oct 2010			e til Venry Bused e			
	\$ 129,292.98 \$	47	\$ 129,292,98 \$	335,29	0,26%	\$ 128,957,69 \$		70,897.69	20,174.76		***************************************	ı	Nov 2010		70.20	an Seemd			
	\$ 227,168.46		\$ 227,168.46	589.11	0,26%	\$ 726,579,35		120,122,62	29,510,19			-	Deg 2010						
												J = Sum (D-I)	Cumulative Balance				Page 5 of 10	Exhibit D	

	27 Ce Ce	25	24	3 3 B	21	20 Mo	19 11 16 MA	15	14 13 12 11	10 9 8 7 6 Ma	# Q	2 OB 3 CE 5 TE	1 Воры		No.		
	Cumulative Note: \$49% of ContelLabor Cumulative Note: AMI's 59% of ContelLabor + O&M Conte	Libes 21 + 24 MUST TIE TO Libes 29 - If not, adjust Lines 21 or 22	Total Monthly Rider AMI Cover	CET: Monthly Smart Grid Capitalized Costs Recoverable thru Rater, MT CET: Monthly Smart Grid O&M Costs Recoverable thru Rater, MT	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smurt Grid Costs	Monthly OxiM Expenses Data Gathering Costs In-Hone Technology Total - Monthly OxiM Expenses	Total - Monthly Smart Grid Capitalized Costs	Procurement Project Management Project Conta - Included in Inventory (DA)	Monthly Snauer Cold Camintational Consts Class (Consumor Behavioral Study). Cyber Searchly Data Collection DA/VICE/Q (Dist Auto/Volt Var Controls/Power Quality). Planning.	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8:6/2009)	Monthly Advanced Meterdag Infrastructure (AMI) Rider Revenues. OH CEI TE Total - Monthly Rider AMI Revenues	Dopartment of Energy (DOE) Stimulus Payment - CEI	Revenues/Payments	Description 3		
	1.21 + Prev 1.26 1.24 + Prev 1.27	\vdash	1.22+1.23	L15 x 50%	1.20 x 50%	L15+L19	(N17+917) CD CD CD CD	Sum Lines (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI SGMI SGMI	SGMI SGMI SGMI		Sales Report Sales Report Sales Report Sales Report Sum (1.2 - 1.4)	ED		Source		
	\$1,782,266.22 \$,	1,782,266.22	\$ 1,7%2,266.22 \$	\$1,782,266.19 \$	3,564,532.41 \$	· ,	\$ 3,564,532,41 \$	\$ 4,005.26 \$ \$ 1,67%,323.30 \$	\$ 1,119,524.92 S \$ 670,75 S \$ 56,451.31 S \$ 705,556.87 S		55 S5	\$ 707,916.39 \$		Prior Years Balance D		
	1,954,864.76	ėn ėn	172,598,57 \$	172.598.57 \$		345,197,14 \$		345,197.14 \$	54,784.20 \$	(256,790,82) \$ 688,54 \$ 26,559,20 \$ 519,286,47 \$		183,924,42 \$ 126,187,26 56,346,27 366,457.95 \$	123,593,46 S	1	Jan 2011 Astual		
	\$ 2,401,519.29 \$ 1 \$ 2,401,519.29 \$ 1		446,654.50 \$	446,654,50 \$	172,598.57 \$ 446,654,50 \$	893,309.00 \$ 1	₩	893,309.00 : \$ 1	1,662.89 \$ 109,242.88 \$	414,612.93 \$ 2,633.60 \$ 32,547.09 \$ 332,609.61 \$		163,632,28 \$ 119,823,78 \$1,721,55 335,177,61 \$	577,364.91 \$		Fob 2011 Aotual		
	3,223,459.54 \$ 3 3,223,459.56 \$ 3	- - -	821,940.27 \$	821,940,27 \$	821,940,28 \$	893,309,00 \$ 1,643,880,55 \$ 1,392,092,24 \$	56 46	1,643,880,55 \$ 1	2,550,72 \$ 93,029,03 \$			190.256.82 \$ 140.730.45 56.858.08 387,745.35 \$	357,949.60 \$		Mar 2011 Actual	For	HE CLEVELANI
e.	\$ 3,919,505,66 \$ 6		11 1 1	696,046.12 \$ 2	696,046.12 \$ 2		66 66	1,392,092,24 \$ 5	_	239,580.04 \$ 1, 389,58 \$ 9,447,65 \$ 994,239,45 \$ 3,		153,880.79 \$ 109,957,16 46,662.27 310,500.22 \$	408,138.29 \$		Apr 2011 F	Tariff Effective July 1, 2011 For the Year Endod December 31, 2011	THE CLEVELAND ELECTRIC ILLUMINATING CONFANY Oblo's Smart Crid Project Conts - Tracking Worksheet
	6829,219.50 \$ 8, 6829,219.61 \$ 8,			2,909,713.93 \$ 2,	2,909,713,93 \$ 2.	5,819,427.86 \$ 4,	64 .55	5,819,427,86 \$ 4,		1,121,177.85 \$ 1, 13,090.34 \$ 1, 3,378,715.09 \$ 1,		179,543.00 \$ 127,005.00 63,188.00 369,736.00 \$			May 2011 Estimato	July 1, 2011 ccomber 31, 2011	UMINATING CO
	8,941,029.71 \$ 11		2,111,810.12 \$ 2	2,111,810.12 \$ 2	2,111,810.12 \$ 2	4,323,630.24 \$ 5		4,223,620,24 S S	9,906.18 S 129,321.01 S 192,137.92	1,174,525,37 \$ 1 13,713,69 \$ 265,04 \$ 1,703,751,03 \$ 3		157,001.00 \$ 108,687.00 53,442.00 319,130.00 \$	65		Jun 2011 Estimato I		MPANY (CEI)
	\$ 11,776,486,64 \$ 13		,835,456.92 \$ 1	2,835,456.92 \$ 1	2,835,456.93 \$ 1	5,670,913.85 \$ 3,928,057.49	s s	5,670,913.85 \$ 3	4,509,13 \$ 117,564,56 \$,015,387,92	1,067,750.34 \$ 1,727,912.90 \$ 14,165.09 \$ 25,635.78 \$ 5,300.71 \$ 6,095.82 \$ 3,425,236.00 \$ 2,2528,000.87 \$					Jul 2011 Estimate		
	\$13,740,515.39 \$ 1		,964,028,74 \$	1,964,028.74 \$	1,964,028,75 \$	45	95 65	3,928,057,49 \$	5,203 N8 \$ 135,199,24 \$	227,912,90 \$ 25,635,78 \$ 6,095,82 \$ 528,009,87 \$		 	· · · s		Aug 2011 Estimato		
	15,111,065.58 \$1:		1,370,550,19 s	1,370,550.19 \$	1,370,550.20 s	2,741,100.39 \$, , m _ m	2,741,100.39 \$	4,121.67 \$ 123,442.80 \$	1,121,137,85 \$ 22,795,80 \$ 5,565,75 \$ 1,464,036,52 \$		· · · ·			Sop 2011 Estimato		
	\$15,111,065,59 \$15	, 60					to to						,		Oet 2011		
	\$ 15,111,065.59 \$ 1	· .				55		-					44		Nov 2011		
	\$ 15,111,065,59 \$ 15,111,065,58			,								, , , ,			Deg 2011		
			13,328,799,36	13,328,799,36	13,328,799.40	26,657,598,76		1,3	40,760,38 1,044,367,46 3,388,525,84	6,893,659,47 95,855,40 103,944,63 15,090,485,58		1,028,238,31 731,890.65 328,218,17 2,088,347,13	1,467,046.26 \$		YTD 2011		
		4	\$ 15,111,065.58	\$ 15,111,065.58	\$ 15,111,065.59	\$ 30,222,131.17		124	44,765.64 2,722,690.76 3,388,525.84	\$ 8,013,184,39 \$ 96,526,15 \$ 160,395,94 \$ 15,796,042,45 \$		\$ 1,028,238.31 731,890.65 328,218.17 \$ 2,048,347.13	2,174,962.65		Cumulative Ralance		Exhibit D Page 6 of 10

27 Comulative Ri	26 Cumulative De	25 Lines 21 + 24	24 Total Mo	23 CEI's Monthly Rider AMI	CEI's Monthly Rider AMI	21 DOE's Portion	20 Monthly Gran		17 in-Home ?	Monthly O&M Expenses:							start being t	11	4 118		1 Dojustasent of E.		>	No.				
Consulative Rider AMI's 50% of Constitution + O&M Costs	Cumulative DOE's 50% of Costs/Lubor	Lines 21 + 24 MUST TIE TO Line 20 - If not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Monthly Smart Grid Cupitalized Costs Recoverable thru Rider AMI	DOE's Portion of Mouthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses	Technology	Expension	Total - Monthly Smart Grid Capitalizad Costs					Monthly Smart Grid Capitalized Costs: CBS (Consumer Behavioral Study)	start being tracked on date of DOE filing 8/6/2009)	Monthly August Anna Accesses	L DIA AVAD	OR CONTROL OF CONTROL	Dopartment of Energy (DOE) Stimulus Payment - CEI Monthly & Advanced Motorine Information (& MI) Bider Brooms	Revenues/Payments	8	Description				
L24 + Prov L27	1.21 + Prov I.26		122+123	L19 × 50%	L15 x 50%	1.20 x 50%	115+119	L1x	EB EB	3	State Lences (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI	SGMI	SGMI	SGMI	SGMI		Sun (142 - 174)	Sales Report		8		c	Source				
\$ 94,258.00 \$	\$ 94,258.00 \$		\$ 94,258.00 \$		\$ 94,258.00 \$	\$ 94,258,00 S	188,516.00 S	s s		2	\$ 184,516.00 \$		\$ \$ 188,516,00	* *		•			9		,		D	Prior Yours Bulance				
137,551,20 \$ 1	137,551.19 \$ 1:	- s	\$ 43,293,20 \$		43,293.20 \$	43,293.19 \$	86,586,39 \$,	. ,	,	¥6,5¥6.39 \$	11	86,586.39 \$, , m 44	, .			,	•	i.			ti ti	\parallel	\parallel			
184,704.52 8 :	184,704.51 \$ 7		47,153,32 \$		47,153.32 \$	47,153.32 S	94,306.64 \$			^	94,306.64 S		94,306,64 S			s			,					2010].]			
217,657.23 \$ 327	17,657.22 \$ 327		32,952,71 \$ 109		32,952.71 \$ 109	32,952.71 \$ 109.	65,905.42 \$ 218			,	65,905.42 S 218		65,905.42 S 218	, , M					5	97				2010 2010			THE CLEVELA Oblo's S	
27,018.09 \$ 27	127,018.07 S 27	, ss	360.86		109,360.86 S (5	360.85 S	218,721.71 \$ (10	5	, .	***************************************	218,721,71 \$ (10		218,721.71 \$ (101,	, , ,	• •	• ••			•	45	45		I			Tariff Effective July 1, 2011 For the Year Ended December 31, 2010	CLEVELAND ELECTRIC ILLUMINATING COMPANY Oblo's Smart Grid Project Costs - Tracking Worksheet	
276.456.75 \$ 323	5,456,74 \$ 323		(50,561.34) \$ 4		(50,561,34) \$ 4	(50,561.33) \$ 4	(101,122.67) \$ 93				(101,122.67) \$ 93	- -	\$ 93 122.67) \$			· s			•	. s						d December 31,	ILLUMINATIN Costs - Tracking	
118,01 \$	118.00 \$		46,661.26 \$		46,661.26 \$	46,661.26 \$	322.52 \$				322 52 \$		322.52 \$			s			,					2010 2		010		
348,379,01 \$ 384,547,88	348,379,00 \$ 384,547.87	t- 64	25,261.00 \$ 36,168.87 \$	49	25,261.00 \$ 36,1	25,261.00 \$ 36,1	50,522.00 \$ 72,337.74 \$		\perp		50,522.00 \$ 72,3		ŏ * *		\$ \$	۰.							K L	2010 2010			(CEI)	
\$ 660	₩5	ts.		46	36,168.87 \$ 275,8	36,168.87 \$ 275.8		68	• •	,	72,337.74 \$ 551,6	1 1		1 1	- \$	11		6	1	ъ	55		Z I					
386.83 \$ 839.818.49	60,386.82 \$ 839,818.48 \$	*	275,838,95 \$ 179,431.66 \$		275,838,95 \$ 179,431.66	275,838.95 \$ 179,431.66 \$	551,677,90 \$ 358,863.32 \$	÷			551,677,90 \$ 358,863.32	- 1	18.57 \$ 1,770 184.43 \$ 200,192	64.01 \$ 125,898 \$	s	10,89 \$ 31,001			5	44				2010				
49 \$ 994,152,21		· ·	66 S 154,333.72	s	.66 S 154,333,72	.66 S 154,333.71 S	B)	S		^	32 \$ 308,667.43		.30 S 575.26 S .52 S 112,850.07 S	.34 \$ 153,957.	- S - \$	1 1 1				÷5	- \$ 330,041.46 S		O					
21 8 1,782,266.22	994,152,19 \$ 1,782,266.19	69	72 \$ 788,114.01	√ 2	72 \$ 788,114.01	71 \$ 788,114.00	308,667.43 \$ 1,576,228.01	46		s	43 \$ 1,576,228.01		26 \$ 941.13 07 \$ 129,199.53	64 \$ 393,536.85 \$	S 670.75 6N \$ 56,330.63					5	46 S 377,874.93		P	2010				
\$ 348,379,01	\$ 348,379,00	57	\$ 348,379,01	is	\$ 348,379,01	62	55	\$		*	\$ 696,758,01		\$ 696,758,01	\$4 55	65 65 1	65		4		**	\ \frac{1}{2}		0 = Sum (D-K)	Aug 2009 - 40360				
1 \$ 1,782,266,72	0 \$ 1,782,266,19		1 \$ 1,433,887.21		1 \$ 1,433,887.21	348,379,00 \$ 1,433,887,19 \$ 1,782,266,19	696,758.01 \$ 2,867,774.40 \$ 3,564.532.41	55		5	1 \$ 2,867,774.40	,								45	\$ 707,916,39		0 R = Sum (L-P)	Aug - Dec 2010			***************************************	
		₩.	\$ 1,782,266,22	6 4	\$ 1,782,266,22	\$ 1,782,266.1	\$ 3,564,532.4	*		9	\$ 3,564,532,41		\$ 4,005	\$ 705,556	\$ 670.75 \$ 670.75 \$ 56,451.31 \$ 56,451.31	\$ 1,119,524				in	S 707,916.39		S=0+R	Cumulative Balance				Right D Page 7 of 10

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27	26	25	24		23	13	21	20	19	128	17 6	;	15	4	13	3 =	10	9	∞	3 ¢	,		s	4	ω į.		ы		\Box	Þ		No.	T				
C	Cuma	Line		AMI	(E)	CEI's	god	Mont				Mont				+			1		Mont	CEI's		_	<u> </u>	Monthly	Departu	-	-								
Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	Cumulative DOE's 50% of Costs/Labor	Lines 21 + 24 MUST TIE TO Line 20 - If not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs		CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider	CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses		In-Home Technology	Monthly O&M Expenses:	Total - Monthly Smart Grid Capitalized Costs		TACON INDIAGONALIA	Project Management	Planning	DA/VVC/PQ (Distribution Automation/Volt Var Controls/Power	Cyper Security Data Collection	CBS (Consumer Behavioral Study)	Monthly Smart Grid Capitalized Costs:	CET's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues			Monthly Advanced Metering Infrastructure (AMI) Rider Revenues:	Department of Energy (DOE) Stimulus Payment - CEI		Revenues/Payments	В		Description			Ohio's	וייים ויים וייים ו	
L24 + Prev L27	L21 + Prev L26		L22+L23		L19 x 50%	L15 x 50%	120 x 50%	L15+L19	Sum (L16 - L18)	ED	88		Sum Lines (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI	SGMI	SGMI	SGMI	SGMI	SGMI	SGMI			Sum (L2 - L4)	Sales Report	Sales Report	3	ED			c		Source	September 2009 Through December 2009	Tariff Effective July 1, 2011	Ohio's Smart Grid Project Costs - Tracking Worksheet	אוז מו פישוויי	
s	s	69	s	€5	,	S	€9	\$	s		v	,	8	69		9 69	65	55 (eo e	9 69		 	59		6	3	s				Α	N	brough D	tive July	t Costs	7 7 7 7 7 7	
2,139.16	2,139.16	,	2,139,16			2,139.16	2,139.16	4,278.32		ı			4,278.32		1,070,00	4 270 2	,	•	. ,							***************************************	,			Ö	Actual	Sep 2009	ecember	1, 2011	Tracking	AND THE	
\$	69	69	6 \$	69	,	8	8	8	S		U	,	(S)	s	-	9 69	(S)	63	S	> v			S		E	9	65			t			2009		Worksh	4	
20,332.15	20,332.15	ŧ	18,192,99	1	-	18,192.99	18,192.99	36,385.98					36,385,98	,	10,000,00	20 200 70	1	τ					:	1						ਲ	Actual	2009			eet (CEJ)	,	
\$ 38,955.65	\$ 38,955.65	·	\$ 18,623,50	59		\$ 18,623.50	\$ 18,623.50	\$ 37,247,00 \$	59				\$ 37,247,00	€5 1	- 0 Contraction	9 69		69					5		, .	•	÷s			Ŧ	Actual	2009					
\$ 94,258.00	\$ 94,258.00	٠.	\$ 55,302.35	•		\$ 55,302,35	\$ 55,302,35	\$ 110,604.70	59		. ,		\$ 110,604.70	59		9 69	\$	•					\$				\$			Q	Actual	Dec 2009					
		63	\$ 94,258,00	\$		\$ 94,258,00	\$ 94,258.00	\$ 188,516,00			₽		\$ 188,516,00	₩.	_	9 69	5	9					\$				\$			H = Sum (D-G)		2009 TD	 			Page 8 of 10	Exhibit D

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CE)) & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Relating to OH Smart Gold Project - Tracking Worksheet Trait Effective July 1, 2011 For the Year Ended December 31, 2011

Balance Due from DOE DOE's Portion of Monthly Eligible Coats Monthly Unallowable Coats per DOE Guidelines Adjusted DOE's Monthly Balance due Olio Compution Cumulative DOE's Portion of Monthly Eligible Costs Cumulative Unallowable Costs per DOE Guidelines Adjusted Cumulative DOE's Balance due Olio Computies DOE's Rounding of Stimulus Payment DOE's Rounding of Stimulus Payment	3 5 5 5 1	\$ 1,782,266.19 \$ 1,408,876.62 707,916.39 0.71	\$ 172,598,57 \$ (185,551,47) \$ 357,950.04 \$ \$ 1954,864.76 \$ 1188,038,10 \$ 1,766,826,66 \$ 123,593,46 0.88 831,511,44	E F 177,298,37 \$ 446,654,50 \$ 177,298,37 \$ 446,654,50 \$ 178,551,47 38,515,47 357,950,04 \$ 408,179,03 \$ 954,864,76 \$ 2,401,519,26 \$ 188,038,10 226,557,57 766,826,66 \$ 2,174,965,69 \$ 123,593,46 577,364,91 0.38 0.27 881,511,44 1,408,876,62	G 821,940.28 \$ 821,940.28 \$ 3223,459.54 \$ 226,553.57 2,996,995.97 \$ 357,949.60 6,44 1,766,876.66	H S 696,046.12 S 696,046.12 S 1,915,05,666 226,551,57 406,138.25 0.74 2,174,965.69	H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 2,111,810,12 \$ 2,111,810,12 \$ 8,941,029,71 \$ 8,714,476,14 \$ 8,714,476,14	\$ 2,835,456.03 \$ 2,835,456.03 \$ 11,776,486.64 226,555,57 \$ 11,540,933.07 \$ 11,540,933.07	\$ 1,964,028.75 \$ 1,964,028.75 \$ 13,740,515.29 \$ 13,513,961,82 \$ 13,513,961,82	M 1,370,550,20 S 1,370,550,20 S 15,111,065,59 S 14,884,512,02 S 14,884,512,02	S 15.111. S 14.884. S 14.884. 2.174.	0065.59 517.02 517.02	\$	O P Q=Sum(D2P) - \$ \$ \$ \$ \$ \$ 13,228,799.40 - \$ \$ \$ \$ \$ \$ 13,475,635.40 - \$ \$ \$ \$ \$ \$ \$ 13,475,635.40 - \$ \$ \$ \$ \$ \$ \$ \$ 13,475,635.40 - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ 13,475,635.40 - \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
A B	C	D	E .	H .	G	H	1102	101	× 5	1,07		X .	N N	N N	N
3	C	D	æ	শ	G	Ħ		5	_	1		×	×	z	2 0
Bulance Due from DOB															
1 DOE's Portion of Monthly Eligible Costs	2011 Costs 1.21		\$ 172,598,57 \$	446,654.50 \$			\$ 2,909,713.93	\$ 2,111,810.12	\$ 2,835,456.93	\$ 1,964,028	33	.75 \$ 1,370,550.20	696,046.12 \$ 2,009,713.93 \$ 2,111,810.12 \$ 2,838,456.93 \$ 1,964,028.75 \$ 1,370,250.20 \$.75 \$ 1,370,550,20 \$ - \$.75 \$ 1,370,550,20 \$. \$. \$.
2 Monthly Unatlowable Costs per DOE Guidelines	뫙	1	(185,351.47)	38,515.47		•	•		•	,	١.		, and a second s	4	
3 Adjusted DOE's Monthly Balance due Ohio Compunies	11-12		S 357,950.04 \$			1	\$ 2,909,713.93	s 2,111,810.12	\$ 2,835,456.93	\$ 1,964,0	28.75	28.75 \$ 1,370,550.20	1,810.12 \$ 2,835,456.93 \$ 1,964,028.75 \$ 1,370,550,20 \$	28.75 \$ 1,370,550,20 \$ \$	
4 Cumulative DOE's Portion of Monthly Eligible Costs	L1 + Prov L4	\$ 1,782,266.19	S 1,954,864.76 \$	2,401,519.26 \$	3,223,459.54	\$ 3,919,505,66	\$ 6,829,219.59	\$ 8,941,029.71	\$ 11,776,486.64	\$ 13,740	515.39	S15.39 \$ 15,111,065.59	515.39 \$ 15,111,065.59 \$ 15,111,065.59	\$15.39 \$ 15,111,065.59 \$ 15,111,065.59 \$ 15,111,065.59	\$ 1,782,266.19 \$ 1,954,864.76 \$ 2,401,519.26 \$ 3,222,459.54 \$ 3,919,505.66 \$ 6,829,219.59 \$ 8,941,029.71 \$ 11,776,486.64 \$ 13,740,515.39 \$ 15,111,065.59 \$ 15,111,065.59 \$ 15,111,065.59 \$ 15,111,065.59
5 Cumulative Unallowable Costs per DOE Guidelines	L2+ProvL5	373,389.57	188,038 10	226,553.57	226,553.57	226,553,57	226,553.57	226,553.57	226,553,57	le:	<u>6,553.57</u>			226,553.57 226,553.57	226,553.57 226,553.57 226,553.57
6 Adjusted Cumulative DOE's Balance due Ohio Companies		\$ 1,408,876.62	\$ 1,766,826.66 \$	2,174,965.69 S	2,996,905.97	3,692,952,09	\$ 6,602,666.02	\$ 8,714,476.14	\$ 11,549,933,07	\$ 13,5	13,961.82	13,961.82 \$ 14,884,512.02	13,961.82 \$ 14,884,512.02 \$ 14,884,512.02	12,961.82 \$ 14,884,512.02 \$ 14,884,512.02 \$ 14,884,512.02	\$ 1,409,876.60 \$ 1,766,826.66 \$ 2,174,965.69 \$ 2,996,995.97 \$ 3,692,952.09 \$ 6,602,666.02 \$ 8,714,476.14 \$ 11,549,932.07 \$ 13,512,961.82 \$ 14,884,512.02 \$ 14,884,512.02 \$ 14,884,512.02 \$ 14,884,512.02
7 DOE's Monthly Stimulus Payment	2011 Costs L1	707 916 39	123,593,46	577,364.91	357,949.60	408,138,29					•	•	•	•	•
	SAS.	0.71	0.88	0.27	0,44	0.74									
9 DOE's Cumulative Stimulus Phyment	L7+L8+ Prov L9	\$ 707,917.10	831,511,44	1,408,876,62	1,766,826.66	2,174,965.69	2,174,965.69	2,174,965.69	2,174,965.69		2,174,965,69	2,174,965,69 2,174,965,69		2,174,965.69 2,174,965.69	2,174,965.69 2,174,965.69 2,174,965.69
to Demulater Completes DOF's Relunce due Obto Companie	16:10	700.959.52	\$ 935315.22 \$	766.089.07 S	1.230.079.31	\$ 1.517.986.40	S 4,427,700.33	\$ 6,539,510,45	\$ 9374.967.38	и	11 338 996 13	11 338 996 13 \$ 12 709 546 33	11 338 996 13 \$ 12 700 546 33 \$ 12 700 546 33	700,059.52 \$ 935,315.72 \$ 766,049.07 \$ 1,230,079.31 \$ 1,517,946.40 \$ 4,277,700.31 \$ 6,539,510.45 \$ 9,374,967.38 \$ 11,378,946.13 \$ 1,2709,546.33 \$ 12,709,546.33	11 728 906 17 \$ 17 706 906 17 \$ 15 708 906 11 \$ 10 708 907 11 \$ 11 700 907 11

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Relating to OH Smart Grid Project - Tracking Worksheet Tariff Effective July 1, 2011 For the Year Ended December 31, 2010

ſ	10	9	∞	7	6	ر.	4	ပ	ы	}4		≻	Line No.
Constitution of the Consti	10 Remaining Cumulative DOE's Balance due Ohio Companies	DOE's Cumulative Stimulus Payment	DOE's Rounding of Stimulus Payment	DOE's Monthly Stimulus Payment	Adjusted Cumulative DOE's Balance due Ohio Companies	Cumulative Unallowable Costs per DOE Guidelines	Cumulative DOE's Portion of Monthly Eligible Costs	Adjusted DOE's Monthly Balance due Ohio Companies	Monthly Unallowable Costs per DOE Guidelines	DOE's Portion of Monthly Eligible Costs	Balance Due from DOE	B	Description
	L6-L9	L7+L8+ Prev L9	SAP	2010 Costs L1	L4-L5	L2 + Prev L5	L1 + Prev L4	L1-L2	ED .	2010 Costs L21		C	Source
	€9				€5		€9	\$		69			Au,
	330,041.60 \$	ı	t	t	330,041.60 \$	18,337.40	348,379.00 \$	330,041.60 S	18,337.40	348,379.00 \$		מ	Aug 2009 - 40360
	366,019.23 \$	•	1	i	366,019.23 \$	18,528.64	384,547.87 \$	35,977.63 \$	191.24	36,168.87 \$		tr)	Aug 2010
	601,210.70 \$		•	1	601,210.70 \$	59,176.12	660,386,82 \$	235,191.47 \$	40,647.48	275,838.95 \$		יזן	Sep 2010
	707,916.89 \$	•	1	t	707,916.89 \$	131,901.59	839,818.48 \$	106,706.19 \$	72,725.47	179,431.66 \$		G	Oct 2010
	501,469.62 \$	330,041.60	0.14	330,041.46	831,511.22 \$	162,640.97	994,152.19 \$	123,594.33 \$	30,739.38	154,333.71 \$		Ħ	Nov 2010
	700,959.90	707,916,89	0.36	377,874.93	1,408,876.79	373,389.40	994,152.19 \$ 1,782,266.19	577,365.57	210,748.43	788,114.00		I	Dec 2010
	,		0.50	\$ 707,916.39				\$ 1,408,876.79	373,389.40	\$ 1,782,266.19		J = Sum (D-I)	Cumulative Balance

Exhibit E Page 1 of 10

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Advanced Metering Infrastructure Rider (Rider AMI) - Rate Design Tariff Effective October 1, 2011 Using December 2011 Revenue Requirement

		7	4 0 0		w	ะง			Τ,	N.	Line
OH Companies' Monthly Customer Charge	Total OH Companies' Monthly Customer Charge	Total # Customers	October 2011 November 2011 December 2011	Total OH Companies' Actual # Customers as of July 2011	Total Revenue Requirement per Rate Schedule (Excluding GT)	Revenue Requirement Allocation % per Schedule A (Excluding GT) from D Rate Case	Accumulated Revenue Requirement Adjusted for Rider AMI Revenues - Based on Spend as of December 2011	OH Companies' Revenue Allocation by Rate Schedule (Excluding GT) Based on Distribution Rate Case (07-551-EL-AIR)	A B	o. Description	ne
(L3/L7)	e de de come estados	Sum (Ľ4 - Ľ6)	RODS RODS	/2011	KL1 x L2	Stip & Recommendation dated 2/11/08	AMI Spend L57	ding GT) Based	С	Source	
\$ 0.054		5,671,944	1,890,648 1,890,648 1,890,648		\$ 306,280.76	56.69%			ā	Residential	ĸ
\$ 0.278		665,613	221,871 221,871 221,871		\$ 185,047.51	34.25%			m	Secondary	G _S
\$ 4.119		4,707	1,569 1,569 1,569		\$ 19,390.30	3.59%			ידי	Primary	Q
\$ 4.226		2,163	721 721 721 721		\$ 9,140.01	1.69%			G	Subtransmission	GSU
\$ 0.012	- 44	1,181,646	393,882 393,882 393,882		\$ 14,280,82	2.64%			н	Street Lighting	ESIP & STL
\$ 0.051		5,034	1,678 1,678 1,678	-	\$ 255.34	0.05%			Í	Traffic Lighting	TRF
\$ 0.070		83,847	27,949 27,949 27,949		\$ 5,909.31	1.09%			J	Private Outdoor Lighting	POL
					\$ 540,304.05	100.00%	\$ 540,304.06		K	Total	- -

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	Camulative DOE's 59% of Costs/Labor Camulative Rider AMI's 59% of Costs/Labor+ O&M Costs	Rider AMI Total Monthly Rider AMI Costs The AMIST TIE TO Line 29 - If not, adjust Lines 21	DOE's Portion of Monthly 50% of Conts CEI's Monthly Smart Grid Capitalized Costs Recoverable thru Rider AMI CEI's Monthly Smart Grid Capitalized Costs Recoverable thru	Mandhy Grand Total of CEI's Smart Grid Costs	Meerith's O&M Expenses: Data Cethering Costs In-Hone Technology Truit - Monthly O&M Promises	Monthly Smart Crid Capitalized Cons: CBS (Consumer Behavioral Study) Cyber South) Data Collection DAVYCCPQ (Dist AutoVelt Var Controls/Power Quality) Planning Proper Management Stent Control Industrial Inventory (DA) Teel - Monthly Stant Orid Capitalized Costs Teel - Monthly Stant Orid Capitalized Costs	Monthly Advanced Metering Infrastructure (AM), Rider, Sectionses. GEI TE Total _Monthly Rider AMI Revenues CEI's Bligble Incremental Costs (Eligible costs can start being tracked on date of DOE fling \$667,009)	Revenues/Payments Description of Forces/POPS of miles Payment - CFI	Description B	
	1.21 + Prev 1.26 1.24 + Prev 1.27	L19 x 50% L22 + L23	1.20 x 50% (1.15 - 1.19) x 50%		8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	SGIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI SCIMI	Sale Sale Sale Sum	9	С	
	\$ 1,782,266.29 \$ 1,782,266.32	1,782,246.32	\$1,782,266.29 \$ \$1,782,266.32 \$	3,564,532.61	÷	\$ 1,119,524.92 \$ 670,73 \$ 56,431.31 \$ 705,556,87 \$ 4,005.26 \$ 1,678,127.59		* 707 016 30	Prior Yours Ralance D	
	\$ 1,954,864.88	172,598.59	172,598.59 172,598.59	345,197.18		(256,790,82) 688,54 26,559,20 519,286,47 669,55 54,784,24		6 173 503 46 4	Jan 2011 Achusi B	
	\$ 2,401,519,43	446,654,53	\$ 446,654.55 \$ 446,654.55	893,309.10		\$ 414.612.93 \$ 2,633.60 \$ 32,547.09 \$ 322.609.61 \$ 11,662.89 \$ 109,742.98	\$ 163,632.2H \$ 119,823.7H 51,721.5S \$ 135,177.61 \$		Feb 2011 Actual F	
	\$ 1,223,459,68 \$ \$ 3,223,459,70 \$	821,940.24	\$ 821,940.25 \$ \$ 821,940.24 \$	1,643,880.49		783,793.01 2,742.98 18,163.37 743,601.44 2,550.72 93,028.97		4 257 510 50	Mar 2011 Actual G	Sydno CYSATA CHECTEA CHECKET
	3,919,505.82 \$	696,046.13	\$ 696,046,14 \$ 696,046,13 \$	1,392,092.27		\$ 239,580,004 \$ \$ 380,380 \$ \$ 9,4476.5 \$ \$ \$ 994,239,45 \$ \$ \$ \$ 994,239,45 \$ \$ \$ \$ 994,239,45 \$ \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ 145,722,15 \$ \$ \$ \$ 145,722,15 \$ \$ \$ \$ 145,722,15 \$ \$ \$ \$ 145,722,15 \$ \$ \$ \$ 145,722,15 \$ \$ \$ \$ \$ \$ 145,722,15 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$		00130	Apr 2011 Actual H	AND ELECTRIC Smart Grid Project Turly Effect For the Year End
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	5,556,994.01 5,556,994.01	551,37 473,532.71	473,532,72 472,981,34	947,065,43	1,102.73	381,327.45 47,956.03 375,401.10 11,093,70 139,287.15	160,903.75 116,501.29 48,054.66 325,459.70		lun 2011 Acnus!	COMPANY (CE Worksheet
	\$ 6,183,063.47 \$ 6,183,063.46	740.64 626,069.45	\$ 626,069.46 \$ 625,328.81	1,252,138.91	1,481.27	\$ 293,727.69 \$ 46.26 \$ 36,308.67 \$ 809,600.45 \$ 809,202.2 \$ 112,592.22 \$ 1,252,138.91	166,433,11 118,523,33 50,727,65 335,643,49	5	<u>ы</u> 2011 Actual	20)
	\$ 8,239,668,10	2,056,604.64	625,328.81 \$ 2,056,604.64	4,113,209.30	3 1 1	203,727,69 \$ 1,233,417,72 \$ 34,248,59 \$ 7,974,66 \$ 34,248,50 \$ 7,974,66 \$ 34,248,50 \$ 7,974,66 \$ 34,248,50 \$ 7,974,66 \$ 34,248,50 \$ 7,974,60 \$ 34,248,50 \$ 1,255,21 \$ 34,248,21 \$ 1,255,21 \$ 34,248,21 \$ 1,255,21 \$ 34,248,21 \$ 4,113,209,30 \$	202,059,81 152,397.65 73,679.40 428,136,86		Aug 2011 Entirate L	
	\$ 10,742,110.13 \$ 10,742,110.11	\$ 2,502,442.01	\$ 2,502,442.00 \$ 2,502,442.01	5,004,884.01		\$ 1,126,164,01 \$ 16,824,92 \$ 7,281,21 \$ 2,508,257,92 \$ 6,434,42 \$ 143,001,25 \$ 143,001,25 \$ 1,196,924,01 \$ 5,004,884,01	\$ 189,547,13 \$ 1(33,745,32 \$ 65,429.28 \$ 348,761,773 \$	-	Sep 2011 Estimato	
e.	\$ 12,9%,012.57 \$ 12,9%,012.55	\$ 2,243,902,44	2,502,442.00 \$ 2,243,502.44 2,502,442.01 \$ 2,243,902.44	4,487,804.88	60	1,126,164.01 \$ 1,126,164.01 \$ 1,072.537.13 \$ 1,052.422 \$ 2,5686.14 \$ 2,75,81.27 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.49 \$ 2,724.21 \$ 6,744.42 \$ 1,724.21 \$ 1,724.		•	Oct 2011 Estimato	
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·	, .	31 S 1292.01 52 S 15,391,111.84	57 \$ 15,391,111.86 81 \$ 15,389,819.83	00 \$ 30,782,223.70	46	0 \$ 9,779,494.82 1 \$ 109,754.22 5 \$ 13,864.22 5 \$ 15,220,202.69 5 \$ 40,942.85 3 \$ 3,267,621.54 44 \$ 2,050,265,44 48 \$ 3,0782,223,70	5 1,573,432.60 5 1,573,432.60 12 1,133,253,12 12 500,766.31 14 \$ 3,207,451.94		Cumulative Ralance R=D+Q	Exhibit E Page 6 of 10

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			5.92 \$ 839,818.5		20 \$ 384,547.9	**	\$ 323	\$ 276	¥ 32	\$ 217,657	81 8		w	L21 + Prov L	affve DOE's 50% of Costs/Lubor	
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Part		44	8,95 \$ 179,431.6	46	44	44	\$ 33	S	\$ 109	is.	w	145	\$ 94,258	1.22 + 1.23	obd Monthly Rider AMI Costs	2
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	\$ 788,114.01	is.		66	\$4	es.	\$ 46,661	w	i.e	٠,	55	S	1		Moethly Smart Grid Capitalized Costs Recoverable the AMI	
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Principles Pri	* *													88	Home Lecturology	
Procedure of December (Administration Control (Admin		\$.	\$G	\$				3-5	55	54	55	45		3.8	rt Gathering Costs	
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Cumulative Rider AMI's 50% of Costs/Labor + O&M Costs	Cumulative DOE's 50% of Costs/Labor	Lines 21 + 24 MUST TIE TO Line 20 - If not, adjust Lines 21 or 22	Total Monthly Rider AMI Costs	CEI's Monthly Smart Grid O&M Costs Recoverable thru Rider AMI	CEI's Mouthly Smart Grid Capitalized Costs Recoverable thru Rider AMI	DOE's Portion of Monthly 50% of Costs	Monthly Grand Total of CEI's Smart Grid Costs	Total - Monthly O&M Expenses	In-Home Technology	Monthly O&M Expenses: Data Gathering Costs	Total - Monthly Smart Grid Capitalized Costs		Project Management	Procurement	DA/VVC/PQ (Distribution Automation/Volt Var Controls/Power	Data Collection	Cyber Security	Monthly Smart Grid Capitalized Costs:	CEI's Eligible Incremental Costs (Eligible costs can start being tracked on date of DOE filing 8/6/2009)	Total - Monthly Rider AMI Revenues		OE	Monthly Advanced Metering Infrastructure (AMI) Rider Revenues:	Department of Energy (DOE) Stimulus Payment - CEI	Revenues/Payments	В	Peskilpini	Description		AND	THE CLEVE	
L24 + Prev L27	L21 + Prev L26		L22 + L23	Ľ19×50%	L15 x 50%	L20 x 50%	LI5+L19	Sum (L16-L18)	88	ED	 Sum Lines (6, 7, 8, 9, 10, 11, 12, 13, 14)	SGMI	SGMI	SGMI	SGMI		SGMI	20%		-	Sales Report	Sales Report		ED		С	Somes	2	September 2007 I	Tariff Effective October 1, 2011	THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)	
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6 S 20,332.15	6 \$ 20,332.15		\$ 18,192		6 \$ 18,192.99	6 \$ 18,192.99	2 \$ 36,385.98	\$		\$			+-	٠ ،		\$	69 6	•	,	\$		\$		\$		[1]	Actual	Oct	2005	TO TO THOUSE	COMPANY (CE	
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OHIO COMPANTES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CE), & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Relating to OH Sumer Of d'Project - Tracking Worksheet Tracking Lord - L.2011 For the Year Ended December 31, 2011

10 Remulating Cumulative DOE's Balance dec Onio Compunies L6-L9 700,959,365 \$ 933,315.57 \$ 766,089,03 \$ 1,250,079,58 \$ 1,517,987,53 \$ 2,681,943,00 \$	9 DOE's Cumulative Stimulus Phyracest L7 + L8 + Prev L9 \$ 707,916.89 831,511,23 1,408,876.81 1,766,826.41 2,174,964,70	8 DOE's Rounding of Stimulus Payment SAP 0.50 0.88 0.67	7 DOE's Monthly Stimulus Payment 2011 Costs L.1 707.916.39 123,593,46 577,364.91 357,949.60 408,138.29	6 Adjusted Cumulative DOE's Balance due Otho Companies L4-L5 \$ 1,408,876,75 \$ 1,766,826.80 \$ 2,174,965.84 \$ 2,996,906.09 \$ 3,692,952.23 \$ 4,856,907.70 \$	5 Cumulative Unallowable Costs per DOE Guidelines 12.4 Prev 1.5 373,389,54 188,038.08 226,553.59 226,553.59 226,553.59	4 Cumulative DOE's Portion of Monthly Eligible Costs L1+Prev L4 \$ 1,782,266.29 \$ 1,984,864.88 \$ 2,401,519.43 \$ 3,223,459.68 \$ 3,919,505.82 \$ 5,083,461.29 \$	3 Adjusted DOE1 Monthly Balance due Ohio Companies I.1 - I.2 \$ 357,950.05 \$ 408,139.04 \$ 82,1,940.25 \$ 696,046,14 \$	2 Monthly Unallowable Costs per DOE Guidelines ED (185,351,46) 38,515,51	1 DOE's Pertien of Worthly Eligible Costs 2011 Costs 121 \$ 172,598.59 \$ 446,654,55 \$ 821,940,25 \$ 696,046,14 \$ 1,163,955,47 \$	Balance Due from DOE 100 100 100 100 100 100 100 100 100 10	A B C D E G H	reb Mar 1 2011 2011 2
72 \$ 3,781,545.18 \$ 5,838,149.84 \$ 8,34	2.174,964.70 2,174,964.70 2,174,964.70 2,17			42 \$ 5,956,509.88 \$ 8,013,114.54 \$ 10.51	226,553.59 226,553.59 226,553.59 22	.01 \$ 6,183,063,47 \$ 8,239,668.13 \$ 10,74	473,532,72 \$ 626,069.46 \$ 2,056,604.66 \$ 2,50		.72 \$ 626,069.46 \$ 2,056,604.66 \$ 2,50			Jul Aug Sep 2011 2011 2011
3,155,475.72 \$ 3,781,645.18 \$ 5,888,149,84 \$ 8,340,591,84 \$ 10,584,494.28 \$ 11,754,481,20 \$ 12,089,593,57	2,174,964,70 2,174,964,70 2,174,964,70 2,174,964,70			5,330,440,42 \$ 5,956,509,88 \$ 8,013,114.54 \$ 10,515,586.54 \$ 12,759,458.98 \$ 13,929,445.90 \$ 15,164,588.27	226,553,59 226,553,59 226,553,59 226,5	5,556,994,01 \$ 6,183,063,47 \$ 8,239,668,13 \$ 10,742,110,13 \$ 12,986,012,57 \$ 14,155,999,49 \$ 15,591,111,86	626,069,46 \$ 2,056,604,66 \$ 2,502,442,00 \$ 2,243,902,44 \$ 1,169,986,92 \$ 1,235,112,37		473.532.77 \$ 626.069.46 \$ 2,056.604.66 \$ 2,502.442.00 \$ 2,243.902.44 \$ 1,169.986.92 \$ 1,235,112.37 \$ 13,608.845.57		N O	p Oct Nov Doc 11 2011 2011 2011
93,57	64.70		\$ 1,467,046.26	58.27	226,553,59	11,86	12.37 \$ 13,755,681.52	(146,835,95)	12.37 \$ 13,608,845,57		Q = Sum (D-P)	Cumulative Balance

Exhibit E Page 9 of 10

OHIO COMPANIES (OHIO EDISON COMPANY (OE), THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI) & THE TOLEDO EDISON COMPANY (TE)) Department of Energy (DOE) Transactions Relating to OH Smart Grid Project - Tracking Worksheet Tariff Effective October 1, 2011 For the Year Ended December 31, 2010

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10 Remaining Cumulative DOE's Balance due Ohio Companies	DOE's Cumulative Stimulus Payment	DOE's Rounding of Stimulus Payment	DOE's Monthly Stimulus Payment	Adjusted Cumulative DOE's Balance due Ohio Companies	Cumulative Unallowable Costs per DOE Guidelines	Cumulative DOE's Portion of Monthly Eligible Costs	Adjusted DOE's Monthly Balance due Ohio Companies	Monthly Unallowable Costs per DOE Guidelines	DOE's Portion of Monthly Eligible Costs	Balance Due from DOE	B	Description
L6-L9 <u>\$</u>	L7+L8+ Prev L9	SAP	2010 Costs L1	L4-L5	L2 + Prev L5	L1 + Prev L4	L1-L2 \$	ED	2010 Costs L21 \$		C	Source
330,041.66 \$	1	***************************************	ī	\$ 330,041.66 \$	18,337.54	\$ 348,379.20 \$	\$ 330,041.66 \$	18,337.54	\$ 348,379.20 \$		ם	Aug 2009 - 40360
366,019.19 \$	ı		t	366,019.19 \$	18,528.78	384,547.97 \$	35,977.53 \$	191.24	36,168.77 \$		គ	Aug 2010
601,210.66 \$,		•	601,210.66 \$	59,176.26	660,386.92 \$	235,191,47 \$	40,647.48	275,838.95 \$		ודי	Sep 2010
707,916.85 \$			•	707.916.85 \$	131,901.73	839,818.58 \$	106,706.19 \$	72,725.47	179,431.66 \$		G	Oct 2010
501,469.58 \$	330,041.60	0.14	330,041.46	831,511.18 \$	162,641.11	994,152.29 \$ 1,782,266.29	123,594.33 \$	30,739.38	154,333.71 \$	·	H	Nov 2010
700,959.86	707,916.89	0.36	377,874.93 \$	1,408,876.75	373,389.54	1,782,266.29	577,365.57 \$	210,748.43	788,114.00 \$,	ĭ	Dec 2010
****		0.50	707,916.39			·	\$ 1,408,876.75	373,389.54	1,782,266.29		J = Sum(D-I)	Cumulative Balance

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/15/2012 2:43:54 PM

in

Case No(s). 12-0406-EL-RDR

Summary: Report in Support of Staff's 2011 Annual Review of the Companies' AMI Infrastructure/Modern Grid Rider electronically filed by Ms. Kathy J Kolich on behalf of Ohio Edison Company and The Cleveland Electric Illuminating Company and The Toledo Edison Company