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Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on January 1, 2012.

Thank you for your attention in this matter.

Sincerely,



Anita Noce
Lead Accountant
Orwell Natural Gas Corp.

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technician Sus Date Processed JAN 03 2012

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012

EXPECTED GAS COST (EGC)	\$4.3050 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.3051 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA **\$4.6101 /MCF**

GAS COST RECOVERY RATE EFFECTIVE DATES: 1/1/12-1/31/12

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$3,658,218
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$3,658,218
TOTAL ANNUAL SALES	849,752 MCF
EXPECTED GAS COST (EGC) RATE	\$4.3050

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTL ACTUAL ADJUSTMENT	\$ (0.00480) /MCF
PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
2nd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
3rd PREVIOUS QRTL REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.30510 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 12/30/11

BY: Anita M. Noce

Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2011

VOLUME FOR THE TWELVE MONTH PERIOD ENDED OCTOBER 31, 2011						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 31, 2012						
OTP/NORTH COAST	\$ -	\$ 1,567,536	\$ 513,504	\$ 14,772	\$ 2,095,812	
COBRA/TCO	\$ 15,119	\$ 663,190	\$ 101,043	\$ 923	\$ 780,275	
DOMINION EAST OHIO GAS	\$ 84,631	\$ 475,297	\$ 134,146	\$ -	\$ 674,073	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 79,749	\$ 2,706,023	\$ 748,693	\$ 15,695	\$ 3,550,161	
OHIO PRODUCERS	\$ -	\$ 94,858		\$ 13,200	\$ 108,058	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 94,858		\$ 13,200	\$ 108,058	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 3,658,218

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	852,925
TOTAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	852,925
GAS COST RECOVERY RATE EFFECTIVE DATES: JANUARY 1, 2012		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		<u>\$0</u>
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		<u>\$0</u>
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		<u>1.0550</u>
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		<u>\$0</u>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11	MCF	<u>852,925</u>
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	<u><u>\$0.0000</u></u>

**DETAILS OF REFUNDS / ADJUSTMENT
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 9/30/11**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 <u>\$0</u>
TOTAL SUPPLIER REFUNDS	<u>\$0</u>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	<u>\$0</u>
	<u>\$0</u>

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

MM-YY	DESCRIPTION	AMOUNT
Jul-11		\$0.00
Aug-11		\$0.00
Sep-11		\$0.00
		<u>\$0.00</u>

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	UNIT	MONTH Jul-11	MONTH Aug-11	MONTH Sep-11
<u>SUPPLY VOLUME PER BOOKS:</u>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	16,726	16,657	11,012
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
TOTAL SUPPLY VOLUMES	MCF	16,726	16,657	11,012
<u>SUPPLY COST PER BOOKS:</u> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	105,279	102,251	72,570
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
TOTAL SUPPLY COST	\$	105,279	102,251	72,570
<u>SALES VOLUMES:</u>				
JURISDICTIONAL	MCF	12,086	19,256	16,983
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
TOTAL SALES VOLUME	MCF	12,086	19,256	16,983
<u>UNIT BOOK COST OF GAS:</u>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$8.71	\$5.31	\$4.27
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.64	\$6.26	\$5.65
DIFFERENCE	\$/MCF	\$3.0690	(\$0.9487)	(\$1.3723)
TIMES : JURISDICTIONAL SALES	MCF	12,086	19,256	16,983
MONTHLY COST DIFFERENCE		\$37,093	(\$18,268)	(\$23,306)
BALANCE ADJUSTMENT SCHEDULE IV-A				\$402
COST DIFFERENCE FOR THE THREE MONTH PERIOD				
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 9/30/11				852,925
CURRENT QUARTER ACTUAL ADJUSTMENT				(\$0.0048)

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JANUARY 1, 2012
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 10/31/11	(\$180,077)
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: (0.2116) /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 852,925 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$180,479)
BALANCE ADJUSTMENT FOR THE AA	\$402
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE RA	\$0
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
TOTAL BALANCE ADJUSTMENT AMOUNT	\$402