

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

11-212-GA-GCR

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on December 1, 2011.

Thank you for your attention in this matter.

Sincerely,

Anita Noce

Anita Noce
Lead Accountant
Orwell Natural Gas Corp.

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Technician re Date Processed DEC 01 2011

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2011

EXPECTED GAS COST (EGC)	\$5.1445 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(0.1449) /MCF
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$4.9996 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 12/1/11-12/31/11	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,387,910
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,387,910
TOTAL ANNUAL SALES	852,925 MCF
EXPECTED GAS COST (EGC) RATE	\$5.1445

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.45480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.14490) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 11/30/11

BY: Anita M. Noce
Anita M. Noce, Lead Accountant

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF DECEMBER 1, 2011
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 31, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: DECEMBER 1, 2011						
OTP/NORTH COAST	\$ -	\$ 2,040,760	\$ 532,555	\$ 14,858	\$ 2,588,172	
COBRA/TCO	\$ 15,119	\$ 804,157	\$ 101,040	\$ 929	\$ 921,244	
DOMINION EAST OHIO GAS	\$ 64,631	\$ 529,437	\$ 135,314	\$ -	\$ 729,381	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 79,749	\$ 3,374,354	\$ 768,909	\$ 15,786	\$ 4,238,798	
OHIO PRODUCERS	\$ -	\$ 135,912		\$ 13,200	\$ 149,112	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 135,912		\$ 13,200	\$ 149,112	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,387,910