

December 1, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos.

08-0935-EL-SSO

09-0021-EL-ATA 09-0022-EL-AEM 09-0023-EL-AAM 89-6006-EL-TRF

Dear Ms. Jenkins:

Pursuant to, and in compliance with, the Order dated March 25, 2009 in the above mentioned cases, please file this necessary change to the Delivery Service Improvement Rider (DSI) tariff, and associated pages, on behalf of Ohio Edison Company.

Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,

Eileen M. Mikkelsen

Elm M Millelow

Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

Company's service territory except as noted.		T# antitue
	<u>Sheet</u>	Effective <u>Date</u>
TABLE OF CONTENTS	1	01-01-12
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	12-04-09
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
MISCELLANEOUS CHARGES	75	01-23-09
OTHER SERVICE		
Cogeneration and Small Power Production	50	01-01-03
Pole Attachment	51	01-01-03
Residential Renewable Energy Credit Purchase Program	60	10-01-09
PIPP Customer Discount	80	06-01-11
Interconnection Tariff	82	01-01-09

Effective: January 1, 2012

TABLE OF CONTENTS

RIDERS	<u>Sheet</u>	Effective <u>Date</u>
Partial Service	24	01-01-09
Summary	80	09-01-11
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	11-29-10
Alternative Energy Resource	84	10-01-11
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Universal Service	90	12-22-10
State kWh Tax	92	01-23-09
Net Energy Metering	94	10-27-09
Delta Revenue Recovery	96	10-01-11
Demand Side Management	97	07-01-11
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	10-01-11
Economic Load Response Program	101	06-01-11
Optional Load Response Program	102	06-01-11
Generation Cost Reconciliation	103	10-01-11
Fuel	105	12-08-09
Advanced Metering Infrastructure / Modern Grid	106	10-01-11
Line Extension Cost Recovery	107	06-01-09
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	10-01-11
Non-Distribution Uncollectible	110	10-01-11
Experimental Real Time Pricing	111	06-01-11
Experimental Critical Peak Pricing	113	06-01-11
Generation Service	114	06-01-11
Demand Side Management and Energy Efficiency	115	07-01-11
Economic Development	116	10-01-11
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	01-01-11
Non-Market-Based Services	119	06-01-11
Residential Deferred Distribution Cost Recovery	120	09-01-11
Non-Residential Deferred Distribution Cost Recovery	121	09-01-11
Residential Electric Heating Recovery	122	09-01-11
Residential Generation Credit	123	09-01-11
Delivery Capital Recovery	124	01-01-12

Effective: January 1, 2012

Ohio Edison Company

Akron, Ohio

P.U.C.O. No. 11

Sheet 108

1st Revised Page 1 of 1

RIDER DSI <u>Delivery Service Improvement Rider</u>

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's Rate Schedules. The Delivery Service Improvement Rider (DSI) charges will apply, by Rate Schedule, effective for bills rendered beginning January 1, 2012. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (all kWhs, per kWh)	0.0000¢
GS (per kW of Billing Demand)	\$ 0.0000
GP (per kW of Billing Demand)	\$ 0.0000
GSU (per kVa of Billing Demand)	\$ 0.0000

Effective: January 1, 2012

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

12/1/2011 3:42:27 PM

in

Case No(s). 08-0935-EL-SSO, 09-0021-EL-ATA, 09-0022-EL-AEM, 09-0023-EL-AAM, 89-6006-EL-TRF

Summary: Tariff change to the Delivery Service Improvement Rider (DSI) behalf of Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.