

December 1, 2011

Renee J. Jenkins
Director, Administration Department
Secretary to the Commission
Docketing Division
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43215-3793

SUBJECT: Case Nos. 09-0642-EL-ATA
89-6001-EL-TRF

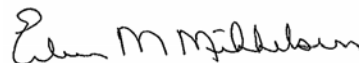
Dear Ms. Jenkins:

Pursuant to, and in compliance with, the Order dated August 19, 2009 in the above mentioned cases, please file the necessary changes to the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) tariff due to reconciliation and associated pages on behalf of The Cleveland Electric Illuminating Company.

Please file one copy of the tariffs in each of the above mentioned cases and designate two copies for distribution to the Rates and Tariffs Division of the Commission's Utilities Department.

Thank you.

Sincerely,



Eileen M. Mikkelsen
Director, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER NDD
Non-Residential Deferred Distribution Cost Recovery Rider

APPLICABILITY:

Applicable to any non-residential service customer who receives electric service under the Company's rate schedules¹. The Non-Residential Deferred Distribution Cost Recovery Rider (NDD) charge will apply, by rate schedule, effective for service rendered as described in the following section to recover the actual August 31, 2009 balances related to the post May 31, 2007, ETP Transition Tax, Line Extension and RCP Distribution deferrals, plus applicable interest. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

RATE:

	<u>Summer</u>	<u>Winter</u>
GS ¹ (all kWhs, per kWh)	0.0000¢	0.0000¢
GP ^{1,2} (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GSU ¹ (per kW of Billing Demand)	\$ 0.0000	\$ 0.0000
GT (per kVa of Billing Demand)	\$ 0.0000	\$ 0.0000
STL ³ (all kWhs, per kWh)	0.0000¢	0.0000¢
TRF (all kWhs, per kWh)	0.0000¢	0.0000¢
POL (all kWhs, per kWh)	0.0000¢	0.0000¢

Note:

- 1 Customers subject to the School Credit Provision of Rider EDR are exempted from this Rider.
- 2 Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GP, primarily for lighting purposes, will be charged per the NDD charge applicable to Rate Schedule GS.
- 3 Customers receiving electric service under Rate Schedule STL will have the above noted charge applied on a service rendered basis, effective September 1, 2011 through December 31, 2011.

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Case No(s). 09-0642-EL-ATA, 89-6001-EL-TRF

Summary: Tariff changes to the Non-Residential Deferred Distribution Cost Recovery Rider (NDD) on behalf of The Cleveland Electric Illuminating Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Mikkelsen, Eileen M.