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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

2011 NOV 30 PM 4:06

In the Matter of the Application of The East)
Ohio Gas Company d/b/a Dominion East)
Ohio for Approval of Tariffs to Adjust its)
Automated Meter Reading Cost Recovery)
Charge and Related Matters.)

Case No. 11- 5843 **PUCO**
-GA-RDR

**NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST
AUTOMATED METER READING COST RECOVERY CHARGE**

Pursuant to Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") submits this ninety-day Notice of Intent to File an Application to Adjust Automated Meter Reading ("AMR") Cost Recovery Charge ("Pre-Filing Notice") for costs incurred during calendar year 2011.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, et al., the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (See Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The current AMR Cost Recovery Charge was approved in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR. As noted in that Opinion and Order, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates pursuant to R.C. 4909.18. See Case No. 10-2843-GA-RDR, Opinion and Order (April 27, 2011) at 7.

In order to facilitate a timely review of this application, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2011 calendar year. The estimated

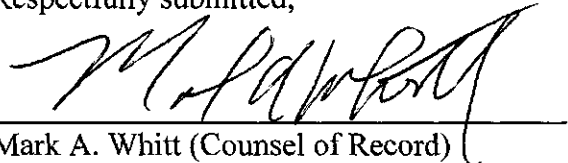
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schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter reading and call center savings, and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call center savings associated with AMR deployment on a going-forward basis.

In February 2012, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2011. Pursuant to R.C. 4909.18 and 4909.43, not later than thirty days prior to the filing of its February 2012 AMR application, DEO will notify, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 30, 2011

Respectfully submitted,



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CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by ordinary U.S. mail, postage prepaid, to the following on this 30th day of November, 2011:

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The Neighborhood Environmental Coalition,
The Empowerment Center of Greater
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A handwritten signature in black ink, appearing to read "Mark A. Whitely", written over a horizontal line.

One of the Attorneys for The East Ohio Gas
Company d/b/a Dominion East Ohio

860-011/297484

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 11- -GA-RDR
REVENUE REQUIREMENT

EXHIBIT

A

Exhibit A
Schedule 1

Line No.		As Approved 12/31/10	2011 Activity		Cumulative Through 12/31/11	Reference
			Actual Through 9/30/2011	Estimate Oct - Dec 2011		
1	Return on Investment					
2	Plant in Service					
3	Additions	\$73,802,421.11	\$16,304,853.80	\$3,331,965.49	\$93,439,240.40	Schedule 2, Lines 22 & 30
4	Retirements	0.00	0.00	0.00	0.00	
5	Total Plant in Service	73,802,421.11	16,304,853.80	3,331,965.49	93,439,240.40	
6	Less: Accumulated Provision for Depreciation					
7	Depreciation Expense	4,275,538.96	1,993,821.01	723,033.03	6,992,393.00	Schedule 3, Lines 14 & 15
8	Cost of Removal	0.00	0.00	0.00	0.00	
9	Original Cost Retired	0.00	0.00	0.00	0.00	
10	Total Accumulated Provision for Depreciation	4,275,538.96	1,993,821.01	723,033.03	6,992,393.00	
11	Net Regulatory Asset - Post-In-Service Carrying Cost	4,206,291.86	878,590.17	254,350.49	5,339,232.52	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(1,472,202.15)	(307,506.56)	(89,022.67)	(1,868,731.38)	Schedule 5, Lines 10 & 11
13	Deferred Taxes on Liberalized Depreciation	(7,817,219.85)	(12,238,606.13)	(913,126.36)	(20,968,952.34)	Schedule 6, Lines 30 & 31
14	Net Rate Base	\$64,443,752.01	\$2,643,510.27	\$1,861,133.92	\$68,948,396.20	
15	Approved Pre -Tax Rate of Return (ROR)				11.36%	Schedule 9, Line 8
16	Annualized Return on Rate Base				\$7,832,537.81	Net Rate Base * ROR
17	Operating Expense					
18	Incremental Annual Depreciation Expense				2,716,854.04	Schedule 3, Line 16
19	Annualized Amortization of PISCC				173,113.03	Schedule 7, Line 16
20	Incremental Annual Property Tax Expense				757,434.25	Schedule 8, Line 4
21	Reduction in Meter Reading Expense				(3,546,624.14)	Schedule 11, Line 1
22	Reduction in Call Center Expense				0.00	Schedule 11, Line 2
23	Annualized Revenue Requirement				\$7,933,314.99	
24	Number of Bills				14,498,126	Schedule 10, Line 4
25	AMR Cost Recovery Charge				\$0.55	Per Month

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 11- -GA-RDR
Plant Additions by Month

Exhibit A
Schedule 2

Line No.	As Approved 12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	07/31/11	08/31/11	09/30/11	Actual Through 09/30/11
Cumulative											
3820	\$29,242,192.63	\$29,927,629.27	\$30,594,713.78	\$31,247,173.19	\$32,028,716.39	\$32,703,080.37	\$33,189,556.74	\$33,629,187.71	\$34,143,310.63	\$34,795,987.10	\$34,795,987.10
1 ERT Installation											
2 ERT Purchases	40,115,436.16	43,590,487.00	44,419,937.70	45,549,451.41	46,615,560.37	47,538,934.73	48,358,263.74	49,012,250.89	49,823,884.11	50,654,120.29	50,654,120.29
3 Computer Hardware	1,867,205.96	1,867,205.96	1,867,344.81	1,867,686.33	1,867,515.57	1,867,302.64	1,867,302.64	2,077,302.64	2,077,302.64	2,079,581.16	2,079,581.16
4 In House Labor - CCS IT	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,030.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69
5 In House Labor - IT	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6 Computer Software - Purchased	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7 Total	\$73,802,421.11	\$77,962,908.59	\$79,459,582.65	\$81,241,897.29	\$83,089,378.69	\$84,686,904.10	\$85,992,709.48	\$87,296,327.60	\$88,622,083.74	\$90,107,274.91	\$90,107,274.91
Incremental											
8 ERT Installation											
9 ERT Purchases	\$685,436.64	\$667,084.51	\$667,084.51	\$652,459.41	\$781,543.20	\$674,363.98	\$486,476.37	\$439,630.97	\$514,122.92	\$652,676.47	\$5,553,794.47
10 Computer Hardware	3,475,050.84	829,450.70	829,450.70	1,129,513.71	1,066,108.96	923,374.36	819,329.01	653,987.15	811,633.22	890,236.18	10,538,684.13
11 In House Labor - CCS IT	-	-	-	341.52	(170.76)	(212.93)	-	210,000.00	-	2,278.52	212,375.20
12 In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-
13 Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-
14 Total	\$4,160,487.48	\$1,496,674.06	\$1,782,314.64	\$1,847,481.40	\$9,286,957.58	\$10,884,482.99	\$12,190,288.37	\$13,493,906.49	\$14,819,662.63	\$16,304,853.80	\$16,304,853.80
15 Cumulative Current Year Additions											

	Estimate 10/31/11	Estimate 11/30/11	Estimate 12/31/11
Cumulative			
3820	\$35,787,742.65	\$36,443,766.20	\$37,099,789.75
16 ERT Installation			
17 ERT Purchases	51,495,394.15	51,505,188.33	51,556,118.08
18 Computer Hardware	2,079,801.59	2,079,801.59	2,079,801.59
19 In House Labor - CCS IT	1,817,010.69	1,817,010.69	1,942,955.31
20 In House Labor - IT	410,575.46	410,575.46	410,575.46
21 Computer Software - Purchased	350,000.21	350,000.21	350,000.21
22 Total	\$91,940,524.75	\$92,606,342.48	\$93,439,240.40
Incremental			
23 ERT Installation			
24 ERT Purchases	\$991,755.55	\$656,023.55	\$656,023.55
25 Computer Hardware	841,273.86	9,794.18	50,929.75
26 In House Labor - CCS IT	220.43	-	220.43
27 In House Labor - IT	-	-	125,944.62
28 Computer Software - Purchased	-	-	-
29 Total	\$1,833,249.84	\$665,817.73	\$832,897.92
30 Cumulative Current Year Additions			

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 11- -GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.	Accumulated Plant	Approved 12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	Balance at 12/31/11
1	ERT Installation	\$29,242,192.63	\$29,927,629.27	\$30,594,713.78	\$31,247,173.19	\$32,028,716.39	\$32,703,080.37	\$33,189,556.74	\$33,629,187.71	\$34,143,310.63	\$34,795,987.10	\$35,787,742.85	\$36,443,766.20	\$37,099,789.75	
2	ERT Purchases	40,115,436.16	43,590,487.00	44,419,937.70	45,549,451.41	46,635,560.37	47,538,934.73	48,358,263.74	49,017,250.89	49,823,894.11	50,654,120.29	51,495,394.15	51,505,188.33	51,556,118.08	
3	Computer Hardware	1,867,205.96	1,867,205.96	1,867,344.81	1,867,686.33	1,867,515.57	1,867,302.64	1,867,302.64	2,077,302.64	2,077,302.64	2,079,581.16	2,079,801.59	2,079,801.59	2,079,801.59	
4	In House Labor - CCS IT	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	1,817,010.69	
5	In House Labor - IT	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	
6	Computer Software - Purchased	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	
7	Total	\$73,802,421.11	\$77,567,908.59	\$79,459,582.65	\$81,241,897.29	\$83,089,378.69	\$84,686,904.10	\$85,992,709.48	\$87,296,327.60	\$88,622,083.74	\$90,107,374.91	\$91,940,524.75	\$92,606,342.48	\$93,439,240.40	
8	Depreciation Expense														
9	ERT Installation		\$55,366.11	\$56,600.22	\$57,807.27	\$59,253.13	\$60,500.70	\$61,400.68	\$62,214.00	\$63,165.12	\$64,372.58	\$66,207.32	\$67,420.97	\$68,634.61	\$742,942.71
10	ERT Purchases		98,078.60	99,944.86	102,486.27	104,885.01	106,962.60	108,806.09	110,277.56	112,103.74	113,971.77	115,864.54	115,886.67	116,001.27	1,305,269.08
11	Computer Hardware		31,120.10	31,122.41	31,128.11	31,125.26	31,121.71	31,121.71	34,621.71	34,621.71	34,659.69	34,663.36	34,663.36	34,663.36	394,632.49
12	In House Labor - CCS IT		10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	10,099.55	121,894.64
13	In House Labor - IT		6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	6,842.92	82,115.04
14	Computer Software - Purchased		5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	5,833.94	70,000.08
15	Total		\$207,340.62	\$210,443.30	\$214,197.46	\$218,039.21	\$221,360.82	\$224,104.29	\$229,889.08	\$232,666.38	\$235,779.85	\$239,511.13	\$240,746.81	\$242,775.09	\$2,716,854.04
15	Cumulative Provision for Depreciation	\$4,275,538.96	\$4,482,879.58	\$4,693,322.88	\$4,907,520.34	\$5,125,559.55	\$5,346,920.37	\$5,571,024.66	\$5,800,913.74	\$6,039,580.12	\$6,289,359.97	\$6,508,871.10	\$6,749,617.91	\$6,997,393.00	
16	Cumulative Current Year Activity		\$207,340.62	\$417,783.92	\$631,981.38	\$850,020.59	\$1,071,381.41	\$1,295,485.70	\$1,525,374.78	\$1,758,041.16	\$1,993,621.01	\$2,233,332.14	\$2,474,078.95	\$2,716,854.04	

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
Automated Meter Reading Estimated Cost Recovery Charge
CASE NO. 11- -GA-RDR
Net Regulatory Asset - Post In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.	12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	07/31/11	08/31/11	09/30/11	10/31/11	11/30/11	12/31/11	Balance at 12/31/11
1	Accumulated Capital Additions													
2	ERT Installation	\$8,401,759.15	\$9,087,195.79	\$9,754,280.30	\$10,406,739.71	\$11,188,282.91	\$11,947,364.11	\$12,746,887.74	\$13,586,995.08	\$14,468,655.47	\$15,398,447.95	\$16,379,957.69	\$17,411,818.00	\$18,494,752.17
3	ERT Purchases	10,616,709.28	14,091,760.12	18,921,210.82	16,050,724.53	17,118,833.49	8,242,827.57	7,423,496.57	8,896,814.73	10,538,684.13	11,379,957.99	11,389,752.17	11,440,681.92	11,440,681.92
4	Computer Hardware	777,921.84	777,921.84	778,060.69	778,402.21	778,231.45	96.68	210,096.68	210,096.68	212,375.20	212,595.63	212,595.63	212,595.63	212,595.63
5	In House Labor - CCS IT	397,230.83	397,230.83	397,230.83	397,230.83	397,230.83	-	-	-	-	-	-	-	-
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Accumulated Capital Additions	\$20,193,621.10	\$24,354,108.58	\$25,850,782.64	\$27,633,097.28	\$29,480,578.68	\$31,493,906.49	\$33,643,887.99	\$35,948,482.99	\$38,409,662.63	\$40,938,103.64	\$43,549,921.37	\$46,249,439.29	\$49,028,119.29
9	Regulatory Asset - Deferrals													
10	ERT Installation	\$45,509.53	\$49,222.31	\$52,835.68	\$56,369.84	\$60,003.20	\$63,746.48	\$67,589.72	\$71,533.56	\$75,577.92	\$79,722.88	\$83,968.36	\$88,313.32	\$92,757.80
11	ERT Purchases	57,507.18	76,330.37	80,823.23	86,941.42	92,716.18	40,210.62	44,648.65	48,191.08	52,587.43	57,084.54	61,641.44	66,358.49	71,135.63
12	Computer Hardware	4,213.74	4,213.74	4,213.74	4,213.74	4,213.74	0.52	0.52	1,138.02	1,138.02	1,138.02	1,138.02	1,138.02	1,138.02
13	In House Labor - CCS IT	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	-	-	-	-	-	-	-	-
14	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals	\$109,382.12	\$131,918.09	\$140,025.08	\$149,679.28	\$159,686.47	\$169,957.62	\$180,273.17	\$190,919.99	\$201,919.99	\$213,317.96	\$225,136.70	\$237,400.48	\$250,124.48
17	Regulatory Asset - Amortization													
18	ERT Installation	\$2,074.94	\$2,074.94	\$2,074.94	\$2,074.94	\$2,074.94	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23	\$3,032.23
19	ERT Purchases	4,214.92	4,214.92	4,214.92	4,214.92	4,214.92	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46	5,632.46
20	Computer Hardware	1,005.38	1,005.38	1,005.38	1,005.38	1,005.38	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80	1,355.80
21	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
22	In House Labor - IT	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78
23	Computer Software - Purchased	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70
24	Total Amortization	\$8,417.72	\$8,417.72	\$8,417.72	\$8,417.72	\$8,417.72	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70	\$11,356.70
25	Regulatory Asset - Net	\$43,434.59	\$47,147.37	\$50,760.74	\$54,294.90	\$57,570.97	\$60,746.48	\$63,746.48	\$66,589.72	\$69,277.92	\$71,811.16	\$74,246.68	\$76,581.92	\$78,818.00
26	ERT Installation	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26	\$3,292.26
27	ERT Purchases	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36	3,208.36
28	Computer Hardware	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67	2,151.67
29	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-
30	In House Labor - IT	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78	621.78
31	Computer Software - Purchased	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70	500.70
32	Net	\$100,964.40	\$123,500.37	\$131,607.36	\$141,281.56	\$149,679.28	\$159,686.47	\$169,957.62	\$180,273.17	\$190,919.99	\$201,919.99	\$213,317.96	\$225,136.70	\$237,400.48
33	Cumulative Current Year Activity	\$100,964.40	\$224,464.77	\$356,072.13	\$497,333.69	\$643,663.46	\$795,613.38	\$953,264.38	\$1,121,333.41	\$1,299,673.70	\$1,488,003.17	\$1,686,333.41	\$1,894,663.41	\$2,112,993.41
34	Cumulative Net Regulatory Asset	\$1,651,690.77	\$1,655,125.36	\$1,702,272.73	\$1,755,033.47	\$1,807,328.37	\$1,864,899.34	\$1,927,364.11	\$1,994,814.73	\$2,067,270.35	\$2,144,726.00	\$2,227,181.65	\$2,314,637.30	\$2,407,092.95
35	ERT Installation	2,439,065.14	2,492,387.40	2,564,502.85	2,641,111.16	2,723,837.66	2,810,921.38	2,904,459.54	2,999,496.68	3,099,133.83	3,199,370.98	3,299,608.13	3,399,845.28	3,499,082.43
36	ERT Purchases	68,035.02	71,243.38	74,451.74	77,660.86	80,871.83	83,731.45	86,581.92	89,432.39	92,282.86	95,133.33	97,983.80	100,834.27	103,684.74
37	Computer Hardware	38,452.35	40,604.02	42,755.69	44,907.36	47,059.03	48,996.97	50,935.90	52,870.83	54,805.76	56,740.69	58,675.62	60,610.55	62,545.48
38	In House Labor - CCS IT	27,094.83	26,473.05	25,851.27	25,229.49	24,607.71	23,985.93	23,364.15	22,742.37	22,120.59	21,498.81	20,877.03	20,255.25	19,633.47
39	In House Labor - IT	21,923.75	21,423.05	20,922.35	20,421.65	19,920.95	19,420.25	18,919.55	18,418.85	17,918.15	17,417.45	16,916.75	16,416.05	15,915.35
40	Computer Software - Purchased	\$4,205,291.86	\$4,307,256.26	\$4,430,756.63	\$4,562,363.99	\$4,703,625.35	\$4,851,955.32	\$4,999,556.24	\$5,152,430.27	\$5,305,965.36	\$5,464,882.03	\$5,628,894.29	\$5,798,704.65	\$5,974,010.66
41	Total	\$4,205,291.86	\$4,307,256.26	\$4,430,756.63	\$4,562,363.99	\$4,703,625.35	\$4,851,955.32	\$4,999,556.24	\$5,152,430.27	\$5,305,965.36	\$5,464,882.03	\$5,628,894.29	\$5,798,704.65	\$5,974,010.66

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 11- -GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.	Approved 12/31/10	01/31/11	02/28/11	03/31/11	04/30/11	05/31/11	06/30/11	07/31/11	08/31/11	09/30/11
1	Net Deferred Tax Balance - PISCC									
2	Beginning Balance	\$1,472,202.15	\$1,507,539.69	\$1,550,764.82	\$1,596,827.40	\$1,646,268.95	\$1,698,184.37	\$1,714,844.69	\$1,733,980.60	\$1,755,587.95
3	Monthly Activity	35,337.54	43,225.13	46,062.58	49,441.55	51,915.42	16,660.32	19,135.91	21,607.35	24,120.76
4	Ending Balance	\$1,472,202.15	\$1,507,539.69	\$1,550,764.82	\$1,596,827.40	\$1,646,268.95	\$1,698,184.37	\$1,714,844.69	\$1,733,980.60	\$1,755,587.95
5	Cumulative Current Year Activity									
6	Tax Rate	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%	35.00%
Balance at 12/31/11										
7	Net Deferred Tax Balance - PISCC									
8	Beginning Balance	\$1,779,708.71	\$1,806,645.15	\$1,837,057.13						
9	Monthly Activity	26,936.44	30,411.98	31,674.25						
10	Ending Balance	\$1,806,645.15	\$1,837,057.13	\$1,868,731.38						
11	Cumulative Current Year Activity									
12	Tax Rate	35.00%	35.00%	35.00%						

**THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE**

CASE NO. 11- -GA-RDR

Annualized Amortization of PISCC

**Exhibit A
Schedule 7**

Line No.	Description	PISCC Deferrals				Accumulated Deferrals at 12/31/11
		2008	2009	2010	2011	
1	Regulatory Asset-- Deferrals					
2	ERT Installation	\$484,140.14	\$637,446.79	\$517,451.28	\$459,525.84	\$2,098,564.05
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	760,376.63	3,260,912.93
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	108,152.18
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	49,210.70
6	In House Labor - IT	26,186.72	11,119.75	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	30,041.87
8	Cumulative Total-- Deferred PISCC	\$1,582,832.90	\$1,537,643.96	\$1,206,246.20	\$1,257,465.14	\$5,584,188.20
Line No.	Description	Annual Amortization of:				Total Annual Amortization
		2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	
9	Annualized Amortization of PISCC					
10	ERT Installation	\$10,747.91	\$14,151.32	\$11,487.42	\$10,201.47	\$46,588.12
11	ERT Purchases	27,721.81	22,857.23	17,010.45	20,552.98	88,142.47
12	Computer Hardware	5,269.82	6,794.76	4,204.99	5,360.86	21,630.43
13	In House Labor - CCS IT	-	-	2,564.77	717.58	3,282.35
14	In House Labor - IT	5,237.34	2,223.95	-	-	7,461.29
15	Computer Software - Purchased	4,112.54	1,895.83	-	-	6,008.37
16	Total -- Annualized PISCC Amortization	\$53,089.42	\$47,923.09	\$35,267.63	\$36,832.89	\$173,113.03
17	Monthly Amortization				(a)	
18	ERT Installation	\$895.66	\$1,179.28	\$957.29		\$3,032.23
19	ERT Purchases	2,310.15	1,904.77	1,417.54		5,632.46
20	Computer Hardware	439.15	566.23	350.42		1,355.80
21	In House Labor - CCS IT	-	-	213.73		213.73
22	In House Labor - IT	436.45	185.33	-		621.78
23	Computer Software - Purchased	342.71	157.99	-		500.70
24	Total -- Monthly PISCC Amortization	\$4,424.12	\$3,993.60	\$2,938.98		\$11,356.70

(a) Amortization of 2011 PISCC will begin when the rate resulting from this application is implemented.

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE

CASE NO. 11- -GA-RDR

Property Tax Expense Calculation

Exhibit A
Schedule 8

Line No.		Approved Through 12/31/10	Estimate For 2011 Activity	Cumulative Projected Balance As of 12/31/11
1	Total Plant in Service	\$73,802,421.11	\$19,636,819.29	\$93,439,240.40
2	2010 Effective Rate	1.0263%		
3	Ohio Property Tax on Accumulated Plant:			
4	Tax on Property Through 12/31/2010 - Expensed in 2011	<u>\$757,434.25</u>		

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE
CASE NO. 11- -GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.	Capital Structure	
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	11.36%

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE

CASE NO. 11- -GA-RDR

Actual Bills Issued

Twelve Months Ended September 30, 2011

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,419,018	7,259	14,426,277
2	GTS / TSS	13,905	16,796	30,701
3	LVGSS / LVECTS	35,262	5,886	41,148
4	Total	14,468,185	29,941	14,498,126

THE EAST OHIO GAS COMPANY d/b/a DOMINION EAST OHIO
AUTOMATED METER READING ESTIMATED COST RECOVERY CHARGE

CASE NO. 11- GA-RDR

Meter Reading and Call Center O&M Expense

For the Twelve Months Ended December 31, 2011 vs. the 2007 Baseline Level of Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2011 Projected	Variance		Reduction of AMR Revenue Requirement
				2011 Projected vs.	2007 Baseline	
1	Meter Reading	\$8,684,136.64	\$5,137,512.50	(\$3,546,624.14)		(\$3,546,624.14)
2	Call Center - Restated	19,031,482.22	19,180,883.74	149,401.52		-
3	Total	<u>\$27,715,618.86</u>	<u>\$24,318,396.24</u>	<u>(\$3,397,222.62)</u>		<u>(\$3,546,624.14)</u>