

February 2, 2012

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 12-493-EL-RDR
89-6001-EL-TRF

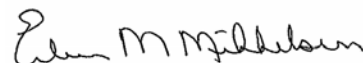
Dear Ms. McCauley:

In accordance with the Commission Order in The Cleveland Electric Illuminating Company's most recent Electric Security Plan proceeding, please file the attached schedules, bill impacts, and tariff page on behalf of The Cleveland Electric Illuminating Company. The attached schedules demonstrate that the revenue requirement is below the permitted cap for 2012 and provide detailed calculations related to plant in service, accumulated depreciation reserve, income taxes, commercial activity taxes, and property taxes, rate base, depreciation expense, and the resulting revenue requirement all as contemplated by the Combined Stipulation and Order in The Cleveland Electric Illuminating Company's most recent Electric Security Plan proceeding.

Further, as set forth in the Combined Stipulation, there have been no net job losses at the Company, or at FirstEnergy Service Company specifically as to employees of the FirstEnergy Service Company who are located in Ohio and provide support for distribution services provided by the Company as a result of involuntary attrition as a result of the merger between FirstEnergy Corp. and Allegheny Energy, Inc. Also included with the filing are estimated bill impacts for multiple usage levels for the different rate schedules reflecting the impact of the Delivery Capital Recovery Rider charges effective on January 1, 2012 and the Delivery Capital Recovery Rider (DCR) charges commencing on April 1, 2012.

Finally, attached is a tariff page that reflects the quarterly pricing update of Rider DCR. Please file one copy of the tariffs in each of the above mentioned Case Nos. 12-493-EL-RDR and 89- 6001-EL-TRF, and distribute two copies to the Staff. Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

The Cleveland Electric Illuminating Company
Delivery Capital Recovery Rider (DCR)
Quarterly Filing
February 2, 2012

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**Rider DCR
Q2 2012
Revenue Requirement Summary**
(\$ millions)

Calculation of Annual Revenue Requirement Based on Estimated 3/31/2012 Rate Base

Line No.	Description	Source	CEI	OE	TE	TOTAL
1	Annual Revenue Requirement Based on Actual 12/31/2011 Rate Base	2/2/2012 Compliance Filing; Page 2; Column (f) Lines 36-39	\$58.6	\$49.1	\$12.7	\$120.5
2	Incremental Revenue Requirement Based on Estimated 3/31/2012 Rate Base	Calculation: 2/2/2012 Compliance Filing (Page 27, Column (f) Lines 36-39) minus Line 1	\$9.7	\$8.2	\$2.6	\$20.6
3	Annual Revenue Requirement Based on 3/31/2012 Rate Base	Calculation: SUM [Line 1 through Line 2]	\$68.4	\$57.3	\$15.3	\$141.0

Rider DCR
Actual Distribution Rate Base Additions as of 12/31/11
Revenue Requirement Calculation

(\$ millions)

* 5/31/2007 balances refer to the jurisdictional balances approved in Case 07-551-EL-AIR. Source: PUCO Staff workpapers supporting the PUCO Opinion & Order

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant	5/31/2007*	12/31/2011	Incremental	Source of Column (B)
(1) CEI	1,927.1	2,486.3	559.2	Sch B2.1 Line 45
(2) OE	2,074.0	2,698.2	624.2	Sch B2.1 Line 47
(3) TE	771.5	999.7	228.2	Sch B2.1 Line 45
(4) Total	4,772.5	6,184.2	1,411.7	Sum: [(1) through (3)]
Accumulated Reserve				
(5) CEI	(773.0)	(1,028.3)	(255.3)	-Sch B3 Line 45
(6) OE	(803.0)	(1,071.6)	(268.6)	-Sch B3 Line 47
(7) TE	(376.8)	(497.0)	(120.2)	-Sch B3 Line 45
(8) Total	(1,952.8)	(2,597.0)	(644.2)	Sum: [(5) through (7)]
Net Plant In Service				
(9) CEI	1,154.0	1,458.0	303.9	(1) + (5)
(10) OE	1,271.0	1,626.6	355.6	(2) + (6)
(11) TE	394.7	502.7	108.0	(3) + (7)
(12) Total	2,819.7	3,587.3	767.5	Sum: [(9) through (11)]
ADIT				
(13) CEI	(246.4)	(376.0)	(129.6)	- DIT Balances Line 3
(14) OE	(197.1)	(423.9)	(226.9)	- DIT Balances Line 3
(15) TE	(10.3)	(115.2)	(104.9)	- DIT Balances Line 3
(16) Total	(453.8)	(915.2)	(461.4)	Sum: [(13) through (15)]
Rate Base				
(17) CEI	907.7	1,082.0	174.3	(9) + (13)
(18) OE	1,073.9	1,202.7	128.8	(10) + (14)
(19) TE	384.4	387.4	3.1	(11) + (15)
(20) Total	2,366.0	2,672.1	306.1	Sum: [(17) through (19)]
Depreciation Exp				
(21) CEI	60.0	78.6	18.6	Sch B-3.2 Line 44
(22) OE	62.0	78.9	16.9	Sch B-3.2 Line 46
(23) TE	24.5	31.9	7.3	Sch B-3.2 Line 44
(24) Total	146.5	189.4	42.9	Sum: [(21) through (23)]
Property Tax Exp				
(25) CEI	65.0	85.0	20.0	Sch C-3.10a Line 4
(26) OE	57.4	74.8	17.5	Sch C-3.10a Line 4
(27) TE	20.1	25.1	5.0	Sch C-3.10a Line 4
(28) Total	142.4	184.9	42.5	Sum: [(25) through (27)]

	Revenue Requirement	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
(29) CEI		174.3	14.8	18.6	20.0	53.4
(30) OE		128.8	10.9	16.9	17.5	45.3
(31) TE		3.1	0.3	7.3	5.0	12.6
(32) Total		306.1	26.0	42.9	42.5	111.3

	Capital Structure & Returns		
	% mix	rate	wtd rate
(33) Debt	51%	6.54%	3.3%
(34) Equity	49%	10.50%	5.1%
(35)			8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
(36) CEI	9.0	36.17%	5.1	0.2	5.2	58.6
(37) OE	6.6	35.90%	3.7	0.1	3.8	49.1
(38) TE	0.2	35.77%	0.1	0.0	0.1	12.7
(39) Total	15.8		8.9	0.3	9.2	120.5

(a) = Weighted Cost of Equity x Rate Base

(b) = Current composite income tax rates

(c) = (a) x (1 / (1-(b))) - 1

(d) = (Rev. Req. + (c)) x (1/(1-.26%) - 1)

(e) = (c) + (d)

(f) = (e) + Rev. Req. from Lines 29-31

The Cleveland Electric Illuminating Company
12/31/2011 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
Page 1 of 4

NOTE: Column A contains actual plant in service balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Columns B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper / tab.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	64,826,699	100%	64,826,699	(\$57,266,431)	7,560,268
2	352	Structures & Improvements	17,878,516	100%	17,878,516		17,878,516
3	353	Station Equipment	149,705,910	100%	149,705,910		149,705,910
4	354	Towers & Fixtures	326,171	100%	326,171		326,171
5	355	Poles & Fixtures	41,100,506	100%	41,100,506		41,100,506
6	356	Overhead Conductors & Devices	49,420,347	100%	49,420,347		49,420,347
7	357	Underground Conduit	31,474,373	100%	31,474,373		31,474,373
8	358	Underground Conductors & Devices	92,852,345	100%	92,852,345		92,852,345
9	359	Roads & Trails	320,284	100%	320,284		320,284
10		Total Transmission Plant	\$447,905,151	100%	\$447,905,151	(\$57,266,431)	\$390,638,720

The Cleveland Electric Illuminating Company
12/31/2011 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1

Page 2 of 4

NOTE: Column A contains actual plant in service balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Columns B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper / tab.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$6,766,780	100%	\$6,766,780		\$6,766,780
12	361	Structures & Improvements	22,405,532	100%	22,405,532		22,405,532
13	362	Station Equipment	222,818,451	100%	222,818,451	(215,663)	222,602,788
14	364	Poles, Towers & Fixtures	282,348,915	100%	282,348,915	(189,367)	282,159,548
15	365	Overhead Conductors & Devices	359,193,726	100%	359,193,726	(1,879,519)	357,314,208
16	366	Underground Conduit	67,924,041	100%	67,924,041		67,924,041
17	367	Underground Conductors & Devices	313,427,724	100%	313,427,724		313,427,724
18	368	Line Transformers	336,161,538	100%	336,161,538		336,161,538
19	369	Services	73,729,747	100%	73,729,747		73,729,747
20	370	Meters	102,792,448	100%	102,792,448	(280,593)	102,511,855
21	371	Installation on Customer Premises	23,763,809	100%	23,763,809		23,763,809
22	373	Street Lighting & Signal Systems	68,095,884	100%	68,095,884		68,095,884
23	374	Asset Retirement Costs for Distribution Plant	60,078	100%	60,078		60,078
24		Total Distribution Plant	\$1,879,488,672	100%	\$1,879,488,672	(\$2,565,141)	\$1,876,923,531

The Cleveland Electric Illuminating Company
12/31/2011 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
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NOTE: Column A contains actual plant in service balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Columns B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper / tab.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$1,557,505	100%	\$1,557,505		\$1,557,505
26	390	Structures & Improvements	45,503,906	100%	45,503,906		45,503,906
27	390.3	Leasehold Improvements	436,850	100%	436,850		436,850
28	391.1	Office Furniture & Equipment	4,060,727	100%	4,060,727		4,060,727
29	391.2	Data Processing Equipment	15,735,022	100%	15,735,022		15,735,022
30	392	Transportation Equipment	4,399,631	100%	4,399,631		4,399,631
31	393	Stores Equipment	695,381	100%	695,381		695,381
32	394	Tools, Shop & Garage Equipment	10,572,051	100%	10,572,051		10,572,051
33	395	Laboratory Equipment	4,965,556	100%	4,965,556		4,965,556
34	396	Power Operated Equipment	5,213,872	100%	5,213,872		5,213,872
35	397	Communication Equipment	16,572,640	100%	16,572,640		16,572,640
36	398	Miscellaneous Equipment	102,336	100%	102,336		102,336
37	399.1	Asset Retirement Costs for General Plant	203,777	100%	203,777		203,777
38		Total General Plant	\$110,019,253	100%	\$110,019,253	\$0	\$110,019,253

The Cleveland Electric Illuminating Company
12/31/2011 Actual Plant in Service by Accounts and Subaccounts

Schedule B-2.1
Page 4 of 4

NOTE: Column A contains actual plant in service balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Columns B shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper / tab.

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
39	303	Intangible Software	46,429,718.72	100%	\$46,429,719		\$46,429,719
40	303	Intangible FAS 109 Transmission	\$1,176,339	100%	\$1,176,339		\$1,176,339
41	303	Intangible FAS 109 Distribution	\$2,001,380	100%	\$2,001,380		\$2,001,380
42		Total Other Plant	\$49,607,438		\$49,607,438	\$0	\$49,607,438
43		Company Total Plant	\$2,487,020,515	100%	\$2,487,020,515	(\$59,831,572)	\$2,427,188,943
44		Service Company Plant Allocated*					\$59,115,317
45		Grand Total Plant (43 + 44)					\$2,486,304,260

* Source: Line 2 of the Service Company Allocations workpaper.

The Cleveland Electric Illuminating Company
12/31/2011 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3

Page 1 of 4

NOTE: Column B contains actual reserve for accumulated depreciation balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$7,560,268	\$0	100%	\$0		\$0
2	352	Structures & Improvements	\$17,878,516	13,032,385	100%	13,032,385		13,032,385
3	353	Station Equipment	\$149,705,910	62,890,057	100%	62,890,057		62,890,057
4	354	Towers & Fixtures	\$326,171	1,577,440	100%	1,577,440		1,577,440
5	355	Poles & Fixtures	\$41,100,506	31,407,343	100%	31,407,343		31,407,343
6	356	Overhead Conductors & Devices	\$49,420,347	24,900,844	100%	24,900,844		24,900,844
7	357	Underground Conduit	\$31,474,373	26,195,402	100%	26,195,402		26,195,402
8	358	Underground Conductors & Devices	\$92,852,345	31,113,266	100%	31,113,266		31,113,266
9	359	Roads & Trails	\$320,284	14,087	100%	14,087		14,087
10		Total Transmission Plant	\$390,638,720	\$191,130,823	100%	\$191,130,823	\$0	\$191,130,823

The Cleveland Electric Illuminating Company
12/31/2011 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>DISTRIBUTION PLANT</u>								
11	360	Land & Land Rights	\$6,766,780	\$0	100%	\$0		\$0
12	361	Structures & Improvements	\$22,405,532	16,521,869	100%	16,521,869		16,521,869
13	362	Station Equipment	\$222,602,788	66,163,768	100%	66,163,768	(5,620)	66,158,149
14	364	Poles, Towers & Fixtures	\$282,159,548	185,251,174	100%	185,251,174	(6,720)	185,244,454
15	365	Overhead Conductors & Devices	\$357,314,208	142,928,557	100%	142,928,557	(16,208)	142,912,349
16	366	Underground Conduit	\$67,924,041	37,363,818	100%	37,363,818		37,363,818
17	367	Underground Conductors & Devices	\$313,427,724	86,290,740	100%	86,290,740		86,290,740
18	368	Line Transformers	\$336,161,538	109,443,018	100%	109,443,018		109,443,018
19	369	Services	\$73,729,747	9,261,639	100%	9,261,639		9,261,639
20	370	Meters	\$102,511,855	38,504,776	100%	38,504,776	(14,544)	38,490,232
21	371	Installation on Customer Premises	\$23,763,809	8,332,011	100%	8,332,011		8,332,011
22	373	Street Lighting & Signal Systems	\$68,095,884	35,005,082	100%	35,005,082		35,005,082
23	374	Asset Retirement Costs for Distribution Plant	\$60,078	40,607	100%	40,607		40,607
24		Total Distribution Plant	\$1,876,923,531	\$735,107,060	100%	\$735,107,060	(\$43,091)	\$735,063,969

The Cleveland Electric Illuminating Company
12/31/2011 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$1,557,505	\$0	100%	\$0		\$0
26	390	Structures & Improvements	\$45,503,906	16,419,339	100%	\$16,419,339		\$16,419,339
27	390.3	Leasehold Improvements	\$436,850	419,770	100%	\$419,770		\$419,770
28	391.1	Office Furniture & Equipment	\$4,060,727	3,857,690	100%	\$3,857,690		\$3,857,690
29	391.2	Data Processing Equipment	\$15,735,022	5,206,336	100%	\$5,206,336		\$5,206,336
30	392	Transportation Equipment	\$4,399,631	3,040,020	100%	\$3,040,020		\$3,040,020
31	393	Stores Equipment	\$695,381	85,635	100%	\$85,635		\$85,635
32	394	Tools, Shop & Garage Equipment	\$10,572,051	2,471,325	100%	\$2,471,325		\$2,471,325
33	395	Laboratory Equipment	\$4,965,556	1,659,596	100%	\$1,659,596		\$1,659,596
34	396	Power Operated Equipment	\$5,213,872	3,205,997	100%	\$3,205,997		\$3,205,997
35	397	Communication Equipment	\$16,572,640	14,661,400	100%	\$14,661,400		\$14,661,400
36	398	Miscellaneous Equipment	\$102,336	88,784	100%	\$88,784		\$88,784
37	399.1	Asset Retirement Costs for General Plant	\$203,777	96,356	100%	\$96,356		\$96,356
38		Total General Plant	\$110,019,253	\$51,212,247	100%	\$51,212,247	\$0	\$51,212,247

The Cleveland Electric Illuminating Company
12/31/2011 Actual Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3

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NOTE: Column B contains actual reserve for accumulated depreciation balances as of 12/31/2011, adjusted to remove the cumulative pre-2007 impact of a change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>OTHER PLANT</u>								
39	303	Intangible Software	\$46,429,719	\$29,869,727	100%	\$29,869,727		\$29,869,727
40	303	Intangible FAS 109 Transmission	\$1,176,339	\$955,593	100%	\$955,593		\$955,593
41	303	Intangible FAS 109 Distribution	\$2,001,380	\$1,914,742	100%	\$1,914,742		\$1,914,742
42		Total Other Plant	\$49,607,438	\$32,740,062		\$32,740,062	0	\$32,740,062
43		Company Total Plant (Reserve)	\$2,427,188,943	\$1,010,190,193	100%	\$1,010,190,193	(\$43,091)	\$1,010,147,101
44		Service Company Reserve Allocated*						\$18,172,221
45		Grand Total Plant (Reserve) (43 + 44)						\$1,028,319,323

* Source: Line 3 of the Service Company Allocations workpaper.

FirstEnergy Companies
ADIT Balances (281 & 282 Property Accounts)

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 12/31/11*	366,534,879	412,466,559	110,175,136	66,632,539
(2) Service Company Allocated ADIT**	\$9,468,484	\$11,474,123	\$5,050,746	
(3) Grand Total ADIT Balance***	<u>\$376,003,363</u>	<u>\$423,940,683</u>	<u>\$115,225,883</u>	

*Source: Actual 12/31/11 balances.

** Line 4 on Service Company Allocations workpaper

*** Calculation : Line 1 + Line 2

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and 12/31/2011 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)			(F)	
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$7,560,268	\$0	0.00%	\$0
2	352	Structures & Improvements	\$17,878,516	\$13,032,385	2.50%	446,963
3	353	Station Equipment	\$149,705,910	\$62,890,057	1.80%	2,694,706
4	354	Towers & Fixtures	\$326,171	\$1,577,440	1.77%	5,773
5	355	Poles & Fixtures	\$41,100,506	\$31,407,343	3.00%	1,233,015
6	356	Overhead Conductors & Devices	\$49,420,347	\$24,900,844	2.78%	1,373,886
7	357	Underground Conduit	\$31,474,373	\$26,195,402	2.00%	629,487
8	358	Underground Conductors & Devices	\$92,852,345	\$31,113,266	2.00%	1,857,047
9	359	Roads & Trails*	\$320,284	\$14,087	1.33%	4,260
10		Total Transmission	\$390,638,720	\$191,130,823		\$8,245,137

*NOTE: There weren't any balances in this account in Case No. 07-551-EL-AIR, so this accrual rate has been added since the case

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and 12/31/2011 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
Page 2 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)			(F)	
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$6,766,780	\$0	0.00%	\$0
12	361	Structures & Improvements	\$22,405,532	\$16,521,869	2.50%	560,138
13	362	Station Equipment	\$222,602,788	\$66,158,149	1.80%	4,006,850
14	364	Poles, Towers & Fixtures	\$282,159,548	\$185,244,454	4.65%	13,120,419
15	365	Overhead Conductors & Devices	\$357,314,208	\$142,912,349	3.89%	13,899,523
16	366	Underground Conduit	\$67,924,041	\$37,363,818	2.17%	1,473,952
17	367	Underground Conductors & Devices	\$313,427,724	\$86,290,740	2.44%	7,647,636
18	368	Line Transformers	\$336,161,538	\$109,443,018	2.91%	9,782,301
19	369	Services	\$73,729,747	\$9,261,639	4.33%	3,192,498
20	370	Meters	\$102,511,855	\$38,490,232	3.16%	3,239,375
21	371	Installation on Customer Premises	\$23,763,809	\$8,332,011	3.45%	819,851
22	373	Street Lighting & Signal Systems	\$68,095,884	\$35,005,082	3.70%	2,519,548
23	374	Asset Retirement Costs for Distribution Plant	\$60,078	\$40,607	0.00%	0
24		Total Distribution	\$1,876,923,531	\$735,063,969		\$60,262,091

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and 12/31/2011 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)			(F)	
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$1,557,505	\$0	0.00%	\$0
26	390	Structures & Improvements	\$45,503,906	\$16,419,339	2.20%	\$1,001,086
27	390.3	Leasehold Improvements	\$436,850	\$419,770	22.34%	\$97,592
28	391.1	Office Furniture & Equipment	\$4,060,727	\$3,857,690	7.60%	\$308,615
29	391.2	Data Processing Equipment	\$15,735,022	\$5,206,336	10.56%	\$1,661,618
30	392	Transportation Equipment	\$4,399,631	\$3,040,020	6.07%	\$267,058
31	393	Stores Equipment	\$695,381	\$85,635	6.67%	\$46,382
32	394	Tools, Shop & Garage Equipment	\$10,572,051	\$2,471,325	4.62%	\$488,429
33	395	Laboratory Equipment	\$4,965,556	\$1,659,596	2.31%	\$114,704
34	396	Power Operated Equipment	\$5,213,872	\$3,205,997	4.47%	\$233,060
35	397	Communication Equipment	\$16,572,640	\$14,661,400	7.50%	\$1,242,948
36	398	Miscellaneous Equipment	\$102,336	\$88,784	6.67%	\$6,826
37	399.1	Asset Retirement Costs for General Plant	\$203,777	\$96,356	0.00%	\$0
38		Total General	\$110,019,253	\$51,212,247		\$5,468,318

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and 12/31/2011 Actual Jurisdictional Reserve Balances by Accounts and Subaccounts

Schedule B-3.2
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)			(F)	
<u>OTHER PLANT</u>						
39	303	Intangible Software	\$46,429,719	\$29,869,727	14.29%	**
40	303	Intangible FAS 109 Transmission	\$1,176,339	\$955,593	2.15%	**
41	303	Intangible FAS 109 Distribution	<u>\$2,001,380</u>	<u>\$1,914,742</u>	3.18%	<u>**</u>
42		Total Other	\$49,607,438	\$32,740,062		\$3,730,154
43		Incremental Depreciation Associated with Allocated Service Company Plant ***	\$59,115,317	\$18,172,221		\$921,015
44		GRAND TOTAL	<u>\$2,486,304,260</u>	<u>\$1,028,319,323</u>		<u>\$78,626,715</u>

** Please see tab / workpaper "Intangible Depreciation Expense" for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of workpaper "Service Company"

The Cleveland Electric Illuminating Company

Annual Property Tax Expense on Actual Plant Balances as of December 31, 2011

Schedule C-3.10a
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes (See Schedule C-3.10a1)	82,906,082
2	Real Property Taxes (See Schedule C-3.10a2)	2,003,582
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>54,027</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$84,963,691</u></u>
* Source: Line 7 of workpaper "Service Company Allocation Summary" page 18 of filing.		

The Cleveland Electric Illuminating Company

Annual Personal Property Tax Expense on Actual Plant Balances as of December 31, 2011

Schedule C-3.10a1

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$390,638,720	\$1,876,923,531	\$110,019,253
2	Jurisdictional Real Property (b)	25,438,784	29,172,311	47,498,261
3	Jurisdictional Personal Property (1 - 2)	365,199,936	1,847,751,219	62,520,992
4	Purchase Accounting Adjustment (f)	(256,982,812)	(950,826,304)	0
5	Adjusted Jurisdictional Personal Property (3 + 4)	108,217,123	896,924,915	62,520,992
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	0	60,078	203,777
7	Exempt Facilities (c)	0	0	0
8	Licensed Motor Vehicles (c)	0	0	6,582,598
9	Capitalized Interest (c)	4,899,486	8,273,887	0
10	Total Exclusions and Exemptions (6 thru 9)	4,899,486	8,333,965	6,786,375
11	Net Cost of Taxable Personal Property (5 - 10)	\$103,317,638	\$888,590,950	\$55,734,617
12	True Value Percentage (c)	80.9496%	79.7860%	29.7184%
13	True Value of Taxable Personal Property (11 x 12)	\$83,635,250	\$708,971,280	\$16,563,435
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$71,089,963	\$602,625,588	\$3,975,224
16	Personal Property Tax Rate (e)	10.3304000%	10.3304000%	10.3304000%
17	Personal Property Tax (15 x 16)	\$7,343,878	\$62,253,634	410,657
18	Purchase Accounting Adjustment (f)	2,526,535	\$10,371,378	0
19	Total Personal Property Tax (17 + 18)			\$82,906,082

(a) Schedule B-2.1

(b) Schedule B-2.1, Accounts 350, 352, 360, 361, 389, 390 and 390.3

(c) Source: CEI's 2011 Ohio annual property tax filing.

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on 2011 Ohio Annual Property Tax return filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

The Cleveland Electric Illuminating Company

Annual Real Property Tax Expense on Actual Plant Balances as of December 31, 2011

Schedule C-3.10a2

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$25,438,784	\$29,172,311	\$47,498,261
2	True Value Percentage (b)	75.38%	75.38%	75.38%
3	True Value of Taxable Real Property (1 x 2)	\$19,176,620	\$21,991,080	\$35,805,804
4	Assessment Percentage (c)	35.00%	35.00%	35.00%
5	Assessment Value (3 x 4)	\$6,711,817	\$7,696,878	\$12,532,031
6	Real Property Tax Rate (d)	7.4370%	7.4370%	7.4370%
7	Real Property Tax (5 x 6)	\$499,158	\$572,417	\$932,007
8	Total Real Property Tax (7)			<u>\$2,003,582</u>

(a) Schedule C-3.10a1

(b) Calculated as follows:

(1) Real Property Assessed Value	\$40,837,701	Source: CEI's 2011 Property Tax return filing
(2) Assessment Percentage	35.00%	Statutory Assessment for Real Property
(3) Real Property True Value	\$116,679,146	Calculation: (1) / (2)
(4) Real Property Capitalized Cost	\$154,781,003	Book cost of real property used to compare to assessed value of real property to derive a true value percentage
(5) Real Property True Value Percentage	75.38%	Calculation: (3) / (4)

(c) Statutory Assessment for Real Property

(d) Estimated tax rate for Real Estate based on 2011 Property Tax return filing.

Summary of Exclusions per Case No. 10-388-EL-SSO
Actual 12/31/2011 Plant in Service Balances

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$57,266,431	\$85,290,624	\$15,628,800
Reserve	\$0	\$0	\$0

ESP2 Adjustments

In the ESP2 Stipulation (Case No. 10-388-EL-SSO, page 14), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE.
Source: 12/31/2011 Actual Plant Balances
Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
362	\$215,663	\$5,620
364	\$189,367	\$6,720
365	\$1,879,519	\$16,208
370	\$280,593	\$14,544
Grand Total	\$2,565,141	\$43,091

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR As of 12/31/2011, there is no plant in service associated with Rider EDR (provision g).

Service Company Allocations to the Ohio Operating Companies

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$416,012,083	\$59,115,317	\$71,637,281	\$31,533,716	\$162,286,313
(3) Reserve	\$127,883,331	\$18,172,221	\$22,021,510	\$9,693,556	\$49,887,287
(4) ADIT	\$66,632,539	\$9,468,484	\$11,474,123	\$5,050,746	\$25,993,353
(5) Rate Base	\$221,496,213	\$31,474,612	\$38,141,648	\$16,789,413	\$86,405,673
(6) Depreciation Expense (Incremental)		\$921,015	\$1,116,107	\$491,294	\$2,528,416
(7) Property Tax Expense (Incremental)		\$54,027	\$65,472	\$28,820	\$148,319
(8) Total Expenses		\$975,042	\$1,181,579	\$520,114	\$2,676,735

- (2) Gross Plant = Actual Service Company General and Intangible plant in-service as of 12/31/11
 (3) Reserve = Actual Service Company General and Intangible Plant depreciation reserve as of 12/31/11.
 (4) ADIT: Actual ADIT Balances as of December 31, 2011.
 (5) Rate Base = Gross Plant - Reserve - ADIT
 (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
 (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
 (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 and Sch B3, respectively, in order to determine the Grand Totals shown on the Revenue Requirement Calculation sheet.

Depreciation Rate for Service Company Plant

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

Line No.	(A) Account	(B) Account Description	(C) 5/31/2007			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$556,979	\$0	\$556,979	0.00%	0.00%	0.00%	0.00%	\$0
4	390	Structures, Improvements *	\$21,328,601	\$7,909,208	\$13,419,393	2.20%	2.50%	2.20%	2.33%	\$497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$6,938,688	\$1,006,139	\$5,932,549	22.34%	20.78%	0.00%	21.49%	\$1,490,798
6	391.1	Office Furn., Mech. Equip.	\$31,040,407	\$24,400,266	\$6,640,141	7.60%	3.80%	3.80%	5.18%	\$1,609,200
7	391.2	Data Processing Equipment	\$117,351,991	\$26,121,795	\$91,230,196	10.56%	17.00%	9.50%	13.20%	\$15,486,721
8	392	Transportation Equipment	\$11,855	\$1,309	\$10,546	6.07%	7.31%	6.92%	6.78%	\$804
9	393	Stores Equipment	\$16,787	\$1,447	\$15,340	6.67%	2.56%	3.13%	4.17%	\$700
10	394	Tools, Shop, Garage Equip.	\$11,282	\$506	\$10,776	4.62%	3.17%	3.33%	3.73%	\$421
11	395	Laboratory Equipment	\$127,988	\$11,126	\$116,862	2.31%	3.80%	2.86%	3.07%	\$3,935
12	396	Power Operated Equipment	\$160,209	\$20,142	\$140,067	4.47%	3.48%	5.28%	4.19%	\$6,713
13	397	Communication Equipment ***	\$56,845,501	\$32,304,579	\$24,540,922	7.50%	5.00%	5.88%	6.08%	\$3,457,148
14	398	Misc. Equipment	\$465,158	\$27,982	\$437,176	6.67%	4.00%	3.33%	4.84%	\$22,525
15	399.1	ARC General Plant	\$40,721	\$16,948	\$23,773	0.00%	0.00%	0.00%	0.00%	\$0
16			\$234,896,167	\$91,821,447	\$143,074,720					\$22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
18	303	Misc. Intangible Plant	\$75,721,715	\$46,532,553	\$29,189,162	14.29%	14.29%	14.29%	14.29%	\$10,820,633
19	303	Katz Software	\$1,268,271	\$1,027,642	\$240,630	14.29%	14.29%	14.29%	14.29%	\$181,236
20	303	Software 1999	\$10,658	\$4,881	\$5,777	14.29%	14.29%	14.29%	14.29%	\$1,523
21	303	Software GPU SC00	\$2,343,368	\$2,343,368	\$0	14.29%	14.29%	14.29%	14.29%	\$0
22	303	Impairment June 2000	\$77	\$77	(\$0)	14.29%	14.29%	14.29%	14.29%	\$0
23	303	3 year depreciable life	\$55,645	\$14,684	\$40,961	14.29%	14.29%	14.29%	14.29%	\$7,952
24	303	Debt Gross-up (FAS109): General	\$117,298	\$117,298	\$0	3.87%	3.87%	3.87%	3.87%	\$0
25	303	Debt Gross-up (FAS109): G/P Land	\$1,135	\$1,137	(\$2)	3.87%	3.87%	3.87%	3.87%	\$0
26			\$79,567,511	\$50,090,984	\$29,476,527					\$11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$314,463,678	\$141,912,431	\$172,551,247				10.68%	\$33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant

II. Estimated Depreciation Accrual Rate for Actual Service Company Plant as of December 31, 2011

Line No.	(A) Account	(B) Account Description	(C) 12/31/11 Actual Balances			(F) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$230,947	\$0	\$230,947	0.00%	0.00%	0.00%	0.00%	\$0
31	390	Structures, Improvements *	\$38,695,596	\$11,257,535	\$27,438,061	2.20%	2.50%	2.20%	2.33%	\$902,547
32	390.3	Struct Imprv, Leasehold Imp **	\$14,068,908	\$3,279,413	\$10,789,495	22.34%	20.78%	0.00%	21.49%	\$3,022,747
33	391.1	Office Furn., Mech. Equip.	\$16,797,448	\$8,963,804	\$7,833,644	7.60%	3.80%	3.80%	5.18%	\$870,815
34	391.2	Data Processing Equipment	\$105,545,735	\$23,818,684	\$81,727,051	10.56%	17.00%	9.50%	13.20%	\$13,928,671
35	392	Transportation Equipment	\$27,535	\$19,267	\$8,268	6.07%	7.31%	6.92%	6.78%	\$1,868
36	393	Stores Equipment	\$16,773	\$3,994	\$12,779	6.67%	2.56%	3.13%	4.17%	\$699
37	394	Tools, Shop, Garage Equip.	\$227,515	\$8,331	\$219,184	4.62%	3.17%	3.33%	3.73%	\$8,485
38	395	Laboratory Equipment	\$118,259	\$19,478	\$98,781	2.31%	3.80%	2.86%	3.07%	\$3,636
39	396	Power Operated Equipment	\$41,518	\$17,995	\$23,523	4.47%	3.48%	5.28%	4.19%	\$1,740
40	397	Communication Equipment ***	\$88,567,228	\$10,664,095	\$77,903,133	7.50%	5.00%	5.88%	6.08%	\$5,386,354
41	398	Misc. Equipment	\$3,217,158	\$355,747	\$2,861,411	6.67%	4.00%	3.33%	4.84%	\$155,788
42	399.1	ARC General Plant	\$40,721	\$21,200	\$19,521	0.00%	0.00%	0.00%	0.00%	\$0
43			\$267,595,341	\$58,429,541	\$209,165,800					\$24,283,349
INTANGIBLE PLANT										
44	303	FECO 101/6-303 Intangibles	\$2,752,298	\$1,679,435	\$1,072,863	14.29%	14.29%	14.29%	14.29%	\$393,303
45	301	FECO 101/6-301 Organization Fst	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
46	303	FECO 101/6-303 2003 Software	\$24,400,196	\$24,400,196	\$0	14.29%	14.29%	14.29%	14.29%	\$0
47	303	FECO 101/6-303 2004 Software	\$12,676,215	\$12,676,215	\$0	14.29%	14.29%	14.29%	14.29%	\$0
48	303	FECO 101/6-303 2005 Software	\$1,086,776	\$1,041,808	\$44,968	14.29%	14.29%	14.29%	14.29%	\$44,968
49	303	FECO 101/6-303 2006 Software	\$5,455,678	\$4,293,435	\$1,162,243	14.29%	14.29%	14.29%	14.29%	\$779,616
50	303	FECO 101/6-303 2007 Software	\$7,245,250	\$6,217,163	\$1,028,087	14.29%	14.29%	14.29%	14.29%	\$1,028,087
51	303	FECO 101/6-303 2008 Software	\$7,404,178	\$5,393,624	\$2,010,554	14.29%	14.29%	14.29%	14.29%	\$1,058,057
52	303	FECO 101/6-303 2009 Software	\$15,968,197	\$5,599,922	\$10,368,275	14.29%	14.29%	14.29%	14.29%	\$2,281,855
53	303	FECO 101/6-303 2010 Software	\$20,145,332	\$5,033,395	\$15,111,937	14.29%	14.29%	14.29%	14.29%	\$2,878,768
54	303	FECO 101/6-303 2011 Software	\$51,233,277	\$3,069,252	\$48,164,026	14.29%	14.29%	14.29%	14.29%	\$7,321,235
55			\$148,416,741	\$69,453,790	\$78,962,951					\$15,785,890
56	TOTAL - GENERAL & INTANGIBLE		\$416,012,083	\$127,883,331	\$288,128,752				9.63%	\$40,069,239

NOTES

(C) - (E) Service Company plant balances as of December 31, 2011.

(F) - (H) Source: Schedule B3.2.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 12/31/11. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Property Tax Rate for Service Company Plant

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors. Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$556,979	\$8,294
8	390	Structures, Improvements	Real	1.49%	\$21,328,601	\$317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$6,938,688	\$103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$31,040,407	\$0
11	391.2	Data Processing Equipment	Personal		\$117,351,991	\$0
12	392	Transportation Equipment	Personal		\$11,855	\$0
13	393	Stores Equipment	Personal		\$16,787	\$0
14	394	Tools, Shop, Garage Equip.	Personal		\$11,282	\$0
15	395	Laboratory Equipment	Personal		\$127,988	\$0
16	396	Power Operated Equipment	Personal		\$160,209	\$0
17	397	Communication Equipment	Personal		\$56,845,501	\$0
18	398	Misc. Equipment	Personal		\$465,158	\$0
19	399.1	ARC General Plant	Personal		\$40,721	\$0
20	TOTAL - GENERAL PLANT				\$234,896,167	\$429,208
21	TOTAL - INTANGIBLE PLANT				\$79,567,511	\$0
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$314,463,678	\$429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

- (C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General plant as of May 31, 2007.
- (F) Calculation: Column D x Column E

Property Tax Rate for Service Company Plant

III. Average Real Property Tax Rates on Actual General Plant as of December 31, 2011 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	True Value Percentage	75.38%	57.50%	51.65%	62.88%	Schedule C3.10a2
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2
28	Real Property Tax Rate	7.44%	6.24%	7.60%	6.94%	Schedule C3.10a2
29	Average Rate	1.96%	1.26%	1.37%	1.53%	Line 26 x Line 27 x Line 28
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors.</p> <p>Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

IV. Estimated Property Tax Rate for Service Company Actual General Plant as of December 31, 2011

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
30	389	Fee Land & Easements	Real	1.53%	\$230,947	\$3,527
31	390	Structures, Improvements	Real	1.53%	\$38,695,596	\$591,009
32	390.3	Struct Imprv, Leasehold Imp	Real	1.53%	\$14,068,908	\$214,879
33	391.1	Office Furn., Mech. Equip.	Personal		\$16,797,448	\$0
34	391.2	Data Processing Equipment	Personal		\$105,545,735	\$0
35	392	Transportation Equipment	Personal		\$27,535	\$0
36	393	Stores Equipment	Personal		\$16,773	\$0
37	394	Tools, Shop, Garage Equip.	Personal		\$227,515	\$0
38	395	Laboratory Equipment	Personal		\$118,259	\$0
39	396	Power Operated Equipment	Personal		\$41,518	\$0
40	397	Communication Equipment	Personal		\$88,567,228	\$0
41	398	Misc. Equipment	Personal		\$3,217,158	\$0
42	399.1	ARC General Plant	Personal		\$40,721	\$0
43	TOTAL - GENERAL PLANT				\$267,595,341	\$809,415
44	TOTAL - INTANGIBLE PLANT				\$148,416,741	\$0
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$416,012,083	\$809,415
46	Average Effective Real Property Tax Rate					0.19%

NOTES

- (C) Source: Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Service Company General gross plant balances as of 12/31/11.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Actual 12/31/11 Balances

I. Allocated Service Company Plant and Related Expenses as of December 31, 2011

Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$416,012,083	\$59,115,317	\$71,637,281	\$31,533,716	\$162,286,313	Service Co. Depreciation Rate, Line 56 x Line 1
3	Accum. Reserve	(\$127,883,331)	(\$18,172,221)	(\$22,021,510)	(\$9,693,556)	(\$49,887,287)	Service Co. Depreciation Rate, Line 56 x Line 1
4	Net Plant	<u>\$288,128,752</u>	<u>\$40,943,096</u>	<u>\$49,615,771</u>	<u>\$21,840,159</u>	<u>\$112,399,026</u>	Line 2 + Line 3
5	Depreciation *	9.63%	\$5,693,839	\$6,899,923	\$3,037,248	\$15,631,010	Average Rate x Line 2
6	Property Tax *	0.19%	\$115,018	\$139,381	\$61,354	\$315,753	Average Rate x Line 2
7	Total Expenses		<u>\$5,808,857</u>	<u>\$7,039,304</u>	<u>\$3,098,602</u>	<u>\$15,946,763</u>	

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 12/31/11.
See line 56 on workpaper "Service Co. Depreciation Rate" and line 46 on workpaper "Service Co. Property Tax Rate" for more details.

II. Allocated Service Company Plant and Related Expenses as of May 31, 2007

Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$314,463,678	\$44,685,289	\$54,150,645	\$23,836,347	\$122,672,281	Service Co. Depreciation Rate, Line 27 x Line 8
10	Accum. Reserve	(\$141,912,431)	(\$20,165,756)	(\$24,437,321)	(\$10,756,962)	(\$55,360,039)	Service Co. Depreciation Rate, Line 27 x Line 8
11	Net Plant	<u>\$172,551,247</u>	<u>\$24,519,532</u>	<u>\$29,713,325</u>	<u>\$13,079,385</u>	<u>\$67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$4,772,824	\$5,783,816	\$2,545,954	\$13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$60,990	\$73,910	\$32,534	\$167,434	Average Rate x Line 9
14	Total Expenses		<u>\$4,833,814</u>	<u>\$5,857,726</u>	<u>\$2,578,488</u>	<u>\$13,270,028</u>	Line 12 + Line 13

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07.
See line 27 on workpaper "Service Co. Depreciation Rate" and line 23 on workpaper "Service Co. Property Tax Rate" for more details.

III. Incremental Expenses Associated with Allocated Service Company Plant *

Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-1.05%	\$921,015	\$1,116,107	\$491,294	\$2,528,416	Line 5 - Line 12
16	Property Tax	0.06%	\$54,027	\$65,472	\$28,820	\$148,319	Line 6 - Line 13
17	Total Expenses		<u>\$975,042</u>	<u>\$1,181,579</u>	<u>\$520,114</u>	<u>\$2,676,735</u>	Line 15 + Line 16

* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the estimated expenses incurred based on actual Service Company plant balances as of December 31, 2011. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.

Intangible Depreciation Expense Calculation

Actual 12/31/2011 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those software related sub-accounts that are not fully amortized yet. All other accounts are calculated by applying the approved accrual rate to the Gross Plant balances.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Dec-11 (D)	Reserve Dec-11 (E)	Net Plant Dec-11 (F)	Accrual Rates (G)	Depreciation Expense (H)	
			Source: Actual Balances as of 12/31/2011			Case # 07-551-EL-AIR	Accrual rate only applies to the gross plant of those accounts that are not fully amortized and those accounts that have reserve balances	
CECO	The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	2,966,784.11	2,966,784.11	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	1,307,066.95	1,307,066.95	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	3,596,344.42	3,596,344.42	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	1,219,861.54	1,134,746.53	85,115.01	14.29%	\$85,115.01
CECO	The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	1,808,777.88	1,428,065.73	380,712.15	14.29%	\$258,474.36
CECO	The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	5,870,455.85	3,692,867.96	2,177,587.89	14.29%	\$838,888.14
CECO	The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	2,852,517.24	1,477,341.13	1,375,176.11	14.29%	\$407,624.71
CECO	The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	3,238,317.74	902,326.50	2,335,991.24	14.29%	\$462,755.61
CECO	The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	2,716,031.14	650,308.98	2,065,722.16	14.29%	\$388,120.85
CECO	The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	7,662,997.14	159,090.92	7,503,906.22	14.29%	\$1,095,042.29
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Dist- Forecast	Intangible Plant	2,001,380.25	1,914,742.30	86,637.95	3.18%	\$63,643.89
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	1,176,339.38	955,592.90	220,746.48	2.15%	\$25,291.30
CECO	The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	736,161.53	100,380.81	635,780.72	14.29%	\$105,197.48
CECO	The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	12,454,403.18	12,454,403.18	0.00	14.29%	\$0.00
Total				49,607,438.35	32,740,062.42	16,867,375.93		\$3,730,153.64
OECO	Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	89,746.46	0.00	89,746.46	0.00%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	3,690,066.71	3,690,066.71	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	17,568,726.13	17,568,726.13	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	4,524,342.87	4,524,342.87	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	1,469,370.24	1,469,370.24	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	2,754,123.71	2,759,190.00	(5,066.29)	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	7,208,211.44	6,479,760.48	728,450.96	14.29%	\$728,450.96
OECO	Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	3,495,653.48	3,072,846.43	422,807.05	14.29%	\$422,807.05
OECO	Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	4,771,510.65	1,515,919.66	3,255,590.99	14.29%	\$681,848.87
OECO	Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	3,645,397.53	897,815.45	2,747,582.08	14.29%	\$520,927.31
OECO	Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	7,632,266.26	158,647.80	7,473,618.46	14.29%	\$1,090,650.85
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	37,082.00	0.00	37,082.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	1,556,299.00	1,556,299.00	0.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 G/P Land	Intangible Plant	7,778.00	0.00	7,778.00	3.87%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Lan	Intangible Plant	191,313.37	157,876.54	33,436.83	3.87%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transm Land	Intangible Plant	1,326,229.00	0.00	1,326,229.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transmissiom	Intangible Plant	697,049.00	697,049.00	0.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 Intangibles	Intangible Plant	0.00	0.00	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 Software	Intangible Plant	1,470,107.01	77,471.53	1,392,635.48	14.29%	\$210,078.29
Total				62,135,272.86	44,625,381.84	17,509,891.02		\$3,654,763.33
TECO	Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	1,705,113.91	1,705,113.91	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	7,446,711.94	7,446,711.94	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	854,820.65	854,820.65	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	670,679.46	622,617.87	48,061.59	14.29%	\$48,061.59
TECO	Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	834,729.01	656,605.98	178,123.03	14.29%	\$119,282.78
TECO	Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	3,095,001.76	1,937,965.09	1,157,036.67	14.29%	\$442,275.75
TECO	Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	1,445,575.18	829,305.51	616,269.67	14.29%	\$206,572.69
TECO	Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	2,063,024.71	606,287.66	1,456,737.05	14.29%	\$294,806.23
TECO	Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	1,589,514.04	388,388.69	1,201,125.35	14.29%	\$227,141.56
TECO	Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	3,191,925.46	63,129.07	3,128,796.39	14.29%	\$456,126.15
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	240,093.46	212,519.66	27,573.80	3.10%	\$7,442.90
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	54,210.29	44,445.80	9,764.49	2.37%	\$1,284.78
TECO	Toledo Edison Co.	TECO 101/6-303 Intangible	Intangible Plant	0.00	0.00	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	185,387.98	27,192.97	158,195.01	14.29%	\$26,491.94
Total				23,376,787.85	15,395,104.80	7,981,683.05		\$1,829,486.37

(\$ millions)

	(A)	(B)	(C) = (B) - (A)	(D)
Gross Plant	5/31/2007*	3/31/2012	Incremental	Source of Column (B)
CEI	1,927.1	2,540.5	613.4	Sch B2.1 Line 45
OE	2,074.0	2,759.4	685.4	Sch B2.1 Line 47
TE	771.5	1,016.9	245.4	Sch B2.1 Line 45
Total	4,772.5	6,316.7	1,544.2	Sum: [(1) through (3)]

Accumulated Reserve				
CEI	(773.0)	(1,033.3)	(260.3)	-Sch B3 Line 45
OE	(803.0)	(1,081.7)	(278.6)	-Sch B3 Line 47
TE	(376.8)	(499.5)	(122.7)	-Sch B3 Line 45
Total	(1,952.8)	(2,614.4)	(661.6)	Sum: [(5) through (7)]

Net Plant In Service				
CEI	1,154.0	1,507.2	353.1	(1) + (5)
OE	1,271.0	1,677.7	406.8	(2) + (6)
TE	394.7	517.4	122.7	(3) + (7)
Total	2,819.7	3,702.3	882.6	Sum: [(9) through (11)]

ADIT				
CEI	(246.4)	(387.0)	(140.6)	- DIT Balances Line 3
OE	(197.1)	(434.7)	(237.6)	- DIT Balances Line 3
TE	(10.3)	(119.9)	(109.6)	- DIT Balances Line 3
Total	(453.8)	(941.6)	(487.8)	Sum: [(13) through (15)]

Rate Base				
CEI	907.7	1,120.2	212.5	(9) + (13)
OE	1,073.9	1,243.0	169.1	(10) + (14)
TE	384.4	397.5	13.1	(11) + (15)
Total	2,366.0	2,760.7	394.8	Sum: [(17) through (19)]

Depreciation Exp				
CEI	60.0	80.5	20.5	Sch B-3.2 Line 44
OE	62.0	80.6	18.5	Sch B-3.2 Line 46
TE	24.5	32.3	7.8	Sch B-3.2 Line 44
Total	146.5	193.4	46.8	Sum: [(21) through (23)]

Property Tax Exp				
CEI	65.0	88.5	23.5	Sch C-3.10a Line 4
OE	57.4	76.8	19.4	Sch C-3.10a Line 4
TE	20.1	26.0	5.9	Sch C-3.10a Line 4
Total	142.4	191.3	48.9	Sum: [(25) through (27)]

Revenue Requirement	Rate Base	Return 8.48%	Deprec	Prop Tax	Rev. Req.
CEI	212.5	18.0	20.5	23.5	62.0
OE	169.1	14.3	18.5	19.4	52.3
TE	13.1	1.1	7.8	5.9	14.9
Total	394.8	33.5	46.8	48.9	129.2

Capital Structure & Returns				
		% mix	rate	wtd rate
0	Debt	51%	6.54%	3.3%
0	Equity	49%	10.50%	5.1%
0				8.48%

	(a)	(b)	(c)	(d)	(e)	(f)
Revenue Requirement with Tax	Equity Return	Tax Rate	Income Tax	CAT 0.26%	Taxes	Rev. Req. + Tax
CEI	10.9	36.14%	6.2	0.2	6.4	68.4
OE	8.7	35.88%	4.9	0.1	5.0	57.3
TE	0.7	35.74%	0.4	0.0	0.4	15.3
Total	20.3		11.4	0.4	11.8	141.0

(e) = (c) + (d)
(f) = (e) + Rev. Req. from Lines 29-31

The Cleveland Electric Illuminating Company
3/31/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1

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NOTE: Column A contains estimated 3/31/12 plant in service balances from the 2012 Budget V12 as adjusted to include 2011 CWIP ,associated with a change in pension accounting, that is expected to be mo' plant in- service in 1Q 2012 , and to remove the cumulative pre-2007 impact of the change in pension accounting. Column B shows jurisdictional allocation factors from Case No, 07-551-EL-AIR. Additional det: on the adjustments in Column D are provided on the "Exclusions" workpaper / tab."

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>TRANSMISSION PLANT</u>							
1	350	Land & Land Rights	64,827,037	100%	64,827,037	(\$57,266,431)	7,560,606
2	352	Structures & Improvements	18,045,550	100%	18,045,550		18,045,550
3	353	Station Equipment	149,592,888	100%	149,592,888		149,592,888
4	354	Towers & Fixtures	329,666	100%	329,666		329,666
5	355	Poles & Fixtures	41,260,631	100%	41,260,631		41,260,631
6	356	Overhead Conductors & Devices	49,237,604	100%	49,237,604		49,237,604
7	357	Underground Conduit	31,659,799	100%	31,659,799		31,659,799
8	358	Underground Conductors & Devices	92,064,642	100%	92,064,642		92,064,642
9	359	Roads & Trails	315,931	100%	315,931		315,931
10		Total Transmission Plant	\$447,333,747	100%	\$447,333,747	(\$57,266,431)	\$390,067,316

The Cleveland Electric Illuminating Company
3/31/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1

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NOTE: Column A contains estimated 3/31/12 plant in service balances from the 2012 Budget V12 as adjusted to include 2011 CWIP ,associated with a change in pension accounting, that is expected to be mo
plant in- service in 1Q 2012 , and to remove the cumulative pre-2007 impact of the change in pension accounting. Column B shows jurisdictional allocation factors from Case No, 07-551-EL-AIR. Additional det
on the adjustments in Column D are provided on the "Exclusions" workpaper / tab."

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>DISTRIBUTION PLANT</u>							
11	360	Land & Land Rights	\$6,766,912	100%	\$6,766,912		\$6,766,912
12	361	Structures & Improvements	23,127,090	100%	23,127,090		23,127,090
13	362	Station Equipment	227,303,432	100%	227,303,432	(352,921)	226,950,512
14	364	Poles, Towers & Fixtures	292,502,120	100%	292,502,120	(309,889)	292,192,231
15	365	Overhead Conductors & Devices	370,400,783	100%	370,400,783	(3,075,729)	367,325,054
16	366	Underground Conduit	70,130,301	100%	70,130,301		70,130,301
17	367	Underground Conductors & Devices	321,127,014	100%	321,127,014		321,127,014
18	368	Line Transformers	344,910,512	100%	344,910,512		344,910,512
19	369	Services	75,223,220	100%	75,223,220		75,223,220
20	370	Meters	105,777,636	100%	105,777,636	(459,175)	105,318,462
21	371	Installation on Customer Premises	24,401,097	100%	24,401,097		24,401,097
22	373	Street Lighting & Signal Systems	70,239,906	100%	70,239,906		70,239,906
23	374	Asset Retirement Costs for Distribution Plant	60,078	100%	60,078		60,078
24		Total Distribution Plant	\$1,931,970,102	100%	\$1,931,970,102	(\$4,197,714)	\$1,927,772,389

The Cleveland Electric Illuminating Company
3/31/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1

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NOTE: Column A contains estimated 3/31/12 plant in service balances from the 2012 Budget V12 as adjusted to include 2011 CWIP ,associated with a change in pension accounting, that is expected to be more plant in- service in 1Q 2012 , and to remove the cumulative pre-2007 impact of the change in pension accounting. Column B shows jurisdictional allocation factors from Case No, 07-551-EL-AIR. Additional details on the adjustments in Column D are provided on the "Exclusions" workpaper / tab."

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>GENERAL PLANT</u>							
25	389	Land & Land Rights	\$1,557,505	100%	\$1,557,505		\$1,557,505
26	390	Structures & Improvements	47,018,761	100%	47,018,761		47,018,761
27	390.3	Leasehold Improvements	451,393	100%	451,393		451,393
28	391.1	Office Furniture & Equipment	4,172,861	100%	4,172,861		4,172,861
29	391.2	Data Processing Equipment	16,169,532	100%	16,169,532		16,169,532
30	392	Transportation Equipment	4,521,124	100%	4,521,124		4,521,124
31	393	Stores Equipment	714,584	100%	714,584		714,584
32	394	Tools, Shop & Garage Equipment	10,863,990	100%	10,863,990		10,863,990
33	395	Laboratory Equipment	5,102,676	100%	5,102,676		5,102,676
34	396	Power Operated Equipment	5,357,849	100%	5,357,849		5,357,849
35	397	Communication Equipment	17,030,281	100%	17,030,281		17,030,281
36	398	Miscellaneous Equipment	105,162	100%	105,162		105,162
37	399.1	Asset Retirement Costs for General Plant	203,777	100%	203,777		203,777
38		Total General Plant	\$113,269,494	100%	\$113,269,494	\$0	\$113,269,494

The Cleveland Electric Illuminating Company
3/31/2012 Estimated Plant in Service by Accounts and Subaccounts

Schedule B-2.1

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NOTE: Column A contains estimated 3/31/12 plant in service balances from the 2012 Budget V12 as adjusted to include 2011 CWIP ,associated with a change in pension accounting, that is expected to be mo
plant in- service in 1Q 2012 , and to remove the cumulative pre-2007 impact of the change in pension accounting. Column B shows jurisdictional allocation factors from Case No, 07-551-EL-AIR. Additional det
on the adjustments in Column D are provided on the "Exclusions" workpaper / tab."

Line No.	Account No.	Account Title	Total Company (A)	Allocation % (B)	Allocated Total (C) = (A) * (B)	Adjustments (D)	Adjusted Jurisdiction (E) = (C) + (D)
<u>OTHER PLANT</u>							
39	303	Intangible Software	\$46,018,936	100%	\$46,018,936		\$46,018,936
40	303	Intangible FAS 109 Transmission	\$1,176,339	100%	\$1,176,339		\$1,176,339
41	303	Intangible FAS 109 Distribution	\$2,001,380	100%	\$2,001,380		\$2,001,380
42		Total Other Plant	\$49,196,656		\$49,196,656	\$0	\$49,196,656
43		Company Total Plant	\$2,541,770,000	100%	\$2,541,770,000	(\$61,464,145)	\$2,480,305,856
44		Service Company Plant Allocated*					\$60,183,289
45		Grand Total Plant (43 + 44)					\$2,540,489,145

* Source: Line 2 of the Service Company Allocations workpaper.

The Cleveland Electric Illuminating Company
3/31/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 3/31/12 reserve for accumulated depreciation balances from the 2012 Budget V12 as adjusted to reflect 2011 CWIP associated with a change in pension accounting moved to plant in- service in 1Q 2012, and to remove the pre-2007 impact of the change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C)	(E)	Jurisdiction (F) = (D) + (E)
<u>TRANSMISSION PLANT</u>								
1	350	Land & Land Rights	\$7,560,606	\$0	100%	\$0		\$0
2	352	Structures & Improvements	\$18,045,550	13,102,144	100%	13,102,144		13,102,144
3	353	Station Equipment	\$149,592,888	62,794,133	100%	62,794,133		62,794,133
4	354	Towers & Fixtures	\$329,666	1,586,701	100%	1,586,701		1,586,701
5	355	Poles & Fixtures	\$41,260,631	31,542,902	100%	31,542,902		31,542,902
6	356	Overhead Conductors & Devices	\$49,237,604	24,922,897	100%	24,922,897		24,922,897
7	357	Underground Conduit	\$31,659,799	26,322,747	100%	26,322,747		26,322,747
8	358	Underground Conductors & Devices	\$92,064,642	30,985,232	100%	30,985,232		30,985,232
9	359	Roads & Trails	\$315,931	12,813	100%	12,813		12,813
10		Total Transmission Plant	\$390,067,316	\$191,269,570	100%	\$191,269,570	\$0	\$191,269,570

The Cleveland Electric Illuminating Company
3/31/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

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NOTE: Column B contains estimated 3/31/12 reserve for accumulated depreciation balances from the 2012 Budget V12 as adjusted to reflect 2011 CWIP associated with a change in pension accounting moved to plant in- service in 1Q 2012, and to remove the pre-2007 impact of the change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
DISTRIBUTION PLANT								
11	360	Land & Land Rights	\$6,766,912	\$0	100%	\$0		\$0
12	361	Structures & Improvements	\$23,127,090	16,630,266	100%	16,630,266		16,630,266
13	362	Station Equipment	\$226,950,512	65,932,470	100%	65,932,470	(8,835)	65,923,636
14	364	Poles, Towers & Fixtures	\$292,192,231	186,603,159	100%	186,603,159	(7,757)	186,595,402
15	365	Overhead Conductors & Devices	\$367,325,054	143,324,909	100%	143,324,909	(76,995)	143,247,913
16	366	Underground Conduit	\$70,130,301	37,579,377	100%	37,579,377		37,579,377
17	367	Underground Conductors & Devices	\$321,127,014	86,006,352	100%	86,006,352		86,006,352
18	368	Line Transformers	\$344,910,512	109,391,848	100%	109,391,848		109,391,848
19	369	Services	\$75,223,220	9,032,460	100%	9,032,460		9,032,460
20	370	Meters	\$105,318,462	38,560,953	100%	38,560,953	(11,495)	38,549,458
21	371	Installation on Customer Premises	\$24,401,097	8,337,690	100%	8,337,690		8,337,690
22	373	Street Lighting & Signal Systems	\$70,239,906	35,186,508	100%	35,186,508		35,186,508
23	374	Asset Retirement Costs for Distribution Plant	\$60,078	41,094	100%	41,094		41,094
24		Total Distribution Plant	\$1,927,772,389	\$736,627,086	100%	\$736,627,086	(\$105,082)	\$736,522,004

The Cleveland Electric Illuminating Company
3/31/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 3/31/12 reserve for accumulated depreciation balances from the 2012 Budget V12 as adjusted to reflect 2011 CWIP associated with a change in pension accounting moved to plant in- service in 1Q 2012, and to remove the pre-2007 impact of the change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E (A)	Company (B)	% (C)	Total (D) = (B) * (C)	(E)	Jurisdiction (F) = (D) + (E)
<u>GENERAL PLANT</u>								
25	389	Land & Land Rights	\$1,557,505	\$0	100%	\$0		\$0
26	390	Structures & Improvements	\$47,018,761	16,672,013	100%	\$16,672,013		\$16,672,013
27	390.3	Leasehold Improvements	\$451,393	426,245	100%	\$426,245		\$426,245
28	391.1	Office Furniture & Equipment	\$4,172,861	3,983,558	100%	\$3,983,558		\$3,983,558
29	391.2	Data Processing Equipment	\$16,169,532	5,376,206	100%	\$5,376,206		\$5,376,206
30	392	Transportation Equipment	\$4,521,124	3,139,208	100%	\$3,139,208		\$3,139,208
31	393	Stores Equipment	\$714,584	88,429	100%	\$88,429		\$88,429
32	394	Tools, Shop & Garage Equipment	\$10,863,990	2,551,958	100%	\$2,551,958		\$2,551,958
33	395	Laboratory Equipment	\$5,102,676	1,713,744	100%	\$1,713,744		\$1,713,744
34	396	Power Operated Equipment	\$5,357,849	3,310,601	100%	\$3,310,601		\$3,310,601
35	397	Communication Equipment	\$17,030,281	15,139,766	100%	\$15,139,766		\$15,139,766
36	398	Miscellaneous Equipment	\$105,162	91,680	100%	\$91,680		\$91,680
37	399.1	Asset Retirement Costs for General Plant	\$203,777	97,388	100%	\$97,388		\$97,388
38		Total General Plant	\$113,269,494	\$52,590,797	100%	\$52,590,797	\$0	\$52,590,797

The Cleveland Electric Illuminating Company
3/31/12 Estimated Reserve for Accumulated Depreciation by Accounts and Subaccounts

Schedule B-3
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NOTE: Column B contains estimated 3/31/12 reserve for accumulated depreciation balances from the 2012 Budget V12 as adjusted to reflect 2011 CWIP associated with a change in pension accounting moved to plant in- service in 1Q 2012, and to remove the pre-2007 impact of the change in pension accounting. Column C shows jurisdictional allocation factors from Case No. 07-551-EL-AIR. Additional details on the adjustments in Column E are provided on the Exclusions tab.

Line No.	Account No.	Major Property Groupings & Account Titles	Total Company	Reserve Balances				
			Plant Investment	Total	Allocation	Allocated	Adjustments	Adjusted
			Sch B2.1 Column E	Company	%	Total		Jurisdiction
			(A)	(B)	(C)	(D) = (B) * (C)	(E)	(F) = (D) + (E)
<u>OTHER PLANT</u>								
39	303	Intangible Software	\$46,018,936	\$30,625,820	100%	\$30,625,820		\$30,625,820
40	303	Intangible FAS 109 Transmission	\$1,176,339	\$962,592	100%	\$962,592		\$962,592
41	303	Intangible FAS 109 Distribution	\$2,001,380	\$1,931,954	100%	\$1,931,954		\$1,931,954
42		Total Other Plant	\$49,196,656	\$33,520,367		\$33,520,367	0	\$33,520,367
43		Company Total Plant (Reserve)	\$2,480,305,856	\$1,014,007,819	100%	\$1,014,007,819	(\$105,082)	\$1,013,902,737
44		Service Company Reserve Allocated*						\$19,435,284
45		Grand Total Plant (Reserve) (43 + 44)						\$1,033,338,022

* Source: Line 3 of the Service Company Allocations workpaper.

FirstEnergy Companies
ADIT Balances (281 & 282 Property Accounts)

	<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>SC</u>
(1) Ending Bal. 3/31/12*	377,163,534	422,814,390	114,649,711	69,091,522
(2) Service Company Allocated ADIT**	\$9,817,905	\$11,897,560	\$5,237,137	
(3) Grand Total ADIT Balance***	<u>\$386,981,439</u>	<u>\$434,711,950</u>	<u>\$119,886,848</u>	

*Source: Estimated 3/31/12 balances.

** Line 4 on Service Company Allocations workpaper

*** Calculation : Line 1 + Line 2

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and
Jurisdictional Reserve Balances by Accounts

Schedule B-3.2
Page 1 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)				
<u>TRANSMISSION PLANT</u>						
1	350	Land & Land Rights	\$7,560,606	\$0	0.00%	\$0
2	352	Structures & Improvements	\$18,045,550	13,102,144	2.50%	451,139
3	353	Station Equipment	\$149,592,888	62,794,133	1.80%	2,692,672
4	354	Towers & Fixtures	\$329,666	1,586,701	1.77%	5,835
5	355	Poles & Fixtures	\$41,260,631	31,542,902	3.00%	1,237,819
6	356	Overhead Conductors & Devices	\$49,237,604	24,922,897	2.78%	1,368,805
7	357	Underground Conduit	\$31,659,799	26,322,747	2.00%	633,196
8	358	Underground Conductors & Devices	\$92,064,642	30,985,232	2.00%	1,841,293
9	359	Roads & Trails*	\$315,931	12,813	1.33%	4,202
10		Total Transmission	\$390,067,316	\$191,269,570		\$8,234,961

*NOTE: There weren't any balances in this account in Case No. 07-551-EL-AIR, so this accrual rate has been added since the case

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and
Jurisdictional Reserve Balances by Accounts

Schedule B-3.2
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)				
<u>DISTRIBUTION PLANT</u>						
11	360	Land & Land Rights	\$6,766,912	\$0	0.00%	\$0
12	361	Structures & Improvements	\$23,127,090	16,630,266	2.50%	578,177
13	362	Station Equipment	\$226,950,512	65,923,636	1.80%	4,085,109
14	364	Poles, Towers & Fixtures	\$292,192,231	186,595,402	4.65%	13,586,939
15	365	Overhead Conductors & Devices	\$367,325,054	143,247,913	3.89%	14,288,945
16	366	Underground Conduit	\$70,130,301	37,579,377	2.17%	1,521,828
17	367	Underground Conductors & Devices	\$321,127,014	86,006,352	2.44%	7,835,499
18	368	Line Transformers	\$344,910,512	109,391,848	2.91%	10,036,896
19	369	Services	\$75,223,220	9,032,460	4.33%	3,257,165
20	370	Meters	\$105,318,462	38,549,458	3.16%	3,328,063
21	371	Installation on Customer Premises	\$24,401,097	8,337,690	3.45%	841,838
22	373	Street Lighting & Signal Systems	\$70,239,906	35,186,508	3.70%	2,598,877
23	374	Asset Retirement Costs for Distribution Plant	\$60,078	\$41,094	0.00%	0
24		Total Distribution	\$1,927,772,389	\$736,522,004		\$61,959,336

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and
Jurisdictional Reserve Balances by Accounts

Schedule B-3.2
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NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)				
<u>GENERAL PLANT</u>						
25	389	Land & Land Rights	\$1,557,505	\$0	0.00%	\$0
26	390	Structures & Improvements	\$47,018,761	\$16,672,013	2.20%	\$1,034,413
27	390.3	Leasehold Improvements	\$451,393	\$426,245	22.34%	\$100,841
28	391.1	Office Furniture & Equipment	\$4,172,861	\$3,983,558	7.60%	\$317,137
29	391.2	Data Processing Equipment	\$16,169,532	\$5,376,206	10.56%	\$1,707,503
30	392	Transportation Equipment	\$4,521,124	\$3,139,208	6.07%	\$274,432
31	393	Stores Equipment	\$714,584	\$88,429	6.67%	\$47,663
32	394	Tools, Shop & Garage Equipment	\$10,863,990	\$2,551,958	4.62%	\$501,916
33	395	Laboratory Equipment	\$5,102,676	\$1,713,744	2.31%	\$117,872
34	396	Power Operated Equipment	\$5,357,849	\$3,310,601	4.47%	\$239,496
35	397	Communication Equipment	\$17,030,281	\$15,139,766	7.50%	\$1,277,271
36	398	Miscellaneous Equipment	\$105,162	\$91,680	6.67%	\$7,014
37	399.1	Asset Retirement Costs for General Plant	\$203,777	\$97,388	0.00%	\$0
38		Total General	\$113,269,494	\$52,590,797		\$5,625,558

The Cleveland Electric Illuminating Company
Depreciation Accrual Rates and
Jurisdictional Reserve Balances by Accounts

Schedule B-3.2
Page 4 of 4

NOTE: Column F is from Case No. 07-551-EL-AIR.

Line No.	Account No.	Account Title	Adjusted Jurisdiction		Current Accrual Rate (F)	Calculated Depr. Expense (G=DxF)
			Plant Investment Sch. B-2.1 (D)	Reserve Balance Sch. B-3 (E)		
(A)	(B)	(C)				
<u>OTHER PLANT</u>						
39	303	Intangible Software	\$46,018,936	\$30,625,820	14.29%	**
40	303	Intangible FAS 109 Transmission	\$1,176,339	\$962,592	2.15%	**
41	303	Intangible FAS 109 Distribution	<u>\$2,001,380</u>	<u>\$1,931,954</u>	3.18%	<u>**</u>
42		Total Other	\$49,196,656	\$33,520,367		\$3,628,895
43		Incremental Depreciation Associated with Allocated Service Company Plant ***	\$60,183,289	\$19,435,284		\$1,022,059
44		GRAND TOTAL	<u><u>\$2,540,489,145</u></u>	<u><u>\$1,033,338,022</u></u>		<u><u>\$80,470,809</u></u>

** Please see tab / workpaper "Intangible Depreciation Expense" for more details behind the calculation of depreciation expense associated with Intangible Plant.

*** Source: Line 6 of workpaper "Service Company"

The Cleveland Electric Illuminating Company

Annual Property Tax Expense on Forecasted Plant Balances as of March 31, 2012

Schedule C-3.10a
Page 1 of 1

Line No.	Description	Jurisdictional Amount
1	Personal Property Taxes	86,378,098
2	Real Property Taxes	2,051,037
3	Incremental Property Tax Associated with Allocated Service Company Plant *	<u>59,043</u>
4	Total Property Taxes (1 + 2 + 3)	<u><u>\$88,488,178</u></u>
* Source: Line 7 of workpaper "Service Company Allocation Summary" page 18 of filing.		

The Cleveland Electric Illuminating Company

Annual Personal Property Tax Expense on Forecasted Plant Balances as of March 31, 2012

Schedule C-3.10a1

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Plant in Service (a)	\$390,067,316	\$1,927,772,389	\$113,269,494
2	Jurisdictional Real Property (b)	25,606,155	29,894,002	49,027,659
3	Jurisdictional Personal Property (1 - 2)	364,461,161	1,897,878,386	64,241,835
4	Purchase Accounting Adjustment (f)	(256,982,812)	(950,826,304)	0
5	Adjusted Jurisdictional Personal Property (3 + 4)	107,478,349	947,052,082	64,241,835
<u>Exclusions and Exemptions</u>				
6	Capitalized Asset Retirement Costs (a)	0	60,078	203,777
7	Exempt Facilities (c)	0	0	0
8	Licensed Motor Vehicles (c)	0	0	6,582,598
9	Capitalized Interest (c)	4,899,486	8,273,887	0
10	Total Exclusions and Exemptions (6 thru 9)	4,899,486	8,333,965	6,786,375
11	Net Cost of Taxable Personal Property (5 - 10)	\$102,578,863	\$938,718,117	\$57,455,460
12	True Value Percentage (c)	80.9496%	79.7860%	29.7184%
13	True Value of Taxable Personal Property (11 x 12)	\$83,037,215	\$748,965,748	\$17,074,842
14	Assessment Percentage (d)	85.00%	85.00%	24.00%
15	Assessment Value (13 x 14)	\$70,581,633	\$636,620,886	\$4,097,962
16	Personal Property Tax Rate (e)	10.3304000%	10.3304000%	10.3304000%
17	Personal Property Tax (15 x 16)	\$7,291,365	\$65,765,484	423,336
18	Purchase Accounting Adjustment (f)	2,526,535	\$10,371,378	0
19	Total Personal Property Tax (17 + 18)			\$86,378,098

(a) Schedule B-2.1

(b) Schedule B-2.1, Accounts 350, 352, 360, 361, 389, 390 and 390.3

(c) Source: CEI's 2011 Ohio annual property tax filing.

(d) Statutory Assessment for Personal Property

(e) Estimated tax rate for Personal Property based on 2011 Ohio Annual Property Tax return filing

(f) Adjustment made as a result of the merger between Ohio Edison and Centerior

The Cleveland Electric Illuminating Company

Annual Real Property Tax Expense on Forecasted Plant Balances as of March 31, 2012

Schedule C-3.10a2

Page 1 of 1

Line No.	Description	Jurisdictional Amount		
		Transmission Plant	Distribution Plant	General Plant
1	Jurisdictional Real Property (a)	\$25,606,155	\$29,894,002	\$49,027,659
2	True Value Percentage (b)	75.38%	75.38%	75.38%
3	True Value of Taxable Real Property (1 x 2)	\$19,302,791	\$22,535,115	\$36,958,716
4	Assessment Percentage (c)	35.00%	35.00%	35.00%
5	Assessment Value (3 x 4)	\$6,755,977	\$7,887,290	\$12,935,551
6	Real Property Tax Rate (d)	7.4370%	7.4370%	7.4370%
7	Real Property Tax (5 x 6)	\$502,442	\$586,578	\$962,017
8	Total Real Property Tax (7)			\$2,051,037
(a)	Schedule C-3.10a1			
(b)	Calculated as follows:			
	(1) Real Property Assessed Value	\$40,837,701	Source: CEI's 2011 Property Tax return filing	
	(2) Assessment Percentage	35.00%	Statutory Assessment for Real Property	
	(3) Real Property True Value	\$116,679,146	Calculation: (1) / (2)	
	(4) Real Property Capitalized Cost	\$154,781,003	Book cost of real property used to compare to assessed value of real property to derive a true value percentage	
	(5) Real Property True Value Percentage	75.38%	Calculation: (3) / (4)	
(c)	Statutory Assessment for Real Property			
(d)	Estimated tax rate for Real Estate based on 2011 Property Tax return filing.			

**Summary of Exclusions per Case No. 10-388-EL-SSO
Estimated 3/31/2012 Plant in Service Balances**

General Adjustments

ATSI Land Lease Certain amounts (summarized below) in account 350 are associated with land leased to ATSI, FirstEnergy's transmission subsidiary. Consistent with Case No. 07-551-EL-AIR, these amounts are not jurisdictional to distribution related plant in service, and have been excluded accordingly for each operating company. There is no accumulated depreciation reserve associated with land.

FERC Account 350	CEI	OE	TE
Gross Plant	\$57,266,431	\$85,290,624	\$15,628,800
Reserve	\$0	\$0	\$0

ESP2 Adjustments

In the ESP2 Stipulation (Case No. 10-388-EL-SSO, page 14), it says "capital additions recovered through Riders LEX, EDR, and AMI will be identified and excluded from Rider DCR and the annual cap allowance."

AMI Only CEI has an AMI project so this exclusion does not impact OE or TE. Sourced from the 2012 Budget, Version 12. Exclusions related to Rider AMI are determined by specific depreciation groups in PowerPlant and WBS CE-004000

FERC Account	CEI	
	Gross	Reserve
362	\$352,921	\$8,835
364	\$309,889	\$7,757
365	\$3,075,729	\$76,995
370	\$459,175	\$11,495
Grand Total	\$4,197,714	\$105,082

LEX As implemented by the Companies, Rider LEX will recover deferred expenses associated with lost up-front line extension payments from 2009-2011. These deferred expenses are recorded as a regulatory asset, not as plant in service, on the Companies' books. Therefore, there is no adjustment to plant in service associated with Rider LEX.

EDR There is no plant in service estimated for 3/31/2012 associated with Rider EDR (provision g)

Service Company Allocations to the Ohio Operating Companies

	Service Company	CEI	OE	TE	TOTAL
(1) Allocation Factors from Case 07-551		14.21%	17.22%	7.58%	
(2) Gross Plant	\$423,527,722	\$60,183,289	\$72,931,474	\$32,103,401	\$165,218,164
(3) Reserve	\$136,771,882	\$19,435,284	\$23,552,118	\$10,367,309	\$53,354,711
(4) ADIT	\$69,091,522	\$9,817,905	\$11,897,560	\$5,237,137	\$26,952,603
(5) Rate Base	\$217,664,318	\$30,930,100	\$37,481,796	\$16,498,955	\$84,910,851
(6) Depreciation Expense (Incremental)		\$1,022,059	\$1,238,554	\$545,194	\$2,805,807
(7) Property Tax Expense (Incremental)		\$59,043	\$71,549	\$31,495	\$162,087
(8) Total Expenses		\$1,081,102	\$1,310,103	\$576,689	\$2,967,894

- (2) Gross Plant = 3/31/2012 General and Intangible Plant Balances in the 2012 Budget
- (3) Reserve = 3/31/2012 General and Intangible Reserve Balances in the 2012 Budget
- (4) ADIT: See ADIT Balances
- (5) Rate Base = Gross Plant - Reserve - ADIT
- (6) Estimated incremental depreciation expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
- (7) Estimated incremental property tax expense. Additional details provided on "Incremental Depreciation and Property Tax Associated with Service Company Plant"
- (8) Total Expenses = Depreciation Expense + Property Tax Expense

All Service Company Allocations for Gross Plant and Reserve can be found on Sch B2.1 and Sch B3, respectively, in order to determine the Grand Totals shown on the Revenue Requirement Calculation sheet.

Depreciation Rate for Service Company Plant

I. Estimated Depreciation Accrual Rate for Service Company Plant as of May 31, 2007

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)
Line No.	Account	Account Description	5/31/2007			Accrual Rates				Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
1	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
2	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
3	389	Fee Land & Easements	\$556,979	\$0	\$556,979	0.00%	0.00%	0.00%	0.00%	\$0
4	390	Structures, Improvements *	\$21,328,601	\$7,909,208	\$13,419,393	2.20%	2.50%	2.20%	2.33%	\$497,474
5	390.3	Struct Imprv, Leasehold Imp **	\$6,938,688	\$1,006,139	\$5,932,549	22.34%	20.78%	0.00%	21.49%	\$1,490,798
6	391.1	Office Furn., Mech. Equip.	\$31,040,407	\$24,400,266	\$6,640,141	7.60%	3.80%	3.80%	5.18%	\$1,609,200
7	391.2	Data Processing Equipment	\$117,351,991	\$26,121,795	\$91,230,196	10.56%	17.00%	9.50%	13.20%	\$15,486,721
8	392	Transportation Equipment	\$11,855	\$1,309	\$10,546	6.07%	7.31%	6.92%	6.78%	\$804
9	393	Stores Equipment	\$16,787	\$1,447	\$15,340	6.67%	2.56%	3.13%	4.17%	\$700
10	394	Tools, Shop, Garage Equip.	\$11,282	\$506	\$10,776	4.62%	3.17%	3.33%	3.73%	\$421
11	395	Laboratory Equipment	\$127,988	\$11,126	\$116,862	2.31%	3.80%	2.86%	3.07%	\$3,935
12	396	Power Operated Equipment	\$160,209	\$20,142	\$140,067	4.47%	3.48%	5.28%	4.19%	\$6,713
13	397	Communication Equipment ***	\$56,845,501	\$32,304,579	\$24,540,922	7.50%	5.00%	5.88%	6.08%	\$3,457,148
14	398	Misc. Equipment	\$465,158	\$27,982	\$437,176	6.67%	4.00%	3.33%	4.84%	\$22,525
15	399.1	ARC General Plant	\$40,721	\$16,948	\$23,773	0.00%	0.00%	0.00%	0.00%	\$0
16			\$234,896,167	\$91,821,447	\$143,074,720					\$22,576,438
INTANGIBLE PLANT										
17	301	Organization	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
18	303	Misc. Intangible Plant	\$75,721,715	\$46,532,553	\$29,189,162	14.29%	14.29%	14.29%	14.29%	\$10,820,633
19	303	Katz Software	\$1,268,271	\$1,027,642	\$240,630	14.29%	14.29%	14.29%	14.29%	\$181,236
20	303	Software 1999	\$10,658	\$4,881	\$5,777	14.29%	14.29%	14.29%	14.29%	\$1,523
21	303	Software GPU SC00	\$2,343,368	\$2,343,368	\$0	14.29%	14.29%	14.29%	14.29%	\$0
22	303	Impairment June 2000	\$77	\$77	(\$0)	14.29%	14.29%	14.29%	14.29%	\$0
23	303	3 year depreciable life	\$55,645	\$14,684	\$40,961	14.29%	14.29%	14.29%	14.29%	\$7,952
24	303	Debt Gross-up (FAS109): General	\$117,298	\$117,298	\$0	3.87%	3.87%	3.87%	3.87%	\$0
25	303	Debt Gross-up (FAS109): G/P Land	\$1,135	\$1,137	(\$2)	3.87%	3.87%	3.87%	3.87%	\$0
26			\$79,567,511	\$50,090,984	\$29,476,527					\$11,011,344
27	TOTAL - GENERAL & INTANGIBLE		\$314,463,678	\$141,912,431	\$172,551,247				10.68%	\$33,587,782

NOTES

(C) - (E) Service Company plant balances as of May 31, 2007.

(F) - (H) Source: Case No. 07-551-EL-AIR. Staff workpapers, Schedule B3.2.

In Case No. 07-551-EL-AIR, CEI and TE did not have an accrual rate for Account 303 (FAS 109 - General). Assumed to be the same as OE.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 2.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 5/31/07. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Depreciation Rate for Service Company Plant

II. Estimated Depreciation Accrual Rate for Service Company Plant as of March 31, 2012

Line No.	(A) Account	(B) Account Description	(C) (D) (E) Estimated 3/31/12 Balances			(F) (G) (H) (I) Accrual Rates				(J) Depreciation Expense
			Gross	Reserve	Net	CEI	OE	TE	Average	
28	Allocation Factors					14.21%	17.22%	7.58%	39.01%	
29	Weighted Allocation Factors					36.43%	44.14%	19.43%	100.00%	
GENERAL PLANT										
30	389	Fee Land & Easements	\$230,947	\$0	\$230,947	0.00%	0.00%	0.00%	0.00%	\$0
31	390	Structures, Improvements *	\$40,390,315	\$11,793,844	\$28,596,471	2.20%	2.50%	2.20%	2.33%	\$942,075
32	390.3	Struct Imprv, Leasehold Imp **	\$14,685,072	\$3,435,644	\$11,249,428	22.34%	20.78%	0.00%	21.49%	\$3,155,132
33	391.1	Office Furn., Mech. Equip.	\$16,863,231	\$9,924,457	\$6,938,774	7.60%	3.80%	3.80%	5.18%	\$874,225
34	391.2	Data Processing Equipment	\$105,959,075	\$26,371,338	\$79,587,738	10.56%	17.00%	9.50%	13.20%	\$13,983,219
35	392	Transportation Equipment	\$27,643	\$21,331	\$6,311	6.07%	7.31%	6.92%	6.78%	\$1,875
36	393	Stores Equipment	\$16,839	\$4,422	\$12,417	6.67%	2.56%	3.13%	4.17%	\$702
37	394	Tools, Shop, Garage Equip.	\$228,406	\$9,224	\$219,183	4.62%	3.17%	3.33%	3.73%	\$8,518
38	395	Laboratory Equipment	\$118,722	\$21,565	\$97,157	2.31%	3.80%	2.86%	3.07%	\$3,650
39	396	Power Operated Equipment	\$41,681	\$19,924	\$21,757	4.47%	3.48%	5.28%	4.19%	\$1,747
40	397	Communication Equipment ***	\$89,388,698	\$12,174,625	\$77,214,073	7.50%	5.00%	5.88%	6.08%	\$5,436,313
41	398	Misc. Equipment	\$3,229,757	\$393,872	\$2,835,885	6.67%	4.00%	3.33%	4.84%	\$156,398
42	399.1	ARC General Plant	\$40,721	\$21,432	\$19,289	0.00%	0.00%	0.00%	0.00%	\$0
43			\$271,221,108	\$64,191,677	\$207,029,431					\$24,563,853
INTANGIBLE PLANT										
44	303	FECO 101/6 303 Intangibles	\$24,450,694	\$2,021,177	\$22,429,518	14.29%	14.29%	14.29%	14.29%	\$3,494,004
45	301	FECO 101/6-301 Organization Fst	\$49,344	\$49,344	\$0	0.00%	0.00%	0.00%	0.00%	\$0
46	303	FECO 101/6-303 2003 Software	\$24,400,196	\$24,400,196	\$0	14.29%	14.29%	14.29%	14.29%	\$0
47	303	FECO 101/6-303 2004 Software	\$12,676,215	\$12,676,215	\$0	14.29%	14.29%	14.29%	14.29%	\$0
48	303	FECO 101/6-303 2005 Software	\$1,086,776	\$1,064,292	\$22,484	14.29%	14.29%	14.29%	14.29%	\$22,484
49	303	FECO 101/6-303 2006 Software	\$5,455,678	\$4,487,142	\$968,536	14.29%	14.29%	14.29%	14.29%	\$779,616
50	303	FECO 101/6-303 2007 Software	\$7,245,250	\$6,319,972	\$925,278	14.29%	14.29%	14.29%	14.29%	\$925,278
51	303	FECO 101/6-303 2008 Software	\$7,404,178	\$5,537,235	\$1,866,943	14.29%	14.29%	14.29%	14.29%	\$1,058,057
52	303	FECO 101/6-303 2009 Software	\$15,968,197	\$6,175,938	\$9,792,259	14.29%	14.29%	14.29%	14.29%	\$2,281,855
	303	FECO 101/6-303 2010 Software	\$20,145,154	\$5,720,292	\$14,424,862	14.29%	14.29%	14.29%	14.29%	\$2,878,743
53	303	FECO 101/6-303 2011 Software	\$33,424,931	\$4,128,402	\$29,296,529	14.29%	14.29%	14.29%	14.29%	\$4,776,423
54			\$152,306,614	\$72,580,204	\$79,726,409					\$16,216,460
55	TOTAL - GENERAL & INTANGIBLE		\$423,527,722	\$136,771,882	\$286,755,840				9.63%	\$40,780,313

NOTES

(C) - (E) Estimated 3/31/12 balances. Source: 2012 budget.

Note: Accounts 391.1 - 398 are aggregated together in the 2012 budget and were allocated based on December 2011 actual balances.

(F) - (H) Source: Schedule B3.2.

(I) Weighted average of columns F through H based on Service Company allocation factors on Line 29.

Assumes that the accrual rate, by account, for Service Company plant is equal to the weighted average of the three operating companies.

(J) Estimated depreciation expense associated with Service Company plant as of 3/31/12. Calculation: Column C x Column I.

* Includes accounts 390.1 and 390.2.

** Weighted average accrual rate is taken over CEI and OE only. (TE had no balance in Case No. 07-551-EL-AIR).

*** Includes accounts 397 and 397.1

Property Tax Rate for Service Company Plant

I. Average Real Property Tax Rates on General Plant as of May 31, 2007 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
1	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
2	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 1
<u>Real Property Tax</u>						
3	True Value Percentage	72.69%	62.14%	49.14%	63.45%	Case No. 07-551-EL-AIR.
4	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Case No. 07-551-EL-AIR.
5	Real Property Tax Rate	7.23%	6.04%	7.23%	6.70%	Case No. 07-551-EL-AIR.
6	Average Rate	1.84%	1.31%	1.24%	1.49%	Line 3 x Line 4 x Line 5

* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.

** Weighted average based on Service Company allocation factors.

Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.

II. Estimated Property Tax Rate for Service Company General Plant as of May 31, 2007

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
7	389	Fee Land & Easements	Real	1.49%	\$556,979	\$8,294
8	390	Structures, Improvements	Real	1.49%	\$21,328,601	\$317,594
9	390.3	Struct Imprv, Leasehold Imp	Real	1.49%	\$6,938,688	\$103,321
10	391.1	Office Furn., Mech. Equip.	Personal		\$31,040,407	\$0
11	391.2	Data Processing Equipment	Personal		\$117,351,991	\$0
12	392	Transportation Equipment	Personal		\$11,855	\$0
13	393	Stores Equipment	Personal		\$16,787	\$0
14	394	Tools, Shop, Garage Equip.	Personal		\$11,282	\$0
15	395	Laboratory Equipment	Personal		\$127,988	\$0
16	396	Power Operated Equipment	Personal		\$160,209	\$0
17	397	Communication Equipment	Personal		\$56,845,501	\$0
18	398	Misc. Equipment	Personal		\$465,158	\$0
19	399.1	ARC General Plant	Personal		\$40,721	\$0
20	TOTAL - GENERAL PLANT				\$234,896,167	\$429,208
21	TOTAL - INTANGIBLE PLANT				\$79,567,511	\$0
22	TOTAL - GENERAL & INTANGIBLE PLANT				\$314,463,678	\$429,208
23	Average Effective Real Property Tax Rate					0.14%

NOTES

(C) Source: Case No. 07-551-EL-AIR, Schedule C3.10. Classification of General Plant account as Real or Personal Property

(D) Average property tax rate across CEI, OE, and TE. See Section I above.

Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.

(E) Service Company General plant as of May 31, 2007.

(F) Calculation: Column D x Column E

Property Tax Rate for Service Company Plant

III. Estimated Average Real Property Tax Rates on General Plant as of March 31, 2012 *

No.	(A) Category	(B) CEI	(C) OE	(D) TE	(E) Average **	(F) Source / Calculation
24	Allocation Factors	14.21%	17.22%	7.58%	39.01%	Service Company workpaper
25	Weighted Allocation Factors	36.43%	44.14%	19.43%	100.00%	Weighted Line 24
<u>Real Property Tax</u>						
26	True Value Percentage	75.38%	57.50%	51.65%	62.88%	Schedule C3.10a2
27	Assessment Percentage	35.00%	35.00%	35.00%	35.00%	Schedule C3.10a2
28	Real Property Tax Rate	7.44%	6.24%	7.60%	6.94%	Schedule C3.10a2
29	Average Rate	1.96%	1.26%	1.37%	1.53%	Line 26 x Line 27 x Line 28
<p>* Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax. Accordingly, for purposes of determining the average Property Tax rate applicable to Service Company plant, only Real Property Tax is considered.</p> <p>** Weighted average based on Service Company allocation factors.</p> <p>Assumes that the tax rate for Service Company plant is equal to the weighted average of the three operating companies.</p>						

IV. Estimated Property Tax Rate for Service Company General Plant as of March 31, 2012

No.	(A) Account	(B) Account Description	(C) Tax Category	(D) Avg. Tax Rate	(E) Gross Plant	(F) Property Tax
30	389	Fee Land & Easements	Real	1.53%	\$230,947	\$3,527
31	390	Structures, Improvements	Real	1.53%	\$40,390,315	\$616,893
32	390.3	Struct Imprv, Leasehold Imp	Real	1.53%	\$14,685,072	\$224,289
33	391.1	Office Furn., Mech. Equip.	Personal		\$16,863,231	\$0
34	391.2	Data Processing Equipment	Personal		\$105,959,075	\$0
35	392	Transportation Equipment	Personal		\$27,643	\$0
36	393	Stores Equipment	Personal		\$16,839	\$0
37	394	Tools, Shop, Garage Equip.	Personal		\$228,406	\$0
38	395	Laboratory Equipment	Personal		\$118,722	\$0
39	396	Power Operated Equipment	Personal		\$41,681	\$0
40	397	Communication Equipment	Personal		\$89,388,698	\$0
41	398	Misc. Equipment	Personal		\$3,229,757	\$0
42	399.1	ARC General Plant	Personal		\$40,721	\$0
43	TOTAL - GENERAL PLANT				\$271,221,108	\$844,710
44	TOTAL - INTANGIBLE PLANT				\$152,306,614	\$0
45	TOTAL - GENERAL & INTANGIBLE PLANT				\$423,527,722	\$844,710
46	Average Effective Real Property Tax Rate					0.20%

NOTES

- (C) Source: Schedule C3.10. Classification of General Plant account as Real or Personal Property
- (D) Weighted average property tax rate across CEI, OE, and TE. See Section I above.
Note: Effective with an Ohio tax law change in 2005, non-utilities do not pay Personal Property Tax.
- (E) Estimated Service Company General gross plant balances as of 3/31/12. Source: 2012 budget.
- (F) Calculation: Column D x Column E

Incremental Depreciation and Property Tax Associated with Service Company Plant
Case No. 07-551-EL-AIR vs. Estimated 3/31/12 Balances

I. Estimated Allocated Service Company Plant and Related Expenses as of March 31, 2012

Line	Category	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
1	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
2	Gross Plant	\$423,527,722	\$60,183,289	\$72,931,474	\$32,103,401	\$165,218,164	Service Co. Depreciation Rate, Line 55 x Line 1
3	Accum. Reserve	(\$136,771,882)	(\$19,435,284)	(\$23,552,118)	(\$10,367,309)	(\$53,354,711)	Service Co. Depreciation Rate, Line 55 x Line 1
4	Net Plant	<u>\$286,755,840</u>	<u>\$40,748,005</u>	<u>\$49,379,356</u>	<u>\$21,736,093</u>	<u>\$111,863,453</u>	Line 2 + Line 3
5	Depreciation *	9.63%	\$5,794,883	\$7,022,370	\$3,091,148	\$15,908,400	Average Rate x Line 2
6	Property Tax *	0.20%	\$120,033	\$145,459	\$64,029	\$329,521	Average Rate x Line 2
7	Total Expenses		<u>\$5,914,916</u>	<u>\$7,167,829</u>	<u>\$3,155,177</u>	<u>\$16,237,922</u>	

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant, as of 3/31/12.
See line 55 on workpaper "Service Co. Depreciation Rate" and line 46 on workpaper "Service Co. Property Tax Rate" for more details.

II. Estimated Allocated Service Company Plant and Related Expenses as of May 31, 2007

Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
8	Allocation Factor		14.21%	17.22%	7.58%	39.01%	Case No. 07-551-EL-AIR
	<u>Total Plant</u>						
9	Gross Plant	\$314,463,678	\$44,685,289	\$54,150,645	\$23,836,347	\$122,672,281	Service Co. Depreciation Rate, Line 27 x Line 8
10	Accum. Reserve	(\$141,912,431)	(\$20,165,756)	(\$24,437,321)	(\$10,756,962)	(\$55,360,039)	Service Co. Depreciation Rate, Line 27 x Line 8
11	Net Plant	<u>\$172,551,247</u>	<u>\$24,519,532</u>	<u>\$29,713,325</u>	<u>\$13,079,385</u>	<u>\$67,312,242</u>	Line 9 + Line 10
12	Depreciation *	10.68%	\$4,772,824	\$5,783,816	\$2,545,954	\$13,102,594	Average Rate x Line 9
13	Property Tax *	0.14%	\$60,990	\$73,910	\$32,534	\$167,434	Average Rate x Line 9
14	Total Expenses		<u>\$4,833,814</u>	<u>\$5,857,726</u>	<u>\$2,578,488</u>	<u>\$13,270,028</u>	Line 12 + Line 13

* Effective Depreciation and Property Tax rates based on weighted averages across companies over General and Intangible plant as of 5/31/07.
See line 27 on workpaper "Service Co. Depreciation Rate" and line 23 on workpaper "Service Co. Property Tax Rate" for more details.

III. Estimated Incremental Expenses Associated with Allocated Service Company Plant *

Line	Rate Base	Service Co.	CEI	OE	TE	TOTAL	Source / Notes
15	Depreciation	-1.05%	\$1,022,059	\$1,238,554	\$545,194	\$2,805,807	Line 5 - Line 12
16	Property Tax	0.06%	\$59,043	\$71,549	\$31,495	\$162,087	Line 6 - Line 13
17	Total Expenses		<u>\$1,081,102</u>	<u>\$1,310,103</u>	<u>\$576,689</u>	<u>\$2,967,894</u>	Line 15 + Line 16

* In Case No. 07-551-EL-AIR, test year operating expenses included allocated depreciation and property tax associated with Service Company plant. This section calculates the difference between the estimated level of these expenses included in base rates and the expected expenses to be incurred based on Service Company plant balances as of March 31, 2012. The incremental expenses calculated on Line 17 above are added to the Rider DCR revenue requirements.

Intangible Depreciation Expense Calculation
Estimated 3/31/2012 Balances

NOTE

The software accounts are amortized over a 7 year period (leading to an accrual rate of 14.29%), and many of these accounts have already been fully amortized. Therefore, applying the 14.29% accrual rate to the Gross Plant (the methodology employed for all other accounts) overstates the "depreciation expense" associated with intangible plant. This workpaper looks at each sub account within intangible plant and calculates the expense by applying the 14.29% to only those sub-accounts that are not fully amortized yet.

Company (A)	Utility Account (B)	Function (C)	Gross Plant Mar-12 (D)	Reserve Mar-12 (E)	Net Plant Mar-12 (F)	Accrual Rates (G)	Depreciation Expense (H)	
			Source: 2012 Budget, Version 12			Case # 07-551-EL-AIR	Accrual rate only applies to the gross plant of those accounts that are not fully amortized and those accounts that have reserve balances	
CECO	The Illuminating Co.	CECO 101/6-303 2002 Software	Intangible Plant	2,966,784.11	2,966,784.11	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2003 Software	Intangible Plant	1,307,066.95	1,307,066.95	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2004 Software	Intangible Plant	3,596,344.42	3,596,344.42	0.00	14.29%	\$0.00
CECO	The Illuminating Co.	CECO 101/6-303 2005 Software	Intangible Plant	1,219,861.54	1,177,304.04	42,557.50	14.29%	\$42,557.50
CECO	The Illuminating Co.	CECO 101/6-303 2006 Software	Intangible Plant	1,808,777.88	1,491,517.76	317,260.12	14.29%	\$258,474.36
CECO	The Illuminating Co.	CECO 101/6-303 2007 Software	Intangible Plant	5,870,455.85	3,910,626.71	1,959,829.14	14.29%	\$838,888.14
CECO	The Illuminating Co.	CECO 101/6-303 2008 Software	Intangible Plant	2,852,517.24	1,575,567.99	1,276,949.25	14.29%	\$407,624.71
CECO	The Illuminating Co.	CECO 101/6-303 2009 Software	Intangible Plant	3,238,317.74	1,032,103.81	2,206,213.93	14.29%	\$462,755.61
CECO	The Illuminating Co.	CECO 101/6-303 2010 Software	Intangible Plant	2,716,031.14	744,205.43	1,971,825.71	14.29%	\$388,120.85
CECO	The Illuminating Co.	CECO 101/6-303 2011 Software	Intangible Plant	5,943,715.36	371,113.48	5,572,601.88	14.29%	\$849,356.92
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Dist- Forcast	Intangible Plant	2,001,380.25	1,931,954.18	69,426.07	3.18%	\$63,643.89
CECO	The Illuminating Co.	CECO 101/6-303 FAS109 Transm-FCT	Intangible Plant	1,176,339.38	962,592.11	213,747.27	2.15%	\$25,291.30
CECO	The Illuminating Co.	CECO 101/6-303 Intangible	Intangible Plant	879,856.04	(51,124.94)	992,584.35	14.29%	\$125,731.43
CECO	The Illuminating Co.	CECO 101/6-303 Software	Intangible Plant	1,164,804.85	49,907.30	1,114,897.55	14.29%	\$166,450.61
CECO	The Illuminating Co.	CECO 101/6-303 Software Evolution	Intangible Plant	12,454,403.18	12,454,403.18	0.00	14.29%	\$0.00
Total				49,196,655.93	33,520,366.53	15,737,892.77		\$3,628,895.32
OECO	Ohio Edison Co.	OECO 101/6-301 Organization	Intangible Plant	89,746.46	0.00	89,746.46	0.00%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2002 Software	Intangible Plant	3,690,066.71	3,690,066.71	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2003 Software	Intangible Plant	17,568,726.13	17,568,726.13	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2004 Software	Intangible Plant	4,524,342.87	4,524,342.87	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2005 Software	Intangible Plant	1,469,370.24	1,469,370.24	0.00	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2006 Software	Intangible Plant	2,754,123.71	2,758,345.61	(4,221.90)	14.29%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 2007 Software	Intangible Plant	7,208,211.44	6,552,605.55	655,605.89	14.29%	\$655,605.89
OECO	Ohio Edison Co.	OECO 101/6-303 2008 Software	Intangible Plant	3,495,653.48	3,103,046.92	392,606.56	14.29%	\$392,606.56
OECO	Ohio Edison Co.	OECO 101/6-303 2009 Software	Intangible Plant	4,771,510.65	1,696,785.82	3,074,724.83	14.29%	\$681,848.87
OECO	Ohio Edison Co.	OECO 101/6-303 2010 Software	Intangible Plant	3,645,397.53	1,022,705.55	2,622,691.98	14.29%	\$520,927.31
OECO	Ohio Edison Co.	OECO 101/6-303 2011 Software	Intangible Plant	5,485,662.74	350,469.43	5,135,193.31	14.29%	\$783,901.21
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Dist Land	Intangible Plant	37,082.00	0.00	37,082.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Distribution	Intangible Plant	1,556,299.00	1,556,299.00	0.00	2.89%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Lan	Intangible Plant	7,778.00	0.00	7,778.00	3.87%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 General Plt	Intangible Plant	191,313.37	159,206.17	32,107.20	3.87%	\$7,403.83
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Trans Land	Intangible Plant	1,326,229.00	0.00	1,326,229.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 FAS109 Transmissio	Intangible Plant	697,049.00	697,049.00	0.00	2.33%	\$0.00
OECO	Ohio Edison Co.	OECO 101/6-303 Intangibles	Intangible Plant	3,173,155.60	48,612.66	3,034,994.28	14.29%	\$453,443.94
Total				61,691,717.93	45,197,631.66	16,404,537.61		\$3,495,737.60
TECO	Toledo Edison Co.	TECO 101/6-303 2002 Software	Intangible Plant	1,705,113.91	1,705,113.91	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2003 Software	Intangible Plant	7,446,711.94	7,446,711.94	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2004 Software	Intangible Plant	854,820.65	854,820.65	0.00	14.29%	\$0.00
TECO	Toledo Edison Co.	TECO 101/6-303 2005 Software	Intangible Plant	670,679.46	646,648.67	24,030.79	14.29%	\$24,030.79
TECO	Toledo Edison Co.	TECO 101/6-303 2006 Software	Intangible Plant	834,729.01	686,293.14	148,435.87	14.29%	\$119,282.78
TECO	Toledo Edison Co.	TECO 101/6-303 2007 Software	Intangible Plant	3,095,001.76	2,053,668.78	1,041,332.98	14.29%	\$442,275.75
TECO	Toledo Edison Co.	TECO 101/6-303 2008 Software	Intangible Plant	1,445,575.18	873,324.78	572,250.40	14.29%	\$206,572.69
TECO	Toledo Edison Co.	TECO 101/6-303 2009 Software	Intangible Plant	2,063,024.71	687,217.50	1,375,807.21	14.29%	\$294,806.23
TECO	Toledo Edison Co.	TECO 101/6-303 2010 Software	Intangible Plant	1,589,514.04	442,985.30	1,146,528.74	14.29%	\$227,141.56
TECO	Toledo Edison Co.	TECO 101/6-303 2011 Software	Intangible Plant	2,226,097.62	140,442.45	2,085,655.17	14.29%	\$318,109.35
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Distribution	Intangible Plant	240,093.46	214,632.47	25,460.99	3.10%	\$7,442.90
TECO	Toledo Edison Co.	TECO 101/6-303 FAS109 Transmission	Intangible Plant	54,210.29	44,758.85	9,451.44	2.37%	\$1,284.78
TECO	Toledo Edison Co.	TECO 101/6-303 Intangible	Intangible Plant	480,615.53	(42,842.16)	404,437.19	14.29%	\$68,679.96
TECO	Toledo Edison Co.	TECO 101/6-303 Software	Intangible Plant	340,122.23	15,671.99	324,450.24	14.29%	\$48,603.47
Total				23,046,309.79	15,769,448.27	7,157,841.02		\$1,758,230.25

Rider Charge Calculation - Rider DCR

I. Q1 Rider DCR Reconciliation

	(A)	(B)	(C)	(D)
	Description	CEI	OE	TE
(1)	Annual Revenue Requirement Based on Estimated 12/31/2011 Rate Base	\$59.0	\$41.7	\$10.3
(2)	Annual Revenue Requirement Based on Actual 12/31/2011 Rate Base	\$58.6	\$49.1	\$12.7
(3)	Q1 2012 Reconciliation Amount	(\$0.3)	\$7.4	\$2.4

SOURCES

Line 1: 11/1/2011 Compliance Filing; Page 1; Column (f) Lines 36-39
Line 2: 2/2/2012 Compliance Filing; Page 2; Column (f) Lines 36-39
Line 3: Calculation: Line 2 - Line 1

II. Annual Revenue Requirement For Q2 2012 Rider DCR Rates

	(A)	(B)	(C)	(D)	(E)	(F)
	Company	Revenue Requirement				Annual KWH Sales
		3/31/2012	Q1 Reconciliation \$	Q2 \$	% Total	
(1)	CEI	\$68,381,049	(\$320,743)	\$68,060,306	45.21%	19,117,702,000
(2)	OE	\$57,345,620	\$7,435,651	\$64,781,271	43.03%	24,290,795,000
(3)	TE	\$15,286,812	\$2,421,398	\$17,708,211	11.76%	10,971,889,000
(4)	TOTAL	\$141,013,481	\$9,536,306	\$150,549,787	100.00%	54,380,386,000

NOTES

(B) Annual Revenue Requirement Based on Estimated 3/31/2012 Rate Base
(C) Section I, Line 3
(D) Calculation: (B) + (C)
(E) Percent of Total Ohio Revenue Requirements.
(F) Source: Forecast for April 2012 through March 2013 (All forecasted numbers associated with 2012 Budget Version 12)

Rider Charge Calculation - Rider DCR

III. Allocation of Total DCR Revenue Requirement to RS and Non-RS (Based on Sales)

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual KWH Sales		DCR Revenue Allocations
			Total	% Total	
(1)	CEI	RS	5,488,152,000	32.56%	\$22,163,424
(2)		GS, GP, GSU	11,365,079,000	67.44%	\$45,896,882
(3)			16,853,231,000	100.00%	\$68,060,306
(4)	OE	RS	9,075,435,000	46.51%	\$30,129,794
(5)		GS, GP, GSU	10,437,417,000	53.49%	\$34,651,477
(6)			19,512,852,000	100.00%	\$64,781,271
(7)	TE	RS	2,495,076,000	42.85%	\$7,587,488
(8)		GS, GP, GSU	3,328,107,000	57.15%	\$10,120,723
(9)			5,823,183,000	100.00%	\$17,708,211
(10)	OH	RS	17,058,663,000	40.43%	\$59,880,706
(11)	TOTAL	GS, GP, GSU	25,130,603,000	59.57%	\$90,669,081
(12)			42,189,266,000	100.00%	\$150,549,787

NOTES

- (C) Source: Forecast for April 2012 through March 2013 (All forecasted numbers associated with 2012 Budget Version 12)
(D) Calculation: Individual Rate Schedule Total / Total for RS, GS, GP, GSU
(E) Calculation: Annual DCR Revenue from Section II, Column D x Column D

Rider Charge Calculation - Rider DCR

IV. Allocation of DCR Revenue Amongst Non-RS Schedules

(A)	(B)	(C)	(D)	(E)	(F)	
Company	Rate Schedule	Stipulation Allocation			DCR Revenue Allocations	
		% of Total	% of Non-RS	DCR Jurisd.		
(1)	CEI	RS	47.55%	0.00%	0.00%	\$0
(2)		GS	42.23%	80.52%	90.02%	\$41,315,638
(3)		GP	0.63%	1.19%	1.33%	\$612,240
(4)		GSU	4.06%	7.74%	8.65%	\$3,969,004
(5)		GT	0.18%	0.35%	0.00%	\$0
(6)		STL	3.53%	6.73%	0.00%	\$0
(7)		POL	1.79%	3.41%	0.00%	\$0
(8)		TRF	0.03%	0.06%	0.00%	\$0
(9)			100.00%	100.00%	100.00%	\$45,896,882
(10)		Subtotal (GT, STL, POL, TRF)	10.55%			
(11)	OE	RS	62.45%	0.00%	0.00%	\$0
(12)		GS	27.10%	72.17%	81.75%	\$28,328,609
(13)		GP	5.20%	13.85%	15.69%	\$5,436,585
(14)		GSU	0.85%	2.26%	2.56%	\$886,282
(15)		GT	2.19%	5.84%	0.00%	\$0
(16)		STL	1.39%	3.70%	0.00%	\$0
(17)		POL	0.76%	2.02%	0.00%	\$0
(18)		TRF	0.06%	0.16%	0.00%	\$0
(19)			100.00%	100.00%	100.00%	\$34,651,477
(20)		Subtotal (GT, STL, POL, TRF)	11.72%			
(21)	TE	RS	57.93%	0.00%	0.00%	\$0
(22)		GS	32.13%	76.36%	86.74%	\$8,778,690
(23)		GP	4.80%	11.42%	12.97%	\$1,312,973
(24)		GSU	0.11%	0.25%	0.29%	\$29,060
(25)		GT	1.38%	3.29%	0.00%	\$0
(26)		STL	2.91%	6.92%	0.00%	\$0
(27)		POL	0.69%	1.64%	0.00%	\$0
(28)		TRF	0.05%	0.12%	0.00%	\$0
(29)			100.00%	100.00%	100.00%	\$10,120,723
(30)		Subtotal (GT, STL, POL, TRF)	11.96%			

NOTES

(C) Source: Stipulation in Case No. 07-551-EL-AIR.

(D) Calculation: Individual Non-RS Rate Schedule Total from Column C / (1 - RS Total from Column C).

(E) Besides customers taking service under Rate Schedule RS, Rider DCR is only applicable to customers taking service under Rate Schedule GS, GP, and GSU. Thus, the portion of the distribution rate increase allocated to Rate Schedules GT, STL, POL, and TRF per the Stipulation in Case No. 07-551-EL-AIR needs to be re-allocated across Rate Schedules GS, GP and GSU

Calculation: ((Column D) / Sum of GS, GP, GSU from Column D)

(F) Calculation: Total DCR Revenue Allocated to Non-RS customers from Section III x Column E.

Rider Charge Calculation - Rider DCR

V. Rider DCR Charge Calculation - Rate RS

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual DCR Revenue	Annual KWH Sales	DCR Charge (\$ / KWH)
(1)	CEI	RS	\$22,163,424	5,488,152,000	\$0.004038
(2)	OE	RS	\$30,129,794	9,075,435,000	\$0.003320
(3)	TE	RS	\$7,587,488	2,495,076,000	\$0.003041
(4)			\$59,880,706	17,058,663,000	

NOTES

(C) Source: Section III.

(D) Source: Forecast for April 2012 through March 2013 (All forecasted numbers associated with 2012 Budget Version 12)

(E) Calculation: Column C / Column D.

VI. Rider DCR Charge Calculation - Rate GS, Rate GP, Rate GSU

	(A)	(B)	(C)	(D)	(E)
	Company	Rate Schedule	Annual DCR Revenue	Billing Units (kW / kVa)	DCR Charge (\$ / kW or \$ / kVa)
(1)	CEI	GS	\$41,315,638	23,870,858	\$1.7308 per kW
(2)		GP	\$612,240	770,392	\$0.7947 per kW
(3)		GSU	\$3,969,004	8,270,529	\$0.4799 per kW
(4)			\$45,896,882		
(5)	OE	GS	\$28,328,609	23,841,092	\$1.1882 per kW
(6)		GP	\$5,436,585	6,435,639	\$0.8448 per kW
(7)		GSU	\$886,282	2,506,618	\$0.3536 per kVa
(8)			\$34,651,477		
(9)	TE	GS	\$8,778,690	7,730,519	\$1.1356 per kW
(10)		GP	\$1,312,973	2,561,889	\$0.5125 per kW
(11)		GSU	\$29,060	167,099	\$0.1739 per kVa
(12)			\$10,120,723		

NOTES

(C) Source: Section IV.

(D) Source: Forecast for April 2012 through March 2013 (All forecasted numbers associated with 2012 Budget Version 12)

(E) Calculation: Column C / Column D.

Energy and Demand Forecast / April 2012 – March 2013

Source: Forecast for April 2012 through March 2013 (All forecasted numbers associated with 2012 Budget Version 12)

Energy:

		<u>CEI</u>	<u>OE</u>	<u>TE</u>	<u>Total</u>
RS	kWh	5,488,152,000	9,075,435,000	2,495,076,000	17,058,663,000
GS	kWh	7,023,587,000	6,700,416,000	2,147,872,000	15,871,875,000
GP	kWh	411,451,000	2,724,185,000	1,068,304,000	4,203,940,000
GSU	kWh	3,930,041,000	1,012,816,000	111,931,000	5,054,788,000
GT	kWh	2,042,285,000	4,603,494,000	5,084,491,000	11,730,270,000
STL	kWh	138,084,000	25,003,000	49,699,000	212,786,000
POL	kWh	60,884,000	35,856,000	10,714,000	107,454,000
TRF	kWh	23,218,000	17,705,000	3,802,000	44,725,000
ESIP	kWh	-	95,885,000	-	95,885,000
Total		19,117,702,000	24,290,795,000	10,971,889,000	54,380,386,000

Demand:

		<u>CEI</u>	<u>OE</u>	<u>TE</u>
GS	kW	23,870,858	23,841,092	7,730,519
GP	kW	770,392	6,435,639	2,561,889
GSU	kW/kVA	8,270,529	2,506,618	167,099

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Standard (Rate RS)						
1	0	250	\$ 34.18	\$ 34.31	\$ 0.13	0.4%
2	0	500	\$ 64.34	\$ 64.61	\$ 0.27	0.4%
3	0	750	\$ 94.44	\$ 94.84	\$ 0.40	0.4%
4	0	1,000	\$ 124.59	\$ 125.13	\$ 0.54	0.4%
5	0	1,250	\$ 154.73	\$ 155.40	\$ 0.67	0.4%
6	0	1,500	\$ 184.85	\$ 185.65	\$ 0.80	0.4%
7	0	2,000	\$ 245.08	\$ 246.15	\$ 1.07	0.4%
8	0	2,500	\$ 305.14	\$ 306.48	\$ 1.34	0.4%
9	0	3,000	\$ 365.17	\$ 366.78	\$ 1.61	0.4%
10	0	3,500	\$ 425.20	\$ 427.08	\$ 1.88	0.4%
11	0	4,000	\$ 485.20	\$ 487.34	\$ 2.14	0.4%
12	0	4,500	\$ 545.24	\$ 547.65	\$ 2.41	0.4%
13	0	5,000	\$ 605.30	\$ 607.98	\$ 2.68	0.4%
14	0	5,500	\$ 665.30	\$ 668.25	\$ 2.95	0.4%
15	0	6,000	\$ 725.32	\$ 728.54	\$ 3.22	0.4%
16	0	6,500	\$ 785.34	\$ 788.82	\$ 3.48	0.4%
17	0	7,000	\$ 845.38	\$ 849.13	\$ 3.75	0.4%
18	0	7,500	\$ 905.41	\$ 909.43	\$ 4.02	0.4%
19	0	8,000	\$ 965.43	\$ 969.72	\$ 4.29	0.4%
20	0	8,500	\$ 1,025.47	\$ 1,030.03	\$ 4.56	0.4%
21	0	9,000	\$ 1,085.49	\$ 1,090.31	\$ 4.82	0.4%
22	0	9,500	\$ 1,145.52	\$ 1,150.61	\$ 5.09	0.4%
23	0	10,000	\$ 1,205.53	\$ 1,210.89	\$ 5.36	0.4%
24	0	10,500	\$ 1,265.58	\$ 1,271.21	\$ 5.63	0.4%
25	0	11,000	\$ 1,325.60	\$ 1,331.50	\$ 5.90	0.4%

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - All-Electric (Rate RS)						
1	0	250	\$ 25.53	\$ 25.66	\$ 0.13	0.5%
2	0	500	\$ 47.04	\$ 47.31	\$ 0.27	0.6%
3	0	750	\$ 59.49	\$ 59.89	\$ 0.40	0.7%
4	0	1,000	\$ 71.99	\$ 72.53	\$ 0.54	0.7%
5	0	1,250	\$ 84.48	\$ 85.15	\$ 0.67	0.8%
6	0	1,500	\$ 96.95	\$ 97.75	\$ 0.80	0.8%
7	0	2,000	\$ 121.88	\$ 122.95	\$ 1.07	0.9%
8	0	2,500	\$ 146.64	\$ 147.98	\$ 1.34	0.9%
9	0	3,000	\$ 171.37	\$ 172.98	\$ 1.61	0.9%
10	0	3,500	\$ 196.10	\$ 197.98	\$ 1.88	1.0%
11	0	4,000	\$ 220.80	\$ 222.94	\$ 2.14	1.0%
12	0	4,500	\$ 245.54	\$ 247.95	\$ 2.41	1.0%
13	0	5,000	\$ 270.30	\$ 272.98	\$ 2.68	1.0%
14	0	5,500	\$ 295.00	\$ 297.95	\$ 2.95	1.0%
15	0	6,000	\$ 319.72	\$ 322.94	\$ 3.22	1.0%
16	0	6,500	\$ 344.44	\$ 347.92	\$ 3.48	1.0%
17	0	7,000	\$ 369.18	\$ 372.93	\$ 3.75	1.0%
18	0	7,500	\$ 393.91	\$ 397.93	\$ 4.02	1.0%
19	0	8,000	\$ 418.63	\$ 422.92	\$ 4.29	1.0%
20	0	8,500	\$ 443.37	\$ 447.93	\$ 4.56	1.0%
21	0	9,000	\$ 468.09	\$ 472.91	\$ 4.82	1.0%
22	0	9,500	\$ 492.82	\$ 497.91	\$ 5.09	1.0%
23	0	10,000	\$ 517.53	\$ 522.89	\$ 5.36	1.0%
24	0	10,500	\$ 542.28	\$ 547.91	\$ 5.63	1.0%
25	0	11,000	\$ 567.00	\$ 572.90	\$ 5.90	1.0%

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
Residential Service - Water Heating (Rate RS)						
1	0	250	\$ 34.18	\$ 34.31	\$ 0.13	0.4%
2	0	500	\$ 64.34	\$ 64.61	\$ 0.27	0.4%
3	0	750	\$ 88.94	\$ 89.34	\$ 0.40	0.5%
4	0	1,000	\$ 113.59	\$ 114.13	\$ 0.54	0.5%
5	0	1,250	\$ 138.23	\$ 138.90	\$ 0.67	0.5%
6	0	1,500	\$ 162.85	\$ 163.65	\$ 0.80	0.5%
7	0	2,000	\$ 212.08	\$ 213.15	\$ 1.07	0.5%
8	0	2,500	\$ 261.14	\$ 262.48	\$ 1.34	0.5%
9	0	3,000	\$ 310.17	\$ 311.78	\$ 1.61	0.5%
10	0	3,500	\$ 359.20	\$ 361.08	\$ 1.88	0.5%
11	0	4,000	\$ 408.20	\$ 410.34	\$ 2.14	0.5%
12	0	4,500	\$ 457.24	\$ 459.65	\$ 2.41	0.5%
13	0	5,000	\$ 506.30	\$ 508.98	\$ 2.68	0.5%
14	0	5,500	\$ 555.30	\$ 558.25	\$ 2.95	0.5%
15	0	6,000	\$ 604.32	\$ 607.54	\$ 3.22	0.5%
16	0	6,500	\$ 653.34	\$ 656.82	\$ 3.48	0.5%
17	0	7,000	\$ 702.38	\$ 706.13	\$ 3.75	0.5%
18	0	7,500	\$ 751.41	\$ 755.43	\$ 4.02	0.5%
19	0	8,000	\$ 800.43	\$ 804.72	\$ 4.29	0.5%
20	0	8,500	\$ 849.47	\$ 854.03	\$ 4.56	0.5%
21	0	9,000	\$ 898.49	\$ 903.31	\$ 4.82	0.5%
22	0	9,500	\$ 947.52	\$ 952.61	\$ 5.09	0.5%
23	0	10,000	\$ 996.53	\$ 1,001.89	\$ 5.36	0.5%
24	0	10,500	\$ 1,045.58	\$ 1,051.21	\$ 5.63	0.5%
25	0	11,000	\$ 1,094.60	\$ 1,100.50	\$ 5.90	0.5%

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Secondary (Rate GS)						
1	10	1,000	\$ 167.09	\$ 169.47	\$ 2.38	1.4%
2	10	2,000	\$ 249.97	\$ 252.35	\$ 2.38	1.0%
3	10	3,000	\$ 332.48	\$ 334.86	\$ 2.38	0.7%
4	10	4,000	\$ 414.91	\$ 417.29	\$ 2.38	0.6%
5	10	5,000	\$ 497.41	\$ 499.79	\$ 2.38	0.5%
6	10	6,000	\$ 579.86	\$ 582.24	\$ 2.38	0.4%
7	1,000	100,000	\$ 18,240.46	\$ 18,478.36	\$ 237.90	1.3%
8	1,000	200,000	\$ 26,430.71	\$ 26,668.61	\$ 237.90	0.9%
9	1,000	300,000	\$ 34,620.95	\$ 34,858.85	\$ 237.90	0.7%
10	1,000	400,000	\$ 42,811.20	\$ 43,049.10	\$ 237.90	0.6%
11	1,000	500,000	\$ 51,001.45	\$ 51,239.35	\$ 237.90	0.5%
12	1,000	600,000	\$ 59,191.69	\$ 59,429.59	\$ 237.90	0.4%

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Primary (Rate GP)						
1	500	50,000	\$ 5,499.35	\$ 5,553.95	\$ 54.60	1.0%
2	500	100,000	\$ 9,029.22	\$ 9,083.82	\$ 54.60	0.6%
3	500	150,000	\$ 12,559.09	\$ 12,613.69	\$ 54.60	0.4%
4	500	200,000	\$ 16,088.97	\$ 16,143.57	\$ 54.60	0.3%
5	500	250,000	\$ 19,618.84	\$ 19,673.44	\$ 54.60	0.3%
6	500	300,000	\$ 23,148.71	\$ 23,203.31	\$ 54.60	0.2%
7	5,000	500,000	\$ 53,522.21	\$ 54,068.21	\$ 546.00	1.0%
8	5,000	1,000,000	\$ 88,352.01	\$ 88,898.01	\$ 546.00	0.6%
9	5,000	1,500,000	\$ 122,246.74	\$ 122,792.74	\$ 546.00	0.4%
10	5,000	2,000,000	\$ 156,141.47	\$ 156,687.47	\$ 546.00	0.3%
11	5,000	2,500,000	\$ 190,036.20	\$ 190,582.20	\$ 546.00	0.3%
12	5,000	3,000,000	\$ 223,930.93	\$ 224,476.93	\$ 546.00	0.2%

The Cleveland Electric Illuminating Company
Case No. 12-493-EL-RDR
Typical Bills - Comparison (DCR Q1 vs. DCR Q2)

Bill Data						
Line No.	Level of Demand (kW) (A)	Level of Usage (kWH) (B)	Current Winter Bill (\$) (C)	Proposed Winter Bill (\$) (D)	Dollar Increase (D)-(C) (E)	Percent Increase (E)/(C) (F)
General Service Subtransmission (Rate GSU)						
1	1,000	100,000	\$ 9,310.78	\$ 9,376.78	\$ 66.00	0.7%
2	1,000	200,000	\$ 16,177.93	\$ 16,243.93	\$ 66.00	0.4%
3	1,000	300,000	\$ 23,045.07	\$ 23,111.07	\$ 66.00	0.3%
4	1,000	400,000	\$ 29,912.22	\$ 29,978.22	\$ 66.00	0.2%
5	1,000	500,000	\$ 36,779.37	\$ 36,845.37	\$ 66.00	0.2%
6	1,000	600,000	\$ 43,646.51	\$ 43,712.51	\$ 66.00	0.2%
7	10,000	1,000,000	\$ 90,897.97	\$ 91,557.97	\$ 660.00	0.7%
8	10,000	2,000,000	\$ 156,761.43	\$ 157,421.43	\$ 660.00	0.4%
9	10,000	3,000,000	\$ 222,624.89	\$ 223,284.89	\$ 660.00	0.3%
10	10,000	4,000,000	\$ 288,488.35	\$ 289,148.35	\$ 660.00	0.2%
11	10,000	5,000,000	\$ 354,351.82	\$ 355,011.82	\$ 660.00	0.2%
12	10,000	6,000,000	\$ 420,215.28	\$ 420,875.28	\$ 660.00	0.2%

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DCR
Delivery Capital Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules set forth below. The Delivery Capital Recovery Rider (DCR) charges will apply, by rate schedule, effective for bills rendered beginning April 1, 2012. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.4038¢
GS (per kW of Billing Demand)	\$1.7308
GP (per kW of Billing Demand)	\$0.7947
GSU (per kW of Billing Demand)	\$0.4799

PROVISIONS:

The charges set forth in this Rider recover costs associated with delivery plant investments made since the date certain in Case No. 07-551-EL-AIR, exclusive of any delivery plant investments being recovered elsewhere.

RIDER UPDATES:

The charges contained in this Rider shall be updated on a quarterly basis. No later than October 31st, January 31st, April 30th and July 30th of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a bills rendered basis on January 1st, April 1st, July 1st and October 1st of each year.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/2/2012 5:25:59 PM

in

Case No(s). 89-6001-EL-TRF, 12-0493-EL-RDR

Summary: Tariff The Cleveland Electric Illuminating Company's Delivery Capital Recovery Rider (DCR) Quarterly Filing for April 1, 2012 electronically filed by Ms. Tamera J Singleton on behalf of Mikkelsen, Eileen M