

FILE

GCR132

CASE # 11-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

6

SUMMARY OF GCR COMPONENTS

	UNIT	AMOUNT
1 Expected Gas Cost (EGC)	\$/Mcf	4.0520
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.6439)
3 Actual Adjustment (AA)	\$/Mcf	(0.1171)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	3.2910

Gas Cost Recovery Rate Effective Dates: January 1, 2012 to January 31, 2012

EXPECTED GAS COST SUMMARY CALCULATION

	UNIT	AMOUNT
5 Primary Gas Suppliers Expected Gas Cost	\$	1390744.1309
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1390744.1309
10 Total Annual Sales	Mcf	343222.5980
11 Expected Gas Cost (EGC) Rate	\$/Mcf	4.0520

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 128, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 125, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 122, Sch 2, L 11)	\$/Mcf	(0.6439)
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.6439)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.1622)
18 Previous Quarterly Reported Actual Adjustment	(GCR 128, Sch 3, L 23)	\$/Mcf	(0.3016)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 125, Sch 3, L 23)	\$/Mcf	0.4103
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 122, Sch 3, L 23)	\$/Mcf	(0.0636)
21 Actual Adjustment (AA)		\$/Mcf	(0.1171)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: November 22, 2011

By: Anna M. Kimble

This is to certify that the images appearing are an
accurate and complete reproduction of a case file
document delivered in the regular course of business.
Technician Am Date Processed 12/23/11

RECEIVED-DOCKETING DIV
2011 DEC 23 PM 12:59
PUCO

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of January 1, 2012
For the Twelve Month Period Ended August 31, 2011

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	Primary Gas Suppliers				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1390744.1309		1390744.1309
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1390744.1309	0.0000	1390744.1309
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1390744.1309

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of January 1, 2012
For the Twelve Month Period Ended August 31, 2011

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	3.7100	55888.6657	207346.9498
4	Red Hill	3.7100	48073.4469	178352.4880
5	Red Hill	3.7100	58449.9559	216849.3364
6	Enervest Operating LLC	4.2500	426.8817	1814.2472
7	Enervest Operating LLC	4.2500	328.3705	1395.5746
8	Enervest Operating LLC	4.2500	131.3482	558.2299
9	Northwood	7.0000	3021.0090	21147.0630
10	Resource	3.8900	4564.3505	17755.3235
11	Resource	3.8900	2397.1049	9324.7381
12	Resource	3.8900	3053.8460	11879.4609
13	Haddad	3.6900	2068.7344	7633.6299
14	Haddad	3.6900	2200.0826	8118.3048
15	Haddad	3.6900	2101.5714	7754.7985
16	Dominion (357)	1.2500	459.7188	574.6485
17	Dominion (357)	10.2500	394.0446	4038.9576
18	Dominion (357)	10.2500	361.2076	3702.3779
19	Sound Energy	3.8400	4235.9800	16266.1632
20	Sound Energy	3.8400	3119.5201	11978.9572
21	Sound Energy	3.8400	4170.3058	16013.9743
22	Broad Street Energy	3.7400	525.3929	1964.9695
23	Broad Street Energy	3.7400	426.8817	1596.5376
24	Broad Street Energy	3.7400	591.0670	2210.5906
25	Riverside	3.4900	9916.7903	34609.5982
26	Riverside	3.4900	13266.1698	46298.9326
27	Riverside	3.4900	14448.3037	50424.5799
28	Northeast	7.2500	3021.0090	21902.3153
29	Northeast	7.2500	2758.3125	19997.7656
30	Northeast	7.2500	3316.5424	24044.9324
31	John D. Oil	3.7400	1247.8080	4666.8019
32	John D. Oil	3.7400	1214.9710	4543.9915
33	John D. Oil	3.7400	1411.9933	5280.8549
34	LLP	4.2300	0.0000	0.0000
35	LLP	4.2300	0.0000	0.0000
36	LLP	4.2300	0.0000	0.0000
37	DOMINION (72222)	5.6800	17567.8238	99785.2392
38	DOMINION (72222)	5.6800	13134.8216	74605.7867
39	DOMINION (72222)	5.6800	21278.4109	120861.3739
40	DOMINION (72312)	6.5000	1609.0156	10458.6014
41	DOMINION (72312)	6.5000	0.0000	0.0000
42	DOMINION (72312)	6.5000	0.0000	0.0000
43	COLUMBIA GAS	4.3500	9916.7903	43138.0378
44	COLUMBIA GAS	4.3500	8274.9376	35995.9786
45	COLUMBIA GAS	4.3500	10540.6943	45852.0202
46	Total Ohio Producers			1390744.1309
47	<u>Self-Help Arrangement</u>			
48	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

January 1, 2012

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Aug-11	MCF	343222.5980
2	Total Sales: Twelve Months Ended Aug-11	MCF	343222.5980
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Aug-11	MCF	343222.5980
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Aug-11	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
	10-213-GA-GCR Actual Adjustment		(32520.00)
	10-213-GA-GCR Actual Adjustment		(152657.00)
15	Total Reconciliation Adjustments		(185177.00)

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: January 1, 2012

PARTICULARS		UNIT	MONTH JUNE	MONTH JULY	MONTH AUGUST
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	11,899.5950	10356.7030	13019.2250
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	11,899.5950	10356.7030	13019.2250
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	64,459.98	55,734.37	69,950.93
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	64,459.98	55,734.37	69,950.93
SALES VOLUMES					
11	Jurisdictional	Mcf	13040.6000	9550.5150	12513.4330
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	13040.6000	9550.5150	12513.4330
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$4.9430	\$5.8357	\$5.5901
16	Less: EGC in Effect for Month	\$/Mcf	\$6.0622	\$6.3564	\$6.4706
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$1.1192)	(\$0.5207)	(\$0.8805)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	13040.6000	9550.5150	12513.4330
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(14595.0395)	(4972.9532)	(11018.0778)
PARTICULARS		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	(30586.0705)
21	Total Balance Adjustment				(25087.5333)
22	Total of Lines 20 and 21				(55673.6038)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Aug-11 (Sch 2, Line 1)		Mcf	343222.5980
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	(\$0.1622)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

January 1, 2012

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	(26626.2433)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.1587) /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(1538.7100)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(25087.5333)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 78,070.1070 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	(25087.5333)

Note: Jurisdictional Sales excludes transportation contract sales.