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BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of the Ohio Department of Development for an Order Approving Adjustments to the Universal Service Fund Riders of Jurisdictional Ohio Electric Distribution Utilities.	:	Case No. 11-3223-EL-USF

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SUPPLEMENTAL TESTIMONY

OF

DONALD A. SKAGGS

ON BEHALF OF
THE OHIO DEPARTMENT OF DEVELOPMENT

November 30, 2011

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TESTIMONY OF DONALD A. SKAGGS
On Behalf of The Ohio Department of Development

1 **Q. Please state your name and business address.**

2 A. My name is Donald A. Skaggs. My business address is Ohio Department of
3 Development ("ODOD"), 77 South High Street, 25th Floor, Columbus, Ohio 43216-
4 1001.

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by ODOD in its Office of Community Assistance ("OCA"), formerly
7 known as the Office of Community Services ("OCS"), as Assistant Deputy Chief.

8 **Q. Have you previously submitted written testimony on behalf of ODOD in this case?**

9 A. Yes. My direct testimony in support of ODOD's original application was filed in this
10 docket on October 31, 2011.

11 **Q. What is the purpose of your supplemental testimony?**

12 A. The purpose of this supplemental testimony is to support the amended application which
13 ODOD has filed in this proceeding. In this testimony, I discuss the reasons for the
14 changes to the Universal Service Fund ("USF") rider revenue requirements and USF rider
15 rates originally proposed for each electric distribution utility ("EDU") and sponsor the
16 revised exhibits and workpapers that document these changes.

17 **Q. Why has ODOD filed an amended application?**

18 A. The approved test period for purposes of this case is calendar 2011. Because actual 2011
19 data was only available through August 2011 at the time the original application was
20 prepared, ODOD utilized data from September, October, November, and December 2010
21 as a surrogate for the corresponding months of the 2011 test period. However, ODOD

reserved the right to update its calculations to incorporate additional actual data as it became available. ODOD now has EDU-reported data for September 2011, and I have substituted that data for the September 2010 data used in the original test-period analysis

Q. How does the inclusion of the additional month of actual data impact your revenue requirement analysis?

A. Substituting the actual numbers for September 2010 for the estimates used in the original analysis changes the test-period cost of electricity delivered to the EDU's PIPP customers as well as the amount of the test-period USF rider collections that are offset against that cost to determine the test-period cost of PIPP. Although the primary impact is on the cost of PIPP, there are also changes to several other USF rider revenue requirement components that flow from substituting actual numbers from September 2011 for the September 2010 numbers used in my original analysis.

Q. How was the cost of PIPP component of each EDU's USF rider revenue requirement determined for purposes of the amended application?

A. The cost of PIPP represents the total cost of electricity consumed by each EDU's PIPP customers during the test period, plus their pre-PIPP balances, less the monthly installment payments billed to PIPP customers, less payments made by or on behalf of PIPP customers, including agency payments, to the extent that these payments exceed the amount of the installment payments billed over the same period. Substituting actual data for September 2011 for the September 2010 data used in the original analysis produces the revised test-period cost of PIPP for each EDU shown in Exhibit A to the amended

application. The supporting work papers are attached to my supplemental testimony as Exhibits DAS-Rev-1 through DAS-Rev-7.

Q. In your direct testimony, you discussed the need to adjust the test-period cost of PIPP to annualize the impact of Commission-approved changes to EDU tariff rates. Does the use of actual September 2011 data in your revised analysis also affect these adjustments?

A. Yes. As I explained in my direct testimony, PIPP customer payments are based on fixed, specified percentages of the customer's income and are not tied to the cost of electricity the customer consumes. An increase in an EDU rate element widens the gap between the cost of electricity delivered to PIPP customers and the amount paid by PIPP customers, thereby increasing the cost of PIPP. By the same token, a decrease in an EDU tariff rate reduces the cost of PIPP. Thus, it is necessary to adjust the test-period cost of PIPP to account for the impact of these known changes in the underlying EDU tariff rates on the annual revenue requirement the new USF rider rates must be designed to generate during the 2012 collection period. In instances where the rate change is known, but will not occur until after the test period, the impact is annualized by multiplying the total cost of electricity delivered to the subject EDU's PIPP customers during the test period by the net percentage increase or decrease in the EDU's rates resulting from the rate changes. Replacing the September 2010 data with the actual September 2011 data changes the total test-period cost of electricity to which the percentage change is applied. In instances where the rate changes occurred during the test period, the cost of electricity delivered to PIPP customers in months prior to the rate change must be restated to recognize the

impact of the rate change on cost of PIPP. In this scenario, the adjustment is calculated by multiplying the cost of electricity for the months prior to the rate change by the net percentage increase or decrease. The availability of actual data for September 2011 eliminates the need to restate that data from the surrogate month of September 2010 in performing these adjustments..

Q. What effect did replacing the September 2010 data with actual data for September 2011 have on the adjustments for Commission-approved changes to EDU tariff rates?

A. The Commission has approved adjustments to the tariffed rates of the Dayton Power and Light Company ("DPL"), The Cleveland Electric Illuminating Company ("CEI"), Ohio Edison Company ("OE"), and Toledo Edison Company ("TE") that will take effect in 2012. The calculation of the related adjustments to the test-period cost of PIPP of each of these EDUs are shown in Exhibits A.1.a through A.1.d of the amended application. These adjustments are carried forward to the second column in Exhibit A.1 of the amended application. The Commission also approved certain adjustments to the tariffed rate elements of CEI, OE, and TE that took effect during the test-period. The calculation of the related adjustments to the cost of PIPP for these EDUs are shown in Exhibits A.1.b through A.1.d, and are summarized in the third column of Exhibit A.1.

Q. Exhibit A.1 to the original application showed and adjustment to the DPL test-period cost of PIPP for 2012 rate increases of $493,553, whereas the corresponding figure in Exhibit A.1 of the amended application is $1,726,232. What accounts for this significant increase?

1 A. As shown in Exhibit A.1.a of the original application, the net percentage change resulting
2 from Commission-approved DPL rate changes was an increase of 0.83 percent. DPL
3 subsequently reported that its energy efficiency and economic development rider rates
4 increased in November of 2011. Because the last month of the test period for which
5 actual data is available is September 2011, the cost of PIPP for each test-period month
6 (the surrogate months of October through December 2010 and the actual months of
7 January through September 2011) must be restated to reflect the impact these November
8 2011 rate increases will have on the cost of PIPP during the 2012 collection period.
9 Thus, I have treated this as an adjustment for post-test period rate increases and included
10 the impact in Exhibit A.1.a (and in the second column on Exhibit A.1) as a part of the
11 annualization of the impact of 2012 rate changes, notwithstanding that the rate changes
12 actually occurred prior to January 1, 2012. In addition, DPL also subsequently reported
13 that its Commission-approved energy efficiency rider rate would increase significantly in
14 July 2012. Although this increase will only be in effect for a portion of the 2012
15 collection period, it is important that it be recognized in determining the adjusted test-
16 period cost of PIPP in this case to prevent a significant USF revenue shortfall in the
17 second half of next year. However, it would obviously not be appropriate to annualize
18 the impact of this known rate increase because that would overstate the target revenue
19 requirement for the collection period. Thus, in addition to the impact of the November
20 2011 rate increases discussed above, the revised overall DPL net percentage rate increase
21 of 2.88 percent shown on Exhibit A.1.a reflects the impact of the July 1, 2012 rider rate
22 increase, but only for those months it will actually be in place. In other words, although

1 the impact of the July 1, 2012 rider rate increase is spread over the entire collection
2 period, the amount to be recovered via the adjustment is limited to the additional cost that
3 will be incurred in the months of the 2012 collection period after the increase takes effect.
4 **Q. In your initial testimony, you noted that were several pending Commission**
5 **proceedings that could affect the cost of PIPP for certain EDUS during the 2012**
6 **collection period, but that, until the Commission issues its final orders in those**
7 **cases, it is not possible to quantify the impact the resulting rates will have on the**
8 **cost of PIPP. Has the Commission since issued a final order in any of the cases to**
9 **which you referred?**
10 A. Yes. On November 22, 2011, the Commission issued its opinion order in the Duke ESP
11 case (Case No. 11-3549-EL-SSO). However, the rate for Duke's standard service offer
12 residential service that will become effective January 1, 2012 will be based on the results
13 of a wholesale auction to be conducted December 1, 2011. In view of the timing
14 involved, ODOD is not yet in a position that to adjust the cost of PIPP to reflect the
15 impact of the resulting change on the cost of electricity delivered to PIPP customers.
16 Thus, ODOD continues to propose that the Commission allow this docket to remain open
17 to permit the filing of a supplemental application after the information necessary to
18 annualize the impact of any resulting rate change on the cost of PIPP become available.
19 This applies both to the Duke rate change and to anticipated rate changes resulting from
20 Commission orders in the pending CSP and OP ESP cases and distribution rate cases
21 discussed in my initial testimony.

1 **Q. Does the use of actual September 2011 data affect the adjustment to the cost of PIPP**
2 **for the projected increase in PIPP enrollment during the 2012 collection period?**
3 A. Yes. As explained in my direct testimony, this adjustment was calculated utilizing the
4 annual PIPP enrollment for each EDU for the period 2007 through year-to-date 2011. As
5 shown in the second schedule in Exhibit A.2 to the amended application, the inclusion of
6 the actual September 2011 enrollments produced an increase in the average 2011 PIPP
7 enrollment for each EDU, which in turn, increased the projected 2012 annual PIPP
8 enrollments for each company. The adjustments to the test-period cost of PIPP described
9 above also affected the adjusted test-period cost of PIPP shown in Column B of the first
10 schedule in Exhibit A.2 and the average test-period cost of PIPP per customer shown in
11 Column C of that schedule. Changing these inputs, but using the same methodology
12 described in my direct testimony, produced the revised total adjusted cost of PIPP for
13 each EDU shown in the final column (Column F) in Exhibit A.2.
14 **Q. What was the overall effect on the adjusted test-period cost of PIPP of substituting**
15 **actual data for September 2011 for the September 2010 data, revising the**
16 **adjustment for DPL rate changes, and updating the adjustment for projected 2012**
17 **PIPP enrollments?**
18 A. A comparison of Exhibit A.2 to the original application with Exhibit A.2 to the amended
19 application shows that the net impact of these changes was to increase the indicated
20 aggregate revenue requirement associated with the adjusted test-year cost of PIPP
21 component from $267,176,775 to $ $275,915,178.
22 **Q. You indicated that, although the primary impact of updating the USF rider revenue**

1 **requirement analysis was on the cost of PIPP, other components were also affected**
2 **by the substituting actual numbers from September 2011 for the September 2010**
3 **numbers used in your original analysis. Please describe these other changes.**
4 A. First, because the Electric Partnership Program ("EPP") costs are allocated based on each
5 EDU's cost of PIPP relative to the total cost of PIPP, the changes to the respective cost of
6 PIPP components produce changes in the EPP components as well. Second, the
7 projected December 31, 2011 PIPP account balances for each EDU must also be
8 recalculated to capture the impact of this additional actual data, resulting in changes in
9 the adjustments necessary to synchronize the proposed riders with the EDU's PIPP USF
10 account balances as of the riders' proposed effective date of January 1, 2012. Third, the
11 substitution of the actual Kwh sales for September 2011 for the September 2010 Kwh
12 sales figures used in the original calculations also affects the calculation of the allowance
13 for undercollection.
14 Q. **How was the EPP component of the USF rider revenue requirement determined for**
15 **purposes of the amended application?**
16 A. As in the original application, the total proposed allowance for EPP is the $14,946,196
17 approved by the Commission in its October 3, 2011 finding and order in the NOI phase
18 of this proceeding (the "*NOI Order*"). However, as noted above, the specific amount
19 allocated to each EDU changes slightly due to the change in its relative cost of PIPP. The
20 development of the allocation factors and the results of the allocation are shown in
21 Exhibit B to the amended application.
22 **Q. Has the administrative cost component of the USF rider revenue requirement**

1 **changed as a result of substituting actual data from September 2011 for the**
2 **September 2010 data used in the original application?**
3 A. No. Administrative costs are allocated among the EDUs based on the relative number of
4 PIPP customers during the test-period month with the highest PIPP customer account
5 totals. May 2011 is still the test-period month with the highest PIPP customer account
6 totals, so, a shown in Exhibit C to the amended application, the amounts allocated to the
7 individual EDUs are unaffected by the inclusion of the September 2011 data.
8 **Q. What was the effect of substituting actual data for September 2011 on the projected**
9 **December 31, 2011 USF account balance element of the USF rider revenue**
10 **requirement?**
A. As shown in Exhibit D of the amended application, although ODOD continues to project December 31, 2011 surpluses for Columbus Southern Power Company ("CSP"), Duke, and Ohio Power Company ("OPC'), ODOD now projects a December 31, 2011 consolidated USF deficit of $13,772,115 as compared to the consolidated deficit of surplus of $4,511,340 identified in the original application. The workpapers showing the calculation of the December 31, 2011 USF account balances now projected for each company are attached to my supplemental testimony as Exhibits DAS-Rev-8 through DAS-Rev-14.

Q. Were changes made to the reserve component of the USF rider revenue target in preparing the amended application?

A. Yes. As explained in my initial testimony, the reserve component is based on the EDU's highest monthly deficit during the test period. The use of actual data for September 2011

made that month the month of the highest deficit for CSP, DPL, OE, and TE, and the elimination of the September 2010 data made April 2011 the month of the highest deficit for OP. The reserve components for each EDU shown in Exhibit F to the amended application reflect these changes, which, together, increase the allowance for the reserve from the $27,891,505 proposed in the original application to $ 29,368,139.

Q. You indicated that substituting actual Kwh sales for September 2011 in calculating test-period sales, coupled with the changes in pro forma USF rider revenues, affects the undercollection component of the revenue requirement. What was the impact of these changes on the undercollection component?

A. As shown in Exhibit G to the amended application, the total allowance for undercollection is now $5,347,741, as compared to the $4,983,111 proposed in the original application. The workpapers supporting the revisions for each EDU are attached to my testimony as Exhibits DAS-Rev-15 through DAS-Rev-21.

Q. Taking into account the various changes you have described, what are the results of your revised USF rider revenue requirement analysis?

A. The results of the revised USF rider revenue requirement analysis for each EDU are summarized in Exhibit H to the amended application. As shown in the table on page 5 of the amended application, the total revised revenue requirement is $343,969,466 as compared to the $324,129,324 identified in the original application.

Q. How did you calculate the proposed USF rider rate for each EDU?

A. I applied the same Commission-approved rate design methodology described in my initial testimony, substituting actual September 2011 Kwh sales for the September 2010

sales used in the original calculation. I began by dividing each EDU's indicated revenue requirement by its revised test-period sales to determine the per Kwh rate that would be applicable if the EDU's revenue requirement were to be recovered through a uniform per Kwh rate. The Kwh sales figures for each EDU are shown in Exhibits DAS-Rev-22 through DAS-Rev-28. The per Kwh rates that would apply if the respective EDU's revenue requirements were recovered through a uniform per Kwh rate are shown in Exhibit I to the amended application.

Q. How did you convert the indicated uniform per Kwh USF rider rate for each EDU into the two-tiered rates proposed in the amended application?

A. Under the Commission-approved methodology, the first block of the rate applies to all monthly consumption up to and including 833,000 Kwh (*i.e.*, one-twelfth of an annual consumption of 10,000,000 Kwh), while the second block applies to all consumption above 833,000 Kwh per month. The rate per Kwh for the second block is set at the lower of the PIPP rider rate in effect in October 1999 or the per-Kwh rate that would apply if the EDU's annual USF rider revenue requirement were to be recovered through a single block per-Kwh rate, with the rate for the first block set at the level necessary to produce the remainder of the EDU's annual USF rider revenue requirement. In this case, this cap is in play for all the EDUs, so all the proposed rider rates have this declining block feature as shown in the table on page 11 of the amended application. The workpapers supporting the rate calculations are attached to my testimony as Exhibits DAS-Rev-29 through DAS-Rev-35. The final line item on each of these exhibits shows the annual cost impact on the average residential consumer resulting from the use of the declining block

rate structure as opposed to an uniform rate per Kwh. As in prior cases, I have included this analysis purely for informational purposes.

Q. How do the USF riders proposed in the amended application compare to the current USF riders?

A. The table on page 11 of the amended application compares the current and proposed rider rates. As indicated in the table on page 5 of the amended application, the revenues produced by the current USF riders of CEI, CSP, DPL, OE, and TE fall short of their respective indicated revenue targets, while the revenues produced the current Duke and OP riders exceed their indicated revenue targets. Thus, the CEI, CSP DPL, OE, and TE USR rider rates will increase, and the Duke and OP USF rider rates will decrease.

Q. Will the USF rider adjustments proposed in the amended application produce the minimum amount of revenue necessary to serve the purposes for which the USF riders were created?

A. Yes. ODOD's goal is to propose USF riders at the lowest possible level that will generate revenues sufficient to fund the low-income customer assistance and consumer education programs and cover the associated administrative costs. However, ODOD continues to believe that the USF riders must be reviewed no less frequently than annually to assure, to the extent possible, that these riders will generate the necessary level of revenues, but no more than that level.

Q. Does this conclude your supplemental testimony?

A. Yes.

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: COLUMBUS SOUTHERN POWER

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,737,825.98	$3,481,915.83	$3,105,257.54	$2,765,590.86	$2,760,144.51	$3,142,803.21	$3,481,161.67	$3,865,825.56	$3,370,334.32	$2,714,537.96	$2,017,603.59	$2,788,010.26	$37,211,011.29
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,845,119.63	$2,353,113.76	$2,516,391.04	$2,439,661.02	$2,579,344.09	$2,690,683.16	$2,441,137.45	$2,713,307.13	$2,846,144.63	$4,167,213.85	$2,233,780.69	$1,391,401.47	$30,207,297.92
	b. Other Customer Payments	$171,285.86	$203,649.65	$210,307.74	$161,374.98	$159,844.95	$199,559.61	$328,743.76	$407,386.22	$441,675.59	$4,368,722.93	$169,831.93	$150,184.72	$6,990,370.86
	c. Agency Payments	$174,287.71	$999,556.15	$482,119.78	$339,511.24	$242,950.33	$210,986.50	$184,820.95	$360,639.84	$222,822.79	$546,691.37	$74,540.80	$93,378.49	$3,932,305.95
	3. Total Payments	$2,190,694.20	$3,556,319.56	$3,208,818.56	$2,940,547.24	$2,982,139.37	$3,101,228.27	$2,952,702.16	$3,481,335.19	$3,510,643.01	$9,072,628.15	$2,497,953.42	$1,634,964.68	$41,129,974.83
	4. Payments Applied to Arrearages	$443,153.88	$1,678,707.05	$902,950.44	$538,837.33	$469,094.41	$354,001.10	$305,755.36	$388,914.03	$400,600.36	$671,568.56	$1,480,239.92	$445,000.24	$8,058,522.70
	5. Total Amount of Remittance	$4,180,979.86	$5,140,622.88	$4,008,207.98	$3,304,428.19	$3,229,238.92	$3,496,804.31	$3,766,617.05	$4,254,739.59	$3,770,934.68	$3,386,106.52	$3,477,843.51	$3,233,010.50	$45,269,833.99
B.	OCS Admin	$56,846.55	$54,504.60	$48,889.35	$43,541.52	$43,455.87	$49,480.47	$54,807.61	$60,863.78	$53,062.74	$26,328.17	$19,588.64	$27,040.76	$540,392.18
C.	EPP Program	$236,359.80	$218,912.75	$196,359.61	$174,880.94	$174,538.54	$198,733.80	$220,129.75	$244,453.80	$213,121.63	$212,078.54	$157,826.96	$217,815.62	$2,465,006.74
D.	Available Balance (A4-B-C)	$3,885,771.51	$4,867,205.53	$3,762,959.01	$3,086,005.63	$3,011,246.51	$3,248,590.04	$3,511,979.69	$3,949,422.01	$3,504,750.31	$3,147,702.81	$3,300,647.91	$2,988,154.10	$42,264,435.07
E.	*Total Costs Due*	$7,844,214.21	$7,887,021.55	$8,357,418.27	$6,778,002.86	$5,700,819.05	$6,830,789.09	$8,395,417.06	$9,516,213.79	$8,134,898.34	$5,175,476.59	$3,623,744.40	$6,187,971.21	$84,211,667.46
F.	Active PIPP and Grad PIPP Bill	$3,523,556.51	$3,298,444.11	$3,311,666.26	$3,159,426.67	$3,134,426.49	$3,166,488.12	$3,123,204.44	$3,264,121.71	$3,222,903.24	$3,055,997.43	$1,896,388.38	$2,515,366.79	$36,671,989.17
G.	Reimbursement Due	$4,320,657.70	$4,388,577.44	$5,045,752.99	$3,618,576.19	$2,566,090.57	$3,884,280.97	$5,272,212.65	$6,252,092.08	$4,911,995.10	$2,119,479.16	$1,727,379.02	$3,672,604.42	$47,539,698.29
H..	Surplus/Deficit (D-E)	($434,886.19)	$496,628.09	($1,282,793.98)	($532,570.56)	$445,155.94	($415,890.93)	($1,760,232.96)	($2,302,670.07)	($1,407,244.79)	$1,026,223.65	$1,573,266.89	($884,450.32)	($5,276,263.22)
I.	Cost to USF	$3,877,503.82	$2,889,870.39	$4,142,802.55	$3,079,738.86	$2,096,998.16	$3,310,279.87	$4,966,457.27	$5,863,178.05	$4,511,394.74	$1,447,910.60	$267,139.10	$3,227,604.18	$39,480,875.59

Cost to PIPP:	$39,480,875.59
Adjustment Test-Period Cost of PIPP:	$0.00
Enrollment Adjustment Test-Period Cost of PIPP:	$1,888,442.66
Total Adjusted Cost of PIPP:	$41,369,318.25

DAS-Rev-1

Universal Service Fund

Current Rider Mechanism

Cost ofPIPP

Company: Ohio Power

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$4,607,169.24	$4,213,988.34	$3,797,608.21	$3,407,396.64	$3,257,975.22	$3,597,594.13	$3,839,429.67	$4,223,639.00	$3,811,223.83	$2,235,145.46	$1,799,923.32	$2,430,203.32	$41,221,296.38
	2. Non-USF Rider Funds													
	a. Customer Payments	$2,228,857.50	$2,854,040.44	$3,199,409.53	$3,046,600.91	$3,220,662.08	$3,279,124.97	$2,926,946.45	$3,312,744.27	$3,379,961.62	$4,185,639.27	$2,464,074.66	$1,602,534.33	$35,700,596.03
	b. Other Customer Payments	$211,597.35	$247,020.15	$240,696.54	$183,878.51	$180,425.11	$207,252.86	$357,231.49	$420,532.05	$441,448.82	$3,364,247.29	$203,844.95	$171,124.88	$6,219,300.03
	c. Agency Payments	$273,712.57	$1,316,320.29	$716,511.29	$384,979.41	$164,231.93	$128,116.28	$132,710.05	$281,297.44	$240,288.93	$372,470.95	$51,973.19	$187,245.88	$4,249,858.00
	3. Total Payments	$2,714,167.42	$4,417,380.88	$4,156,617.36	$3,615,458.83	$3,565,319.12	$3,614,494.13	$3,416,887.99	$4,014,573.76	$4,061,699.37	$7,912,357.51	$2,719,892.79	$1,960,904.90	$46,169,754.06
	4. Payments Applied to Arrearages	$652,152.14	$2,519,128.33	$1,235,352.16	$785,351.30	$550,884.53	$429,937.19	$336,964.29	$367,636.44	$378,711.04	$837,623.71	1,568,891.47	521,053.92	$10,053,884.52
	5. Total Amount of Remittance	$5,159,321.38	$6,733,114.67	$5,032,960.37	$4,172,747.94	$3,808,859.75	$4,027,531.32	$4,176,393.96	$4,581,275.44	$4,189,934.87	$3,072,969.17	$3,368,814.79	$2,961,257.24	$51,275,180.90
B.	OCS Admin	$62,891.37	$57,524.16	$51,840.25	$46,513.56	$44,473.85	$48,109.90	$62,411.14	$57,655.89	$52,026.11	$28,613.64	$21,431.50	$28,936.17	$551,427.55
C.	EPP Program	$273,995.55	$250,612.47	$225,849.69	$202,643.20	$193,756.87	$213,954.54	$228,336.86	$251,166.41	$226,659.43	$193,260.16	$155,629.01	$210,125.69	$2,626,009.90
D.	Available Balance (A4-B-C)	$4,822,434.46	$6,424,978.05	$4,755,270.43	$3,923,591.18	$3,570,629.03	$3,764,466.87	$3,895,645.94	$4,272,453.14	$3,911,249.32	$2,853,095.37	$3,191,754.29	$2,712,195.38	$48,097,743.44
E.	Total Costs Due	$10,287,280.57	$10,991,033.62	$10,552,473.97	$8,431,588.09	$8,778,195.45	$6,764,569.91	$7,658,152.72	$8,472,546.19	$7,567,100.05	$4,966,685.49	$3,822,570.18	$7,114,782.35	$93,408,975.59
F.	Active PIPP and Grad PIPP Bill	$4,188,666.10	$4,097,812.77	$3,984,013.89	$3,767,070.45	$3,713,789.02	$3,707,583.02	$3,580,568.86	$3,740,800.84	$3,745,060.25	$4,172,953.71	$2,253,013.43	$2,856,833.51	$43,818,145.84
G.	Reimbursement Due	$6,078,624.47	$6,893,220.85	$6,568,460.28	$4,664,514.64	$3,064,406.43	$3,056,986.89	$4,077,583.87	$4,731,745.35	$3,822,049.80	$816,731.78	$1,569,556.75	$4,257,948.84	$49,590,829.95
H..	Surplus/Deficit (D-E)	($1,256,190.01)	($468,242.80)	($1,803,199.85)	($740,923.46)	$506,222.60	$707,479.96	($161,937.93)	($459,312.21)	$89,199.52	$2,037,363.69	$1,622,197.54	($1,545,753.46)	($1,493,066.51)
I.	Cost to USF	$5,528,472.33	$4,374,094.52	$5,323,108.12	$3,899,163.34	$2,513,521.90	$2,627,049.70	$3,740,619.59	$4,374,108.91	$3,443,338.76	-$22,091.93	$665.28	$3,736,894.92	$39,536,945.43

Cost of PIPP:	$39,536,945.43
Rate Adjustment Test-Period Cost of PIPP:	
Enrollment Adjustment Test-Period Cost of PIPP:	$1,048,265.66
Total Adjusted Cost of PIPP:	$40,585,211.09

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: Duke

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$2,625,355.18	$2,357,895.86	$2,251,560.94	$1,979,505.20	$1,952,034.82	$2,360,429.67	$2,586,944.70	$2,766,247.76	$2,323,147.45	$2,525,466.93	$1,980,821.73	$2,462,534.03	$28,221,944.09
	2. Non-USF Rider Funds													
	a. Customer Payments	$913,610.76	$1,183,405.13	$1,323,122.24	$1,220,171.93	$1,325,834.42	$1,342,549.76	$1,292,699.43	$1,399,149.88	$1,455,709.12	$3,129,507.84	$1,805,809.33	$838,432.26	$17,210,002.10
	b. Other Customer Payments	$54,713.01	$99,926.59	$89,998.98	$68,834.09	$75,223.02	$118,694.01	$135,400.76	$272,151.30	$196,009.12	$277,249.03	$146,043.58	$54,983.45	$1,589,226.94
	c. Agency Payments	$5,506.28	$1,001,926.86	$198,670.52	$103,560.42	$119,576.45	$97,595.04	$49,014.90	$89,528.70	$20,362.64	$23,370.97	$83,608.37	$2,373.37	$1,785,192.34
	3. Total Payments	$973,830.05	$2,285,258.40	$1,611,791.74	$1,392,566.44	$1,520,733.89	$1,558,838.81	$1,477,115.09	$1,740,829.88	$1,672,080.88	$3,430,127.84	$2,045,459.28	$895,789.08	$20,584,421.38
	4. Payments Applied to Arrearages	$145,226.66	$1,177,510.71	$370,067.02	252,318.96	207,084.88	$202,627.52	$144,763.87	$209,942.16	$164,214.42	$441,286.95	$1,844,125.18	$136,075.11	$5,295,443.44
	5. Total Amount of Remittance	$2,770,581.84	$3,535,406.37	$2,651,627.96	$2,231,824.16	$2,159,119.70	$2,563,267.19	$2,731,708.57	$2,976,189.94	$2,487,361.87	$2,966,753.88	$3,824,946.91	$2,618,609.14	$33,517,387.53
B.	OCS Admin 2.99% 1.89%	$32,948.30	$29,052.80	$28,112.24	$24,390.46	$24,051.99	$29,084.02	$31,878.02	$34,084.31	$28,624.85	$17,468.08	$13,700.89	$17,171.12	$309,963.67
C.	EPP Program 23.14% 17.43%	$207,718.85	$188,557.37	$180,517.75	$156,619.01	$154,445.55	$186,757.86	$204,679.80	$218,866.31	$183,808.08	$181,887.11	$142,661.12	$178,795.03	$2,183,313.84
D.	Available Balance (A4-B-C)	$2,530,514.70	$3,319,796.20	$2,442,997.97	$2,050,814.69	$1,980,622.17	$2,347,415.30	$2,495,153.75	$2,723,239.33	$2,274,929.14	$2,767,398.70	$3,668,584.90	$2,422,642.99	$31,024,109.82
E.	Total Costs	$4,778,566.25	$4,548,719.79	$4,759,496.29	$3,716,334.00	$3,361,505.68	$4,258,308.39	$5,229,598.39	$5,628,768.42	$4,451,915.37	$2,749,527.52	$2,756,087.90	$4,388,476.50	$50,626,274.50
F.	Active PIPP and Grad PIPP Bill	$1,500,118.95	$1,564,281.76	$1,865,395.66	$1,862,007.60	$1,815,122.70	$1,824,320.49	$1,743,065.08	$1,748,825.78	$1,789,191.58	$1,663,407.30	$1,231,978.51	$1,353,174.15	$19,960,887.56
G.	Reimbursement Due	$3,278,447.30	$2,984,438.03	$2,893,100.63	$1,854,326.40	$1,546,382.98	$2,433,987.90	$3,486,533.31	$3,879,942.64	$2,662,723.79	$1,086,120.22	$1,524,081.39	$3,035,302.35	$30,665,386.94
H.	Surplus/Deficit (D-E)	($747,932.60)	$338,358.17	($450,102.56)	$196,488.29	$434,239.19	($86,572.60)	($991,379.56)	($1,156,703.31)	($387,794.65)	$1,681,278.48	$2,144,503.51	($812,659.36)	$358,722.88
I.	Cost to USF	$3,133,220.64	$1,806,927.32	$2,523,033.61	$1,602,007.44	$1,339,296.10	$2,231,160.38	$3,341,769.44	$3,670,000.48	$2,498,509.37	$644,833.27	($320,043.79)	$2,899,227.24	$25,369,943.50

Cost of PIPP:	$25,369,943.50
2010 Accounting Adjustment	$1,719,292.00
Enrollment Adjustment Test-Period Cost of PIPP:	$648,107.81
Total Adjusted Cost of PIPP:	$27,737,343.31

DAS-Rev-3

Universal Service Fund
Current Rider Mechanism
Cost of PIPP

Company: Dayton Power and Light

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,689,198.51	$3,331,496.32	$3,003,428.88	$2,749,494.45	$2,591,798.60	$2,984,802.18	$3,310,648.71	$3,755,005.94	$3,102,963.36	$1,602,220.89	$1,626,591.48	$1,810,420.45	$33,557,869.57
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,665,935.31	$1,982,894.68	$1,974,266.32	$1,842,327.32	$1,939,502.52	$1,969,433.16	$1,779,422.29	$2,021,951.95	$2,077,415.09	$2,645,022.18	$1,903,502.28	$1,368,191.49	$23,169,864.58
	b. Other Customer Payments	$584,749.61	$774,977.66	$267,535.37	$232,919.15	$232,695.58	$308,868.05	$406,182.56	$549,044.31	$548,498.98	$340,382.47	$608,252.84	$593,212.60	$5,468,319.18
	c. Agency Payments	$181,687.79	$1,029,930.85	$389,931.92	$181,625.31	$231,844.54	$47,280.98	$181,165.59	$151,601.36	$72,501.16	$20,577.33	$139,100.43	$151,263.56	$2,778,530.82
	3. Total Payments	$2,432,372.71	$3,787,803.19	$2,651,733.61	$2,256,871.78	$2,404,042.64	$2,325,582.18	$2,366,770.44	$2,722,597.62	$2,698,415.23	$3,005,981.98	$2,651,855.55	$2,112,687.65	$31,416,514.56
	4. Payments Applied to Arrearages	$257,746.16	$231,436.71	$168,994.05	$138,552.36	$652,143.35	$330,478.98	$204,761.47	$347,589.65	$369,396.60	$402,346.89	$1,477,499.14	$247,197.13	$4,828,162.67
	5. Total Amount of Remittance	$3,946,944.67	$3,562,933.03	$3,172,422.73	$2,868,046.81	$3,243,941.95	$3,315,081.14	$3,515,430.16	$4,102,595.59	$3,472,360.16	$2,004,567.78	$3,104,090.62	$2,057,617.58	$38,386,032.24
B.	OCS Admin 2.99%	$42,553.56	$38,427.60	$34,643.46	$31,714.42	$29,885.45	$34,426.30	$38,187.13	$43,312.63	$35,791.55	$15,529.41	$15,765.62	$17,547.36	$377,794.47
	1.71%													
C.	EPP Program 23.14%	$200,867.00	$181,391.07	$163,528.67	$149,702.63	$141,116.51	$162,503.82	$180,255.98	$204,450.04	$168,948.07	$122,063.25	$123,919.90	$137,924.68	$1,936,671.41
	18.13%													
D.	Available Balance (A4-B-C)	$3,703,524.11	$3,343,114.36	$2,974,250.61	$2,706,629.77	$3,072,929.99	$3,118,151.23	$3,296,987.08	$3,854,832.92	$3,267,620.54	$1,866,975.12	$2,964,405.11	$1,902,145.53	$36,071,566.36
E.	Total Costs:	$7,320,087.99	$6,859,489.11	$6,233,145.22	$5,382,496.82	$4,460,801.56	$4,965,268.89	$5,529,485.29	$6,563,365.18	$5,499,687.27	$3,413,842.09	$3,589,063.55	$5,260,564.45	$65,077,297.42
F.	Active PIPP and Grad PIPP Bill	$1,918,088.16	$2,007,520.54	$2,077,993.47	$2,065,303.69	$2,070,372.60	$2,036,203.86	$1,959,197.60	$2,015,600.44	$2,149,415.19	$1,979,329.44	$1,663,928.17	$1,769,000.07	$23,751,953.23
														$0.00
G.	Reimbursement Due	$5,401,999.83	$4,851,968.57	$4,155,151.75	$3,297,193.13	$2,390,428.96	$2,929,065.03	$3,570,287.69	$4,547,764.74	$3,350,272.08	$1,434,512.65	$1,905,135.38	$3,491,564.38	$41,325,344.19
H.	Surplus/Deficit (D-E)	($1,698,475.72)	($1,508,854.21)	($1,160,901.14)	($590,563.36)	$682,501.03	$169,086.20	($273,300.61)	($692,931.82)	($82,651.54)	$432,462.47	$1,059,269.73	($1,589,418.85)	($5,253,777.84)
I.	Cost to USF	$5,144,253.67	$4,620,531.86	$3,986,157.70	$3,158,640.77	$1,738,285.61	$2,596,566.07	$3,365,506.22	$4,200,175.09	$2,980,875.28	$1,032,165.77	$427,636.24	$3,244,367.25	$36,497,181.53

Cost of PIPP:	$36,497,181.53
Rate Adjustment Test-Period Cost of PIPP:	$1,726,232.00
Enrollment Adjustment Test-Period Cost of PIPP:	$4,212,849.90
Total Adjusted Cost of PIPP:	$42,436,263.43

Universal Service Fund

Current Rider Mechanism

Cost of PIPP

Company: Cleveland Electric Illuminating

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-10	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Custome	$3,212,990.75	$3,252,790.15	$2,641,853.58	$3,355,235.41	$2,710,523.80	$2,890,812.78	$3,166,781.00	$3,590,504.17	$3,193,854.66	$2,377,606.51	$2,285,594.92	$2,548,799.32	$35,227,147.05
	2. Non-USF Rider Funds													
	a. Customer Payments	$2,005,546.54	$1,982,694.68	$1,974,266.32	$2,269,354.75	$2,381,388.31	$2,580,919.56	$2,357,597.84	$2,628,560.35	$2,460,341.01	$3,103,252.47	$2,656,809.57	$2,027,052.51	$28,427,803.91
	b. Other Customer Payments	$353,491.45	$774,977.66	$287,535.37	$402,509.49	$386,905.75	$403,078.89	$405,959.83	$486,151.45	$467,606.13	$577,308.75	$456,302.30	$393,118.87	$5,394,955.94
	c. Agency Payments	$164,378.42	$1,029,930.85	$389,931.92	$119,472.29	$51,593.66	$44,135.20	$100,978.31	$141,567.98	$64,329.06	$17,485.12	$392,858.31	$222,600.45	$2,739,261.57
	3. Total Payments	$2,523,416.41	$3,787,603.19	$2,651,733.61	$2,791,336.53	$2,819,887.72	$3,028,133.65	$2,864,535.98	$3,256,309.78	$2,992,276.20	$3,698,046.34	$3,505,970.18	$2,642,771.83	$36,562,021.42
	4. Payments Applied to Arrearages	$349,489.99	$807,601.64	$107,743.56	$79,428.15	$60,983.35	$132,088.68	$99,636.93	$116,897.70	$73,868.91	$225,833.45	$468,861.51	$387,745.55	$2,710,001.42
	5. Total Amount of Remittance	$3,562,480.74	$3,860,391.79	$2,749,597.14	$3,434,663.56	$2,771,507.15	$3,022,701.46	$3,266,419.93	$3,707,401.87	$3,267,743.57	$2,603,439.96	$2,754,256.43	$2,936,544.87	$37,937,148.47
B.	OCS Admin 2.99%	$85,366.55	$86,176.25	$53,747.06	$68,260.44	$55,144.13	$58,807.95	$64,426.44	$73,046.86	$64,877.24	$29,475.98	$28,335.26	$31,598.31	$659,362.49
	1.71%													
C.	EPP Program 23.14%	$152,856.64	$154,750.08	$125,685.04	$158,623.87	$128,952.00	$137,519.65	$150,658.23	$170,816.58	$151,846.25	$160,890.50	$154,664.25	$172,475.07	$1,820,838.38
	16.13%													
D.	Available Balance (A4-B-C)	$3,344,257.55	$3,639,465.46	$2,570,165.02	$3,206,779.25	$2,587,411.02	$2,826,373.86	$3,051,335.26	$3,463,538.33	$3,050,820.08	$2,413,073.38	$2,571,256.90	$2,732,471.49	$35,456,947.60
E.	Total Costs:	$7,401,921.35	$6,756,240.56	$6,205,043.18	$5,544,886.75	$5,067,875.18	$4,950,310.19	$5,299,794.76	$6,684,607.79	$5,767,738.00	$3,983,582.83	$4,149,890.08	$5,927,044.41	$67,738,935.08
F.	Active PIPP and Grad PIPP Bill	$2,586,244.74	$2,862,046.74	$2,862,133.85	$2,719,714.76	$2,785,633.02	$2,868,227.98	$2,835,830.93	$2,844,209.77	$2,770,503.54	$2,576,738.45	$1,230,988.50	$2,399,589.15	$30,920,861.43
G.	Reimbursement Due	$4,815,676.61	$4,094,193.82	$3,542,909.33	$2,825,171.99	$2,302,242.16	$2,082,082.21	$2,463,963.83	$3,840,398.02	$2,997,234.46	$1,406,844.38	$2,918,901.58	$3,527,455.26	$36,818,073.65
H.	Surplus/Deficit (D-E)	($1,471,419.06)	($454,728.36)	($972,744.31)	$380,607.26	$285,168.86	$744,291.65	$587,371.43	($376,859.69)	$53,585.62	$1,006,229.01	($347,644.68)	($794,983.77)	($1,361,126.05)
I.	Cost to USF	$4,466,186.62	$3,486,592.18	$3,435,165.77	$2,746,743.84	$2,241,258.61	$1,949,993.53	$2,364,324.90	$3,723,500.32	$2,923,345.55	$1,181,010.93	$2,450,240.07	$3,139,709.71	$34,108,072.23

Cost of PIPP:	$34,108,072.23
Rate Adjustment Test-Period Cost of PIPP:	$807,513.95
Enrollment Adjustment Test-Period Cost of PIPP:	$2,237,975.46
Total Adjusted Cost of PIPP:	$37,153,561.64

Ohio Edison
Current Rider Mechanism
Cost of PIPP

Company: Ohio Edison Company

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-10	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,677,708.10	$3,509,300.38	$4,121,202.95	$2,208,885.61	$2,902,558.64	$3,087,803.76	$3,347,898.34	$3,776,040.86	$3,428,466.01	$3,389,886.64	$3,179,335.85	$3,634,740.28	$40,263,827.40
	2. Non-USF Rider Funds													
	a. Customer Payments	$3,495,118.12	$4,162,229.39	$4,019,107.89	$3,860,344.82	$3,902,098.02	$4,163,791.38	$3,814,583.85	$4,300,847.95	$4,018,246.63	$5,554,674.49	$4,461,523.75	$3,116,675.11	$48,869,441.21
	b. Other Customer Payments	$621,106.28	$616,548.50	$857,526.12	$727,555.73	$718,952.85	$706,175.46	$686,735.48	$898,639.99	$815,291.21	$815,405.11	$884,320.83	$533,755.21	$8,562,012.77
	c. Agency Payments	$368,558.37	$1,234,574.54	$707,157.55	$339,819.76	$189,468.77	$170,761.92	$313,084.21	$388,926.46	$184,108.49	$14,218.78	$666,556.04	$411,959.28	$4,989,188.18
	3. Total Payments	$4,384,782.77	$6,013,352.43	$5,583,791.56	$4,727,720.31	$4,810,519.64	$5,040,728.76	$4,814,403.35	$5,588,408.40	$5,017,646.33	$6,384,498.39	$5,792,400.62	$4,062,389.60	$62,220,642.16
	4. Payments Applied to Arrearages	$515,254.33	$1,224,178.41	$313,343.83	$216,992.35	$166,048.19	$225,974.93	$177,385.98	$182,619.84	$173,779.63	$402,902.18	$707,793.56	$528,643.09	$4,834,926.12
	5. Total Amount of Remittance	$4,192,962.43	$4,733,478.77	$4,434,546.78	$2,425,677.96	$3,068,606.83	$3,313,778.89	$3,525,284.32	$3,958,860.50	$3,802,245.64	$3,792,788.82	$3,887,039.41	$4,163,393.37	$45,098,653.52
B.	OCS Admin 2.99% 3.35%	$104,144.94	$99,375.98	$116,703.78	$62,550.98	$82,194.34	$87,440.09	$94,505.42	$106,929.51	$97,086.93	$44,269.56	$41,519.91	$47,467.18	$984,488.62
C.	EPP Program 23.14% 21.34%	$275,625.18	$263,003.89	$308,862.82	$165,544.64	$217,631.74	$231,414.90	$250,907.65	$282,994.71	$256,945.78	$254,538.20	$238,728.46	$272,923.65	$3,019,021.51
D.	Available Balance (A4-B-C)	$3,813,192.31	$4,371,098.89	$4,008,980.18	$2,197,782.44	$2,768,880.75	$2,994,923.70	$3,179,571.25	$3,568,736.28	$3,248,212.94	$3,493,981.06	$3,606,791.04	$3,842,992.54	$41,095,143.39
E.	Total Costs:	$11,192,675.86	$10,773,063.38	$9,128,573.28	$8,627,866.57	$7,450,883.02	$7,702,000.59	$8,888,531.37	$10,719,133.86	$9,479,143.43	$8,829,998.50	$8,841,110.96	$8,588,686.56	$104,021,536.50
F.	Active PIPP and Grad PIPP Bill:	$4,249,135.16	$4,392,266.46	$4,208,144.14	$4,292,660.22	$4,325,150.59	$4,468,117.07	$4,429,930.24	$4,425,116.35	$4,361,614.07	$4,208,319.31	$3,209,640.48	$3,929,737.64	$50,499,831.73
G.	Reimbursement Due (Form USF-302-00, Line VI +line VII)	$6,943,440.72	$6,380,796.92	$4,920,429.14	$4,335,206.35	$3,125,712.43	$3,233,883.52	$4,258,601.13	$6,294,017.31	$5,117,529.36	$1,621,679.19	$2,631,470.48	$4,658,948.22	$53,521,704.77
H.	Surplus/Shortfall (D-E)	($3,130,248.41)	($2,009,688.03)	($911,448.96)	($2,137,423.91)	($356,831.68)	($238,959.82)	($1,078,029.88)	($2,725,281.03)	($1,869,316.42)	$1,872,301.87	$975,320.56	($815,955.68)	($12,426,561.38)
I.	Cost to USF:	$6,428,156.39	$5,156,808.51	$4,607,085.31	$4,118,214.00	$2,959,664.24	$3,007,908.59	$4,081,215.15	$6,111,397.67	$4,943,749.73	$1,218,777.01	$1,923,766.92	$4,130,305.13	$48,686,878.65

Cost of PIPP:	$48,686,878.65
Rate Adjustment Test-Period Cost of PIPP:	$8,992,883.30
Enrollment Adjustment Test-Period Cost of PIPP:	$3,753,279.23
Total Adjusted Cost of PIPP:	$61,433,041.18

Toledo Edison
Current Rider Mechanism
Cost of PIPP

Company: Toledo Edison

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-10	Nov-10	Dec-10	Annual
A.	*Remittance (Form USF-301-00)*													
	1. USF Rider Collected on All Customers	$1,562,833.95	$1,629,287.61	$1,339,145.60	$1,611,519.23	$1,405,123.01	$1,465,916.09	$1,635,932.47	$1,648,112.58	$1,674,479.61	$1,221,700.03	$1,145,752.62	$1,284,356.26	$17,624,459.06
	2. Non-USF Rider Funds													
	a. Customer Payments	$999,292.98	$1,199,563.36	$1,220,743.32	$1,173,506.30	$1,202,640.02	$1,297,252.06	$1,226,908.30	$1,348,839.78	$1,293,452.95	$1,721,584.95	$1,358,886.55	$941,234.65	$14,981,905.22
	b. Other Customer Payments	$160,245.43	$193,785.21	$222,331.69	$192,943.43	$191,445.59	$186,234.25	$176,221.77	$233,728.29	$215,426.92	$188,926.24	$186,196.89	$141,393.20	$2,292,877.68
	c. Agency Payments	$113,231.84	$431,716.24	$227,019.41	$102,783.61	$41,308.70	$34,493.16	$70,786.39	$94,082.76	$36,134.51	$5,180.70	$229,322.72	$115,778.60	$1,501,838.64
	3. Total Payments	$1,272,770.25	$1,825,064.81	$1,670,094.42	$1,469,233.34	$1,435,394.28	$1,517,979.47	$1,475,916.46	$1,674,650.83	$1,545,013.38	$1,915,691.89	$1,776,406.16	$1,198,406.45	$18,776,621.74
	4. Payments Applied to Arrearages	$157,787.32	$418,790.66	$87,653.22	$76,707.43	$51,737.65	$61,009.72	$50,502.35	$58,698.13	$52,226.10	$122,357.57	$190,813.24	$140,007.42	$1,468,290.81
	5. Total Amount of Remittance	$1,720,621.27	$2,048,078.27	$1,426,798.82	$1,688,526.66	$1,458,860.66	$1,526,925.81	$1,686,434.82	$1,906,610.71	$1,726,705.71	$1,344,057.60	$1,336,565.66	$1,424,363.68	$19,292,749.87
B.	OCS Admin 2.99%	$29,530.86	$30,786.55	$25,304.11	$30,456.47	$26,550.80	$27,699.53	$30,912.11	$34,921.40	$31,640.48	$13,780.84	$12,924.15	$14,487.61	$309,994.90
	2.55%													
C.	EPP Program 23.14%	$97,484.15	$101,608.44	$83,514.11	$100,519.05	$87,628.71	$91,419.99	$102,022.84	$115,255.18	$104,426.79	$87,980.22	$82,510.90	$82,492.39	$1,148,842.77
	18.67%													
D.	Available Balance (A4-B-C)	$1,593,626.27	$1,916,683.28	$1,317,980.60	$1,557,551.14	$1,342,681.16	$1,407,806.30	$1,553,499.87	$1,756,634.12	$1,590,638.44	$1,242,296.53	$1,241,130.81	$1,317,383.68	$17,836,912.20
E.	Total Costs:	$3,841,681.10	$3,754,235.67	$3,282,548.35	$2,880,603.81	$2,609,427.23	$2,641,930.74	$3,126,065.46	$3,951,730.51	$3,349,439.97	$1,981,654.60	$2,045,257.35	$3,091,648.84	$36,536,423.43
F.	Active PIPP and Grad PIPP Bill	$1,318,209.89	$1,357,486.61	$1,341,528.75	$1,370,497.85	$1,390,751.69	$1,439,744.88	$1,425,590.68	$1,443,145.07	$1,417,495.47	$1,300,629.94	$558,073.97	$1,246,605.47	$15,609,959.27
G.	Reimbursement Due:	$2,523,671.21	$2,396,747.06	$1,941,022.60	$1,510,105.76	$1,218,675.54	$1,202,185.86	$1,700,474.78	$2,508,585.44	$1,931,944.50	$680,824.66	$1,487,183.38	$1,845,043.37	$20,926,464.16
H.	Surplus/Shortfall (D-E)	($930,044.94)	($481,063.78)	($623,042.00)	$47,445.38	$124,005.62	$205,820.44	($146,974.91)	($751,951.32)	($341,306.06)	$561,471.87	($246,052.57)	($527,659.69)	($3,089,551.96)
I.	Cost fo USF:	$2,365,853.89	$1,977,956.49	$1,853,369.38	$1,433,398.33	$1,166,937.89	$1,141,176.14	$1,648,972.43	$2,449,887.31	$1,879,718.40	$538,467.09	$1,296,370.14	$1,705,035.95	$19,458,173.35

Cost of PIPP:	$19,458,173.35
Rate Adjustment Test-Period Cost of PIPP:	$3,530,642.96
Enrollment Adjustment Test-Period Cost of PIPP:	$2,211,623.20
Total Adjusted Cost of PIPP:	$25,200,439.51

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company:
COLUMBUS SOUTHERN POWER

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,737,828.98	$3,461,916.83	$3,105,257.54	$2,765,590.86	$2,760,144.51	$3,142,803.21	$3,481,161.67	$3,865,826.56	$3,370,334.32	$3,126,026.67	$1,850,926.53	$3,167,527.20	$210,623,699.07
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,846,119.83	$2,353,113.76	$2,516,391.04	$2,439,661.02	$2,579,344.09	$2,690,683.16	$2,441,137.45	$2,713,307.13	$2,846,144.63	$4,157,213.85	$2,233,780.99	$1,391,401.47	$216,290,594.22
	b. Other Customer Payments	$171,286.86	$203,649.55	$210,307.74	$161,374.86	$169,544.85	$199,559.61	$326,743.78	$407,388.22	$441,575.59	$4,368,722.93	$188,631.93	$160,184.72	$62,333,272.61
	c. Agency Payments	$174,287.71	$999,556.15	$482,119.78	$339,511.24	$242,980.33	$210,986.50	$184,820.95	$360,639.84	$222,832.79	$546,691.37	$74,540.80	$93,376.49	$41,432,922.72
	3. Total Payments	$2,190,694.20	$3,556,319.56	$3,208,818.56	$2,940,547.24	$2,982,139.37	$3,101,229.27	$2,952,702.18	$3,481,335.19	$3,510,543.01	$9,072,628.15	$2,497,953.42	$1,634,564.68	$319,057,979.75
	4. Payments Applied to Arrearages	$443,163.88	$1,678,707.05	$902,950.44	$638,837.33	$469,094.41	$354,001.10	$305,766.39	$388,514.03	$400,600.38	$671,568.56	1,480,239.92	445,000.24	$9,964,062.69
	5. Total Amount of Remittance	$4,180,979.86	$5,140,622.88	$4,008,207.98	$3,304,428.19	$3,229,238.92	$3,496,804.31	$3,786,917.05	$4,254,739.59	$3,770,934.68	$3,797,895.43	$3,311,165.45	$3,612,527.44	$494,351,958.76
B.	OCS Admin 2.99%	$56,848.55	$54,504.60	$48,889.35	$43,541.52	$43,456.87	$49,480.47	$54,807.81	$60,583.76	$53,062.74	$49,216.35	$29,141.06	$49,869.73	$3,740,793.33
	2.72%													
C.	EPP Program 23.14%	$236,389.80	$218,912.75	$196,359.61	$174,880.94	$174,536.54	$196,733.90	$220,129.78	$244,453.80	$213,121.63	$197,872.95	$117,042.47	$200,297.21	$26,746,294.63
	21.61%													
D.	Available Balance (A4-B-C)	$3,885,771.51	$4,867,205.53	$3,762,959.01	$3,085,005.63	$3,011,246.51	$3,248,590.04	$3,511,979.59	$3,949,422.01	$3,504,750.31	$3,550,706.13	$3,164,981.90	$3,362,360.50	$463,865,870.69
E.	Total Costs (Form USF-302-00, Line VI +line VII)	$7,844,214.21	$7,867,021.55	$8,357,419.27	$8,778,002.68	$8,700,819.06	$8,830,769.09	$8,395,417.09	$9,816,213.79	$8,134,898.34	$8,175,476.59	$3,623,744.40	$8,187,971.21	$504,691,755.38
F.	Active PIPP and Grad PIPP Bill	$3,823,656.51	$3,298,444.11	$3,311,666.28	$3,159,426.67	$3,134,428.49	$3,166,488.12	$3,123,204.44	$3,264,121.71	$3,222,903.24	$3,055,997.43	$1,896,365.38	$2,815,366.79	$41,083,701.34
G.	Reimbursement Due:	$4,320,657.70	$4,368,577.44	$5,045,752.99	$5,618,576.19	$5,566,090.57	$5,664,280.97	$5,272,212.65	$6,252,092.08	$4,911,995.10	$2,119,479.16	$1,727,379.02	$5,372,604.42	$52,939,881.73
H.	Surplus/Deficit (D-E)	($434,866.19)	$498,528.09	($1,292,793.98)	($632,570.56)	$445,155.94	($415,690.93)	($1,780,232.96)	($2,302,670.07)	($1,407,244.79)	$1,431,228.97	$1,437,602.68	($310,243.92)	$267,816.85
I.	Cumulative Deficit	$4,486,550.17	$4,988,278.26	$3,702,484.29	$3,169,913.73	$3,615,069.66	$3,199,378.73	$1,439,145.78	($863,524.30)	($2,270,769.08)	($839,542.11)	$598,060.77	$267,816.85	

Average Pymts to Arrears: $671,568.56
Average PIPP Bill: $3,055,997.43

Reserve: $2,270,769.08
CSP Balance $267,816.85
MonP Balance $73,815.41
Balance: $361,632.26

DAS-Rev-8

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company: OHIO POWER COMPANY

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$4,607,169.24	$4,213,956.34	$3,797,608.21	$3,407,396.64	$3,257,975.22	$3,597,594.13	$3,839,429.67	$4,223,639.00	$3,811,223.83	$3,569,516.27	$2,621,254.93	$3,865,420.90	$199,062,639.07
	2. Non-USF Rider Funds													
	a. Customer Payments	$2,228,857.50	$2,854,040.44	$3,199,409.63	$3,046,508.91	$3,220,862.08	$3,279,124.97	$2,926,946.45	$3,312,744.27	$3,379,961.62	$4,185,639.27	$2,464,074.66	$1,602,534.33	$236,768,585.44
	b. Other Customer Payments	$211,597.35	$247,020.15	$240,696.54	$183,878.51	$180,425.11	$207,252.88	$357,231.49	$420,532.05	$441,448.82	$3,354,247.29	$203,844.95	$171,124.89	$69,526,462.67
	c. Agency Payments	$273,712.67	$1,316,320.29	$716,511.29	$384,879.41	$164,231.93	$128,116.28	$132,710.05	$281,297.44	$240,288.93	$372,470.95	$51,973.18	$187,245.68	$44,807,558.36
	3. Total Payments	$2,714,167.42	$4,417,380.88	$4,156,617.36	$3,615,458.83	$3,565,319.12	$3,614,494.13	$3,416,887.99	$4,014,573.76	$4,061,699.37	$7,912,357.51	$2,719,892.79	$1,960,904.90	$351,102,606.67
	4. Payments Applied to Arrearages	$552,152.14	$2,519,126.33	$1,235,352.18	$765,351.30	$550,884.53	$429,937.19	$336,964.29	$357,836.44	$378,711.04	$837,823.71	$1,568,891.47	$521,053.92	$12,143,829.91
	5. Total Amount of Remittance	$5,159,321.38	$6,733,114.67	$5,032,960.37	$4,172,747.94	$3,808,859.76	$4,027,531.32	$4,176,393.96	$4,561,275.44	$4,169,934.87	$4,427,338.96	$4,090,158.40	$4,386,474.82	$511,478,523.90
B.	OCS Admin 2.99%	$62,891.37	$57,524.16	$51,840.25	$46,513.56	$44,473.85	$49,109.90	$52,411.14	$57,855.89	$52,026.11	$48,999.64	$34,417.19	$52,765.94	$3,662,054.66
	2.70%													
C.	EPP Program 23.14%	$273,995.55	$250,812.47	$225,849.89	$202,643.20	$193,756.87	$213,954.54	$228,336.88	$251,186.41	$226,859.43	$213,474.14	$149,943.56	$229,852.62	$23,843,136.98
	16.90%													
D.	Available Balance (A4-B-C)	$4,822,434.46	$6,424,978.05	$4,755,270.43	$3,923,591.18	$3,570,629.03	$3,764,466.87	$3,895,645.94	$4,272,433.14	$3,911,249.32	$4,164,866.21	$3,905,796.65	$4,103,856.26	$483,973,330.26
E.	Total Costs	$10,267,280.57	$10,991,033.62	$10,552,473.97	$8,431,585.09	$6,776,195.45	$6,764,569.91	$7,658,152.72	$8,472,546.19	$7,567,100.05	$4,988,685.49	$3,822,570.16	$7,114,782.35	$527,907,572.95
F.	Active PIPP and Grad PIPP Bill	$4,188,656.10	$6,893,220.85	$6,558,460.28	$4,664,514.64	$3,713,789.02	$3,707,583.02	$3,580,568.85	$3,740,800.64	$3,745,050.25	$4,172,953.71	$2,253,013.43	$2,856,833.51	$55,185,291.44
G.	Reimbursement Due	$6,078,624.47	$4,097,812.77	$3,994,013.69	$3,767,070.45	$3,064,406.43	$3,056,986.89	$4,077,583.87	$4,731,745.35	$3,822,049.80	$815,731.78	$1,569,556.75	$4,257,948.84	$49,161,036.68
H.	Surplus/Shortfall (D-E)	($1,256,190.01)	($468,242.80)	($1,803,159.85)	($740,923.49)	$506,222.60	$707,479.98	($181,937.93)	($459,312.21)	$89,199.52	$3,349,134.43	$1,622,197.54	($1,545,753.46)	$2,897,297.88
I.	Cumulative Monthly Deficit	$1,822,423.54	$1,354,180.73	($449,009.12)	($1,189,932.58)	($683,709.98)	$23,770.00	($158,167.93)	($617,480.14)	($528,280.62)	$2,820,853.81	$4,443,051.34	$2,897,297.88	

Payments to Arrears $837,823.71
PIPP Bill $4,172,953.71

Reserve: $1,189,932.58
Projected Account Balance: $2,897,297.88

DAS-Rev-9

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company: Duke

	For Monthly Billing Cycle Ending:		Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)														
	1. USF Rider Collected on All Customers		$2,625,355.18	$2,367,895.66	$2,281,560.94	$1,979,505.20	$1,952,034.82	$2,360,429.67	$2,586,944.70	$2,766,247.78	$2,323,147.45	$1,923,036.47	$1,816,584.88	$2,300,334.92	$174,314,504.80
	2. Non-USF Rider Funds														
	a. Customer Payments		$913,610.76	$1,163,405.13	$1,323,122.24	$1,220,171.93	$1,325,834.42	$1,342,549.76	$1,292,699.43	$1,399,149.88	$1,455,709.12	$3,129,507.84	$1,605,809.33	$838,432.26	$97,959,561.97
	b. Other Customer Payments		$54,713.01	$99,926.59	$89,998.98	$68,834.09	$75,223.02	$118,694.01	$135,400.76	$272,151.30	$196,009.12	$277,249.03	$146,043.58	$54,983.45	$22,921,684.75
	c. Agency Payments		$5,506.28	$1,001,926.68	$198,670.52	$103,560.42	$119,676.45	$97,595.04	$49,014.90	$69,528.70	$20,362.64	$23,370.97	$93,606.37	$2,373.37	$26,000,644.78
	3. Total Payments		$973,830.05	$2,265,258.40	$1,611,791.74	$1,392,566.44	$1,520,733.89	$1,558,838.81	$1,477,115.09	$1,740,829.88	$1,672,080.88	$3,430,127.84	$2,045,459.28	$895,769.08	$146,881,871.40
	4. Payments Applied to Arrearages		$145,226.66	$1,177,510.71	$370,067.02	$252,318.96	$207,064.88	$202,827.52	$144,763.87	$209,942.16	$164,214.42	$441,286.95	$1,844,126.16	$136,075.11	$7,275,843.73
	5. Total Amount of Remittance		$2,770,581.84	$3,535,406.37	$2,851,627.96	$2,231,824.16	$2,159,118.70	$2,583,257.19	$2,731,708.57	$2,976,189.94	$2,487,361.87	$2,364,325.42	$3,660,710.06	$2,436,410.03	$304,946,350.20
B.	OCS Admin	2.99%	$32,348.30	$29,052.80	$28,112.24	$24,390.46	$24,051.99	$29,084.02	$31,875.02	$34,084.31	$28,624.65	$23,694.71	$22,383.04	$28,343.56	$2,105,610.85
		1.89%													
C.	EPP Program	23.14%	$207,718.85	$186,557.37	$180,517.75	$156,619.01	$154,445.55	$186,757.86	$204,679.90	$218,866.31	$183,808.08	$152,161.36	$143,728.71	$182,003.15	$20,886,165.29
		17.43%													
D.	Available Balance (A4-B-C)		$2,530,514.70	$3,319,796.20	$2,442,997.97	$2,050,814.69	$1,980,622.17	$2,347,415.30	$2,495,153.75	$2,723,239.33	$2,274,929.14	$2,188,479.37	$3,494,598.31	$2,226,063.32	$281,817,084.35
E.	Total Costs		$4,778,566.25	$4,548,719.79	$4,758,496.29	$3,716,334.00	$3,361,505.68	$4,258,308.39	$5,229,598.39	$5,628,768.42	$4,451,915.37	$2,749,527.52	$2,756,057.90	$4,388,476.50	$296,693,086.49
F.	Active PIPP and Grad PIPP Bill		$1,500,118.95	$1,564,281.76	$1,665,395.66	$1,662,007.60	$1,615,122.70	$1,624,320.49	$1,743,065.08	$1,748,625.78	$1,789,191.58	$1,663,407.30	$1,231,976.51	$1,353,174.15	$22,546,038.22
G.	Reimbursement Due:		$3,278,447.30	$2,984,438.03	$2,893,100.63	$1,854,326.40	$1,546,382.98	$2,433,987.90	$3,486,533.31	$3,879,942.64	$2,662,723.79	$1,086,120.22	$1,524,081.39	$3,035,302.35	$35,224,770.68
H.	Surplus/Deficit (D-E)		($747,932.80)	$335,358.17	($450,102.66)	$196,488.29	$434,239.19	($86,572.60)	($991,379.56)	($1,156,703.31)	($387,794.65)	$1,102,359.14	$1,970,516.92	($809,239.03)	$7,670,038.08
I.	Monthly Cumulative Deficit		$7,512,880.29	$7,848,238.46	$7,398,135.81	$7,594,624.09	$8,028,863.28	$7,942,290.68	$6,950,911.12	$5,794,207.81	$5,406,413.16	$6,508,772.30	$8,479,289.22	$7,670,050.19	

Average Pymts to Arrears: $441,286.95
Average PIPP Bill: $1,663,407.30

Reserve: $0.00
Projected Account Balance: $7,670,050.19

DAS-Rev-10

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company:
Dayton Power and Light

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,689,198.51	$3,331,496.32	$3,003,428.68	$2,749,494.45	$2,591,796.60	$2,984,602.18	$3,310,648.71	$3,755,005.94	$3,102,963.36	$2,622,330.00	$2,801,887.55	$3,001,171.97	$152,475,177.25
	2. Non-USF Rider Funds													
	a. Customer Payments	$1,665,935.31	$1,982,694.68	$1,974,266.32	$1,842,327.32	$1,939,502.52	$1,959,433.15	$1,779,422.29	$2,021,951.95	$2,077,415.09	$2,645,022.18	$1,903,502.28	$1,368,191.49	$140,670,274.91
	b. Other Customer Payments	$584,749.61	$774,977.66	$287,535.37	$232,919.15	$232,895.58	$308,868.05	$406,182.56	$549,044.31	$548,498.98	$340,382.47	$609,252.84	$593,212.60	$27,530,253.24
	c. Agency Payments	$181,687.79	$1,029,930.85	$389,931.92	$181,625.31	$231,844.54	$47,280.98	$181,165.59	$181,601.36	$72,501.16	$20,577.33	$139,100.43	$151,283.56	$22,406,853.73
	3. Total Payments	$2,432,372.71	$3,787,603.19	$2,651,733.61	$2,256,871.78	$2,404,042.64	$2,325,582.18	$2,366,770.44	$2,722,597.62	$2,698,415.23	$3,005,981.98	$2,651,855.55	$2,112,687.65	$190,607,381.88
	4. Payments Applied to Arrearages	$257,746.16	$231,436.71	$168,994.05	$138,552.36	$652,143.35	$330,478.96	$204,761.47	$347,589.65	$369,396.80	$402,346.89	$1,477,499.14	$247,197.13	$6,552,858.94
	5. Total Amount of Remittance	$3,946,944.67	$3,562,933.03	$3,172,422.73	$2,888,046.81	$3,243,941.95	$3,315,081.14	$3,515,430.18	$4,102,595.59	$3,472,360.16	$3,024,876.89	$4,279,386.69	$3,248,369.10	$313,454,360.29
B.	OCS Admin 2.99% 1.71%	$42,553.56	$38,427.60	$34,643.48	$31,714.42	$29,895.45	$34,426.30	$38,187.13	$43,312.63	$35,791.55	$30,247.62	$32,318.75	$34,617.43	$2,196,087.23
C.	TEE Program 23.14% 18.13%	$200,867.00	$181,391.07	$163,528.87	$149,702.63	$141,116.51	$162,503.62	$180,255.98	$204,450.04	$166,946.07	$142,778.86	$152,555.29	$163,405.80	$17,835,262.47
D.	Available Balance (A4-B-C)	$3,703,524.11	$3,343,114.36	$2,974,250.61	$2,706,629.77	$3,072,929.99	$3,118,151.23	$3,296,987.06	$3,854,832.92	$3,267,620.54	$2,851,850.41	$4,094,512.64	$3,050,345.88	$293,423,010.59
E.	Total Costs	$7,320,087.99	$6,859,489.11	$5,233,145.22	$5,382,496.82	$4,460,801.56	$4,955,268.89	$5,529,485.29	$6,563,365.18	$5,499,687.27	$3,413,842.09	$3,589,063.55	$5,280,564.45	$325,496,815.59
F.	Active PIPP and Grad PIPP Bill	$1,916,088.16	$2,007,520.54	$2,077,993.47	$2,085,303.69	$2,070,372.80	$2,036,203.86	$1,959,197.60	$2,015,600.44	$2,149,415.19	$1,979,329.44	$1,883,926.17	$1,769,000.07	$27,204,881.47
G.	Reimbursement Due	$5,401,999.83	$4,851,968.57	$4,155,151.75	$3,297,193.13	$2,390,428.96	$2,929,065.03	$3,570,287.69	$4,547,764.74	$3,350,272.08	$1,434,512.65	$1,905,135.38	$3,491,564.38	$46,722,043.95
H.	Surplus/Deficit (D-E)	($1,898,475.72)	($1,508,854.21)	($1,180,901.14)	($590,563.36)	$652,501.03	$189,086.20	($273,300.61)	($692,931.82)	($82,651.54)	$1,417,137.75	$2,189,377.26	($441,218.50)	($4,868,923.54)
I.	Cumulative Monthly Deficit													

Average Pymts to Arrears: $402,346.89
Average PIPP Bill: $1,979,329.44

Reserve: ($8,034,220.06)
Projected Account Balance: ($4,868,923.54)

DAS-Rev-11

Universal Service Fund
Projected December 31, 2011 Balance
Jan 2011-Dec 2011

Company: Cleveland Illuminating Company

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,212,990.75	$3,252,790.18	$2,641,653.58	$3,355,236.41	$2,710,623.80	$2,890,612.78	$3,166,781.00	$3,590,504.17	$3,193,854.66	$2,683,921.75	$2,622,495.76	$2,881,629.87	$183,678,416.84
	2. Non-USF Rider Funds													
	a. Customer Payments	$2,005,548.54	$2,385,614.74	$2,480,991.53	$2,269,354.75	$2,381,386.31	$2,580,919.56	$2,357,597.84	$2,628,580.35	$2,460,341.01	$3,103,252.47	$2,856,809.57	$2,027,052.51	$220,758,455.84
	b. Other Customer Payments	$353,491.46	$394,940.59	$471,730.64	$402,509.49	$388,906.75	$403,078.89	$405,859.83	$436,161.45	$447,606.13	$577,306.76	$456,302.30	$393,115.87	$16,974,461.28
	c. Agency Payments	$164,378.42	$544,212.93	$325,291.89	$119,472.29	$61,693.66	$44,136.20	$100,978.31	$141,667.98	$84,329.06	$17,465.12	$392,888.31	$222,600.46	$17,480,348.43
	3. Total Payments	$2,523,418.41	$3,304,768.26	$3,258,014.06	$2,791,336.53	$2,819,987.72	$3,028,133.65	$2,864,535.98	$3,206,309.78	$2,992,276.20	$3,698,046.34	$3,505,970.18	$2,642,771.83	$255,213,266.55
	4. Payments Applied to Arrearages	$349,489.99	$607,601.64	$107,743.56	$79,428.15	$60,983.35	$132,088.68	$99,636.93	$116,897.70	$73,898.91	$225,833.45	$488,881.51	$387,745.55	$3,566,408.46
	5. Total Amount of Remittance	$3,662,480.74	$3,950,391.79	$2,749,597.14	$3,434,693.56	$2,771,607.16	$3,022,701.46	$3,266,419.83	$3,707,401.87	$3,267,743.67	$2,909,755.20	$3,091,157.27	$3,269,375.42	$399,630,631.47
B.	OCS Admin 2.99%	$65,366.55	$66,176.25	$53,747.08	$68,260.44	$55,144.13	$58,807.95	$64,428.44	$73,046.85	$64,977.24	$54,602.93	$53,353.25	$55,625.19	$4,059,508.79
	4.93%													
C.	TEE Program 23.14%	$152,686.84	$154,780.09	$125,685.04	$159,623.87	$128,952.00	$137,519.66	$150,658.23	$170,816.86	$151,946.26	$127,686.41	$124,764.10	$137,092.29	$21,704,602.26
	22.98%													
D.	Available Balance (A5-B-C)	$3,344,267.55	$3,639,465.46	$2,570,165.02	$3,206,779.26	$2,587,411.02	$2,826,373.86	$3,051,335.26	$3,463,538.33	$3,050,820.06	$2,727,465.85	$2,913,038.91	$3,073,657.93	$373,859,761.17
E.	Total Cost:	$7,401,921.35	$6,756,240.56	$6,205,043.19	$5,544,586.75	$5,067,875.15	$4,950,310.19	$5,299,794.76	$5,584,607.79	$5,757,738.00	$3,983,582.63	$4,149,590.09	$3,927,044.41	$412,462,129.26
F.	Active PIPP and Grad PIPP Bill	$2,586,244.74	$2,662,046.74	$2,662,133.85	$2,718,714.76	$2,768,633.02	$2,868,227.98	$2,835,830.93	$2,844,209.77	$2,770,503.54	$2,576,738.45	$1,230,988.50	$2,389,589.15	$34,551,439.08
G.	Reimbursement Due	$4,815,676.61	$4,094,193.82	$3,542,909.33	$2,826,171.99	$2,302,242.16	$2,082,082.21	$2,463,963.83	$3,840,398.02	$2,997,234.46	$1,406,844.38	$4,890,720.66	$3,537,455.26	$45,036,249.57
H.	Surplus/Shortfall (D-E)	($1,471,419.06)	($454,728.36)	($972,744.31)	$380,607.26	$285,168.86	$744,291.65	$687,371.43	($376,859.69)	$53,585.62	$1,320,621.48	($1,777,550.75)	($453,797.33)	($5,622,748.09)
I.	Cumulative Monthly Deficit	($5,156,563.95)	($5,613,312.31)	($6,586,056.62)	($6,205,449.36)	($5,920,280.50)	($5,175,988.85)	($4,488,617.42)	($4,865,477.11)	($4,811,891.49)	($3,491,270.01)	($5,368,950.76)	($5,822,748.09)	

Average Pymts to Arrears: $225,833.45
Average PIPP Bill: $2,576,738.45

Reserve Target: ($6,586,056.62)
Projected Account Balance: ($5,822,748.09)

DAS-Rev-12

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company: Ohio Edison

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$3,677,708.10	$3,509,300.38	$4,121,202.95	$2,208,888.61	$2,902,558.64	$3,087,803.76	$3,347,898.34	$3,776,040.86	$3,428,466.01	$2,793,183.24	$2,648,198.18	$3,001,873.37	$338,541,059.40
	2. Non-USF Rider Funds													
	a. Customer Payments	$3,496,118.12	$4,182,228.39	$4,019,107.89	$3,680,344.62	$3,902,096.02	$4,163,791.38	$3,614,583.66	$4,300,847.95	$4,018,246.63	$5,554,874.49	$4,461,523.75	$3,116,676.11	$386,023,700.36
	b. Other Customer Payments	$521,106.26	$616,548.50	$857,526.12	$727,555.73	$718,952.85	$706,175.46	$686,735.48	$698,639.99	$815,291.21	$815,405.11	$664,320.83	$533,756.21	$33,564,571.22
	c. Agency Payments	$368,558.37	$1,234,574.54	$707,167.55	$339,819.76	$189,468.77	$170,761.92	$313,084.21	$388,920.46	$184,108.49	$14,218.79	$666,556.04	$411,959.28	$38,653,190.75
	3. Total Payments	$4,384,782.77	$6,013,352.43	$5,583,791.56	$4,727,720.31	$4,810,519.64	$5,040,728.76	$4,614,403.35	$5,588,408.40	$5,017,646.33	$6,384,498.39	$5,792,400.62	$4,062,389.60	$458,241,462.33
	4. Payments Applied to Arrearages	$515,254.33	$1,224,178.41	$313,343.83	$216,992.35	$166,048.19	$225,974.93	$177,385.98	$182,619.84	$173,779.63	$402,902.18	$707,703.56	$528,643.09	$6,071,172.77
	5. Total Amount of Remittance	$4,192,962.43	$4,733,478.77	$4,434,546.78	$2,425,877.96	$3,068,606.83	$3,313,776.69	$3,525,284.32	$3,958,660.50	$3,602,245.64	$3,196,085.41	$3,355,891.74	$3,530,316.46	$730,778,262.11
B.	OCS Admin 2.99% 3.35%	$104,144.94	$99,375.98	$118,703.78	$62,550.98	$82,194.34	$87,440.09	$94,805.42	$106,929.51	$97,086.93	$79,097.06	$74,991.10	$85,001.06	$8,369,069.61
C.	EPP Program 23.14% 21.34%	$275,625.18	$263,003.89	$308,862.82	$165,544.54	$217,531.74	$231,414.90	$250,907.65	$282,994.71	$256,945.78	$209,334.82	$198,467.99	$224,959.88	$44,200,879.45
D.	Available Balance (A5-B-C)	$3,813,192.31	$4,371,098.89	$4,008,980.18	$2,197,782.44	$2,768,880.75	$2,994,923.70	$3,179,571.25	$3,568,736.28	$3,248,212.94	$2,907,653.73	$3,082,432.64	$3,220,356.53	$678,017,328.13
E.	Active PIPP and Grad PIPP Bill	$4,249,135.16	$4,392,266.46	$4,208,144.14	$4,292,660.22	$4,325,150.59	$4,468,117.07	$4,429,930.24	$4,425,116.35	$4,381,614.07	$4,208,319.31	$3,209,640.48	$3,929,737.64	$57,639,209.86
F.	Reimbursement Due	$6,943,440.72	$6,380,786.92	$4,920,429.14	$4,336,206.35	$3,126,712.43	$3,233,883.52	$4,258,601.13	$6,294,017.31	$5,117,529.38	$1,621,679.19	$5,674,017.58	$4,658,948.22	$63,854,670.57
G.	Costs (Form USF-302-00, Line VI +line VII)	$11,192,575.88	$10,773,053.38	$9,128,573.28	$8,627,668.67	$7,450,883.02	$7,702,000.59	$8,688,531.37	$10,719,133.66	$9,479,143.43	$5,829,998.50	$5,841,110.96	$8,588,685.86	$744,795,008.66
H.	Surplus/Shortfall (D-E)	($3,130,248.41)	($2,009,888.03)	($911,448.96)	($2,137,423.91)	($356,631.68)	($238,959.82)	($1,079,029.88)	($2,725,281.03)	($1,869,316.42)	$1,285,974.54	($2,591,584.94)	($1,438,592.69)	($9,990,032.87)
I.	Cumulative Monthly Deficit	$4,082,149.94	$2,072,461.91	$1,161,012.96	($976,410.95)	($1,333,242.63)	($1,572,202.46)	($2,651,232.33)	($5,376,513.37)	($7,245,829.79)	($5,959,855.24)	($8,551,440.18)	($9,990,032.87)	

Average Pymts to Arrears: $402,902.18
Average PIPP Bill: $4,208,319.31

Reserve: ($7,245,829.79)
Projected Account Balance: ($9,990,032.87)

DAS-Rev-13

Universal Service Fund
Projection of December 31, 2011 Balance
Jan 2011 - Dec 2011

Company: Toledo Edison

	For Monthly Billing Cycle Ending:	Jan-11	Feb-11	Mar-11	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Total
A.	Remittance (Form USF-301-00)													
	1. USF Rider Collected on All Customers	$1,562,833.95	$1,629,287.61	$1,339,145.60	$1,611,819.23	$1,495,123.01	$1,465,916.09	$1,635,932.47	$1,848,112.58	$1,674,479.61	$1,320,091.21	$1,260,845.59	$1,363,840.46	$110,400,885.70
	2. Non-USF Rider Funds													
	a. Customer Payments	$999,292.98	$1,199,563.36	$1,220,743.32	$1,173,506.30	$1,202,640.02	$1,297,252.06	$1,226,908.30	$1,346,839.78	$1,293,452.95	$1,721,584.95	$1,358,886.55	$941,234.65	$105,888,434.54
	b. Other Customer Payments	$180,245.43	$193,785.21	$222,331.69	$192,943.43	$191,445.56	$188,234.25	$176,221.77	$233,728.29	$215,425.92	$188,926.24	$188,196.69	$141,393.20	$7,807,888.85
	c. Agency Payments	$113,231.84	$431,716.24	$227,019.41	$102,783.61	$41,308.70	$34,493.16	$70,786.39	$94,082.76	$36,134.51	$5,180.70	$228,322.72	$115,778.60	$12,883,869.37
	3. Total Payments	$1,272,770.25	$1,825,064.81	$1,670,094.42	$1,469,233.34	$1,435,394.28	$1,517,979.47	$1,475,916.46	$1,674,650.83	$1,545,013.38	$1,915,691.89	$1,776,406.16	$1,198,406.45	$126,580,192.76
	4. Payments Applied to Arrearages	$187,787.32	$418,790.66	$87,653.22	$78,707.43	$51,737.65	$81,008.72	$50,502.35	$58,898.13	$52,226.10	$122,357.57	$190,813.24	$140,007.42	$1,799,111.47
	4. Total Amount of Remittance	$1,720,621.27	$2,048,078.27	$1,426,798.82	$1,688,526.66	$1,456,860.66	$1,526,925.81	$1,686,434.82	$1,906,810.71	$1,726,705.71	$1,442,358.78	$1,451,658.83	$1,503,847.88	$217,028,755.57
B.	OCS Admin 2.99% 2.55%	$29,530.86	$30,786.55	$26,304.11	$30,456.47	$26,560.80	$27,699.53	$30,912.11	$34,921.40	$31,640.48	$24,942.36	$23,824.67	$26,770.73	$1,793,708.49
C.	EPP Program 23.14% 18.87%	$97,464.16	$101,608.44	$83,514.11	$100,519.05	$87,628.71	$91,419.98	$102,022.84	$115,255.18	$104,426.79	$82,320.19	$78,631.03	$85,054.17	$13,217,511.84
D.	Available Balance (A5-B-C)	$1,593,626.27	$1,915,683.28	$1,317,980.60	$1,557,551.14	$1,342,681.16	$1,407,806.30	$1,553,499.87	$1,756,634.12	$1,590,638.44	$1,335,096.23	$1,349,203.23	$1,393,022.98	$202,017,535.24
E.	Active PIPP and Grad PIPP Bill	$1,318,209.89	$1,357,488.61	$1,341,525.76	$1,370,497.85	$1,390,751.69	$1,439,744.88	$1,425,590.68	$1,443,145.07	$1,417,485.47	$1,300,829.94	$558,073.97	$1,246,605.47	$17,414,636.71
F.	Reimbursement Due	$2,523,671.21	$2,398,747.06	$1,941,022.80	$1,510,105.76	$1,218,675.54	$1,202,185.86	$1,700,474.78	$2,508,585.44	$1,931,944.50	$880,824.66	$2,511,204.82	$1,845,043.37	$25,282,712.35
G.	Total Costs	$3,841,881.10	$3,754,235.67	$3,282,548.35	$2,880,603.61	$2,609,427.23	$2,641,930.74	$3,126,065.46	$3,951,730.51	$3,349,439.97	$1,981,654.60	$2,045,257.35	$3,091,648.84	$223,389,233.36
H.	Surplus/Shortfall (D-E)	($930,044.94)	($481,063.78)	($623,042.00)	$47,445.38	$124,005.62	$205,620.44	($146,974.91)	($751,951.32)	($341,306.06)	$874,271.57	($1,162,001.59)	($452,020.39)	($4,019,390.38)
I.	Cumulative Monthly Deficit	($1,112,373.33)	($1,593,437.11)	($2,216,479.11)	($2,169,033.73)	($2,045,028.11)	($1,839,407.68)	($1,986,382.59)	($2,738,333.90)	($3,079,639.96)	($2,205,368.39)	($3,567,369.99)	($4,019,390.38)	

Average Pymts to Arrears: $122,357.57
Average PIPP Bill: $1,300,829.94

Reserve: ($4,041,330.43)
Projected Account Balance: ($4,019,390.38)

DAS-Rev-14

CSP

Calculation of Allowance for Undercollection

	KWh	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	1,980,139,812	$3,781,386.39	$3,737,825.98	0.99	1.03
Feb-11	1,623,129,349	$2,792,415.25	$3,461,915.83	1.24	0.99
Mar-11	1,741,127,010	$3,106,367.37	$3,105,257.54	1.00	
Apr-11	1,808,548,108	$2,774,249.61	$2,765,590.86	1.00	
May-11	1,621,729,284	$2,772,232.44	$2,760,144.51	1.00	
Jun-11	1,835,247,697	$3,155,989.35	$3,142,803.21	1.00	
Jul-11	1,932,774,514	$3,503,952.81	$3,481,161.67	0.99	
Aug-11	2,195,940,441	$3,882,115.28	$3,865,825.56	1.00	
Sep-11	1,937,460,870	$3,385,657.60	$3,370,334.32	1.00	
Oct-10	1,613,140,931	$2,771,288.87	$2,714,537.96	0.98	
Nov-10	1,311,439,564	$1,649,684.39	$2,017,603.59	1.22	
Dec-10	1,599,090,560	$2,807,203.85	$2,788,010.26	0.99	
	21,199,768,140	$36,382,543.21	$37,211,011.29		

Target Revenue:	$46,251,683.80
Total Cost:(Target Revenue / 99%)	$46,718,872.52
Allowance:(Total Cost - Total Revenue)	$467,188.73

OP

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	2,549,968,708	$4,637,480.99	$4,607,169.24	0.99	1.00
Feb-11	2,541,522,270	$4,221,237.87	$4,213,988.34	1.00	0.99
Mar-11	2,329,112,324	$3,798,543.56	$3,797,608.21	1.00	
Apr-11	2,115,530,627	$3,405,890.84	$3,407,396.64	1.00	
May-11	2,084,151,985	$3,268,601.08	$3,257,975.22	1.00	
Jun-11	2,371,397,621	$3,609,347.45	$3,597,594.13	1.00	
Jul-11	2,063,222,793	$3,859,897.25	$3,839,429.67	0.99	
Aug-11	2,630,754,485	$4,240,932.75	$4,223,639.00	1.00	
Sep-11	2,326,677,273	$3,826,580.43	$3,811,223.83	1.00	
Oct-10	1,969,190,827	$2,273,704.83	$2,235,145.46	0.98	
Nov-10	1,811,236,079	$1,626,573.65	$1,799,923.32	1.11	
Dec-10	2,001,872,795	$2,440,284.12	$2,430,203.32	1.00	
	26,794,637,787	$41,209,074.80	$41,221,296.38		

Target Revenue:	$41,865,355.04
Total Cost:(Target Revenue / .99)	$42,288,237.41
Allowance:(Total Cost - Total Revenue)	$422,882.37

Duke

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	1,932,022,584	$2,602,802.50	$2,625,355.18	1.01	1.05
Feb-11	1,627,352,393	$2,180,316.01	$2,357,895.66	1.08	0.99
Mar-11	1,695,158,958	$2,261,571.07	$2,281,560.94	1.01	
Apr-11	1,495,829,071	$1,908,234.66	$1,979,505.20	1.04	
May-11	1,478,715,323	$1,881,074.76	$1,952,034.82	1.04	
Jun-11	1,781,323,372	$2,293,487.04	$2,360,429.67	1.03	
Jul-11	1,969,314,549	$2,564,962.11	$2,586,944.70	1.01	
Aug-11	2,095,548,718	$2,743,588.37	$2,766,247.78	1.01	
Sep-11	1,772,938,144	$2,296,002.00	$2,323,147.45	1.01	
Oct-10	1,517,512,813	$2,023,738.46	$2,525,466.93	1.25	
Nov-10	1,434,268,390	$1,911,686.87	$1,980,821.73	1.04	
Dec-10	1,768,338,031	$2,422,244.86	$2,482,534.03	1.02	
	20,568,322,346	$27,089,708.72	$28,221,944.09		

Target Revenue:	$21,969,555.36
Total Cost:(Target Revenue / Average Collection)	$22,191,470.06
Allowance:(Total Cost - Total Revenue)	$221,914.70

DPL

Calculation of Allowance for Undercollection

	KWH	KWh sales X current rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	1,377,606,688	$3,838,882.03	$3,689,198.51	0.96	0.96
Feb-11	1,257,362,890	$3,468,886.46	$3,331,496.32	0.96	
Mar-11	1,144,619,539	$3,126,054.08	$3,003,428.68	0.96	
Apr-11	1,076,315,301	$2,863,463.42	$2,749,494.45	0.96	
May-11	1,010,868,617	$2,699,033.47	$2,591,798.60	0.96	
Jun-11	1,165,987,979	$3,108,140.44	$2,984,602.18	0.96	
Jul-11	1,273,197,553	$3,447,911.60	$3,310,648.71	0.96	
Aug-11	1,454,763,238	$3,910,767.70	$3,755,005.94	0.96	
Sep-11	1,214,463,341	$3,231,221.67	$3,102,963.36	0.96	
Oct-10	1,038,716,192	$1,654,584.50	$1,602,220.89	0.97	
Nov-10	1,106,987,289	$1,767,058.06	$1,626,591.48	0.92	
Dec-10	1,093,307,760	$1,866,173.18	$1,810,420.45	0.97	
	14,214,196,387	$34,982,176.62	$33,557,869.57		

Target Revenue:	$58,146,351.37
Total Cost:(Target Revenue / Average Collection)	$60,661,007.88
Allowance:(Total Cost - Total Revenue)	$2,514,656.51

CEI

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	1,654,742,749	$3,201,692.58	$3,212,990.75	1.00	1.00
Feb-11	1,676,270,134	$3,248,399.51	$3,252,790.15	1.00	0.99
Mar-11	1,616,073,349	$3,110,700.41	$2,641,853.58	0.85	
Apr-11	1,522,716,437	$2,901,166.96	$3,355,235.41	1.16	
May-11	1,428,965,890	$2,677,513.81	$2,710,523.80	1.01	
Jun-11	1,528,176,317	$2,889,805.54	$2,890,612.78	1.00	
Jul-11	1,651,333,450	$3,153,602.87	$3,166,781.00	1.00	
Aug-11	1,863,864,732	$3,574,963.96	$3,590,504.17	1.00	
Sep-11	1,673,214,814	$3,201,660.38	$3,193,854.66	1.00	
Oct-10	1,443,219,329	$2,359,892.11	$2,377,606.51	1.01	
Nov-10	1,396,324,789	$2,304,420.02	$2,285,594.92	0.99	
Dec-10	1,522,841,801	$2,530,916.25	$2,548,799.32	1.01	
	18,977,743,791	$35,154,734.41	$35,227,147.05		

Target Revenue:	$52,322,668.75
Total Cost:(Target Revenue / Average Collection)	$52,851,180.55
Allowance:(Total Cost - Target Revenue)	$528,511.81

OE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider = Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	2,218,709,482	$3,446,540.93	$3,677,708.10	1.07	1.03
Feb-11	2,227,664,873	$3,448,586.17	$3,509,300.36	1.02	0.99
Mar-11	2,030,467,878	$3,108,095.25	$4,121,202.95	1.33	
Apr-11	2,015,441,552	$3,079,997.44	$2,208,885.61	0.72	
May-11	1,865,328,790	$2,827,627.85	$2,902,558.64	1.03	
Jun-11	1,982,552,748	$3,034,293.81	$3,087,803.76	1.02	
Jul-11	2,135,136,683	$3,269,340.08	$3,347,898.34	1.02	
Aug-11	2,396,593,367	$3,733,311.14	$3,776,040.86	1.01	
Sep-11	2,190,805,800	$3,356,561.98	$3,428,466.01	1.02	
Oct-10	1,849,671,259	$3,269,561.11	$3,389,886.64	1.04	
Nov-10	1,748,081,348	$3,102,784.47	$3,179,335.85	1.02	
Dec-10	1,973,101,656	$3,521,348.64	$3,634,740.28	1.03	
	24,633,555,436	$39,198,048.88	$40,263,827.40		

Target Revenue:	$83,063,347.81
Total Cost:(Target Revenue / .99)	83,902,371.53
Allowance:(Total Cost - Total Revenue)	839,023.72

TE

Calculation of Allowance for Undercollection

	KWH	KWh sales X USF rider= Expected Revenue	Rider Collection	Expected Revenue/ Rider Collection	Average Collection
Jan-11	904,920,691	$1,560,346.76	$1,562,833.95	1.00	1.08
Feb-11	915,777,522	$1,634,304.14	$1,629,287.61	1.00	0.99
Mar-11	844,702,126	$1,349,392.52	$1,339,145.60	0.99	
Apr-11	848,388,324	$1,320,296.77	$1,611,819.23	1.22	
May-11	815,391,671	$1,206,388.39	$1,405,123.01	1.16	
Jun-11	853,693,329	$1,379,808.54	$1,465,916.09	1.06	
Jul-11	914,422,272	$1,463,137.14	$1,635,932.47	1.12	
Aug-11	998,909,588	$1,624,957.34	$1,848,112.58	1.14	
Sep-11	943,583,023	$1,543,089.66	$1,674,479.61	1.09	
Oct-10	811,466,024	$1,168,044.98	$1,221,700.03	1.05	
Nov-10	776,142,583	$1,115,809.31	$1,145,752.62	1.03	
Dec-10	827,699,210	$1,205,705.83	$1,284,356.26	1.07	
	10,455,096,363	$16,571,281.38	$17,824,459.06		

Target Revenue:	$35,002,762.42
Total Cost:(Target Revenue / Average Collection)	$35,356,325.68
Allowance:(Total Cost - Total Revenue)	$353,563.26

CSP
KWH Sales

	Past 12 months KWh
Jan-11	1,980,139,812
Feb-11	1,623,129,349
Mar-11	1,741,127,010
Apr-11	1,808,548,108
May-11	1,621,729,284
Jun-11	1,835,247,697
Jul-11	1,932,774,514
Aug-11	2,195,940,441
Sep-11	1,937,460,870
Oct-10	1,613,140,931
Nov-10	1,311,439,564
Dec-10	1,599,090,560
	21,199,768,140

OP
KWH Sales

	Past 12 months KWh
Jan-11	2,549,968,708
Feb-11	2,541,522,270
Mar-11	2,329,112,324
Apr-11	2,115,530,627
May-11	2,084,151,985
Jun-11	2,371,397,621
Jul-11	2,063,222,793
Aug-11	2,630,754,485
Sep-11	2,326,677,273
Oct-10	1,969,190,827
Nov-10	1,811,236,079
Dec-10	2,001,872,795
	26,794,637,787

Duke

	KWH
Jan-11	1,932,022,584
Feb-11	1,627,352,393
Mar-11	1,695,158,958
Apr-11	1,495,829,071
May-11	1,478,715,323
Jun-11	1,781,323,372
Jul-11	1,969,314,549
Aug-11	2,095,548,718
Sep-11	1,772,938,144
Oct-10	1,517,512,813
Nov-10	1,434,268,390
Dec-10	1,768,338,031
	20,568,322,346

DPL
KWH Sales

	KWH
Jan-11	1,377,606,688
Feb-11	1,257,362,890
Mar-11	1,144,619,539
Apr-11	1,076,315,301
May-11	1,010,868,617
Jun-11	1,165,987,979
Jul-11	1,273,197,553
Aug-11	1,454,763,238
Sep-11	1,214,463,341
Oct-10	1,038,716,192
Nov-10	1,106,987,289
Dec-10	1,093,307,760
	14,214,196,387

DAS-Rev-26

CEI
KWH Sales

	KWH
Jan-11	1,654,742,749
Feb-11	1,676,270,134
Mar-11	1,616,073,349
Apr-11	1,522,716,437
May-11	1,428,965,890
Jun-11	1,528,176,317
Jul-11	1,651,333,450
Aug-11	1,863,864,732
Sep-11	1,673,214,814
Oct-10	1,443,219,329
Nov-10	1,396,324,789
Dec-10	1,522,841,801
	18,977,743,791

DAS-Rev-27

OE
KWH Sales

	KWH
Jan-11	2,218,709,482
Feb-11	2,227,664,873
Mar-11	2,030,467,878
Apr-11	2,015,441,552
May-11	1,865,328,790
Jun-11	1,982,552,748
Jul-11	2,135,136,683
Aug-11	2,396,593,367
Sep-11	2,190,805,800
Oct-10	1,849,671,259
Nov-10	1,748,081,348
Dec-10	1,973,101,656
	24,633,555,436

DAS-Rev-28

TE
KWH Sales

	KWH
Jan-11	904,920,691
Feb-11	915,777,522
Mar-11	844,702,126
Apr-11	848,388,324
May-11	815,391,671
Jun-11	853,693,329
Jul-11	914,422,272
Aug-11	998,909,588
Sep-11	943,583,023
Oct-10	811,466,024
Nov-10	776,142,583
Dec-10	827,699,210
	10,455,096,363

Two-Tiered Rider
CSP

Proposal

	First Block 833,000 kWh (10,000,000 per Year) (18)	$ 0.0028680
	Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	$ 0.0001830

Calculation

1	10/99 USF Rider	$ 0.0001830
2	USF Rider Revenue Requirement	$46,718,872.52
3	Total kWh Used in Calculation	21,199,768,140
4	Uniform per Kwh rate	$ 0.0022037
5	Accounts with Annual kWh Greater than 10,000,000 kWh	116
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	6,404,850,927
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (7)	1,160,000,000
9	Revenue First Block Rate x (8)	$ 3,326,906.34
10	Total Second Block kWh (6) - (8)	5,244,850,927
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0001830
12	Second Block Revenue (11) x (10)	$ 959,807.72
13	Total First and Second Block Revenue (9) + (12)	$ 4,286,714.06
14	Revenue @ ODOD Proposed Rate (6) x (4)	$14,114,655.03
15	Revenue shortfall (13) - (14)	$ (9,827,940.97)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$42,432,158.47
17	Adjusted kWh (3) - (6)	14,794,917,213
18	Adjusted First Block Rate (16)/(17)	$0.0028680
19	Change (18) - (4)	$ 0.0006643
20	% Change	30.1%
21	**Annual** Cost to Consumer Using 975 kWh per Month (19) x 975 x 12	$ 7.77

Two-Tiered Rider
Ohio Power

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0024169
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate (4)]	$	0.0001681

Calculation

1	10/99 USF Rider	$	0.0001681
2	USF Rider Revenue Requirement	$	42,288,237.41
3	Total kWh Used in Calculation		26,794,637,787
4	Uniform per Kwh rate	$	0.0015782
5	Accounts with Annual kWh Greater than 10,000,000 kWh		177
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		11,762,474,509
7	First Block Annual kWh (833,334 Monthly)		10,000,000
8	Total kWh in First Block (5) x (7)		1,770,000,000
9	Revenue First Block Rate x (8)	$	4,277,844.95
10	Total Second Block kWh (6) - (8)		9,992,474,509
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$	0.0001681
12	Second Block Revenue (11) x (10)	$	1,679,734.96
13	Total First and Second Block Revenue (9) + (12)	$	5,957,579.92
14	Revenue @ ODOD Proposed Rate (6) x (4)	$	18,563,949.94
15	Revenue shortfall (13) - (14)	$	(12,606,370.03)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$	36,330,657.50
17	Adjusted kWh (3) - (6)		15,032,163,278
18	Adjusted First Block Rate (16)/(17)	$	0.0024169
19	Change (18) - (4)	$	0.0008386
20	% Change		53.1%
21	**Annual Cost to Consumer Using 1042 kWh per Month (19) x 1042 x 12**	$	10.49

Two-Tiered Rider
Duke

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$ 0.0012231
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	$ 0.0004690

Calculation

1	10/99 USF Rider	$ 0.0004690
2	USF Rider Revenue Requirement	$ 22,191,470.06
3	Total kWh Used in Calculation	20,568,322,346
4	Uniform per Kwh Rate (2) / (3)	$ 0.0010789
5	Accounts with Annual kWh Greater than 10,000,000 kWh	129
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,223,764,285
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,290,000,000
9	Revenue First Block Rate x (8)	$ 1,577,861.55
10	Total Second Block kWh (6) - (8)	3,933,764,285
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$ 0.0004690
12	Second Block Revenue (11) x (10)	$ 1,844,935.45
13	Total First and Second Block Revenue (9) + (12)	$ 3,422,797.00
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$ 5,635,997.28
15	Reduction in Total Revenue (13) - (14)	$ (2,213,200.27)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 18,768,673.05
17	Adjusted kWh (3) - (6)	15,344,558,061
18	Adjusted USF (16)/(17)	$ 0.0012231
19	Change (18) - (4)	$ 0.0001442
20	% Change	13.4%
21	**Annual** Cost to Consumer Using 1046 kWh per Month (19) x 1046 x 12	$ 1.81

Two-Tiered Rider
DPL

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0050775
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate	$	0.0005700

Calculation

1	10/99 USF Rider	$	0.0005700
2	USF Rider Revenue Requirement		$60,661,007.88
3	Total kWh Used in Calculation		14,214,196,387
4	Uniform per Kwh Rate (2) / (3)	$	0.0042676
5	Accounts with Annual kWh Greater than 10,000,000 kWh		93
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		3,483,872,387
7	First Block Annual kWh (833,000 Monthly)		10,000,000
8	Total kWh in First Block (5) x (6)		930,000,000
9	Revenue First Block Rate x (8)	$	4,722,075.44
10	Total Second Block kWh (6) - (8)		2,553,872,387
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$	0.0005700
12	Second Block Revenue (11) x (10)	$	1,455,707.26
13	Total First and Second Block Revenue (9) + (12)	$	6,177,782.70
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$	14,867,897.18
15	Reduction in Total Revenue (13) - (14)	$	(8,690,114.48)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$	54,483,225.18
17	Adjusted kWh (3) - (6)		10,730,324,000
18	Adjusted USF (16)/(17)	$	0.0050775
19	Change (18) - (4)	$	0.0008099
20	% Change		19.0%
21	**Annual Cost to Consumer Using 1010 kWh per Month (19) x 1010 x 12**	$	9.82

Two-Tiered Rider
CEI

DAS-Rev-33

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0033760
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	$	0.0005680

Calculation

1	10/99 USF Rider	$	0.0005680
2	USF Rider Revenue Requirement	$	52,851,180.55
3	Total kWh Used in Calculation		18,977,743,791
4	Uniform per Kwh Rate (2) / (3)	$	0.0027849
5	Accounts with Annual kWh Greater than 10,000,000 kWh		151
6	Total Kwh of Accounts Over 10,000,000 kWh Annually		5,504,762,564
7	First Block Annual kWh (833,000 Monthly)		10,000,000
8	Total kWh in First Block (5) x (6)		1,510,000,000
9	Revenue First Block Rate x (8)	$	5,097,720.78
10	Total Second Block kWh (6) - (8)		3,994,762,564
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$	0.0005680
12	Second Block Revenue (11) x (10)	$	2,269,025.14
13	Total First and Second Block Revenue (9) + (12)	$	7,366,745.91
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$	15,330,231.21
15	Reduction in Total Revenue (13) - (14)		($7,963,485.30)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$	45,484,434.64
17	Adjusted kWh (3) - (6)		13,472,981,227
18	Adjusted USF (16)/(17)	$	0.0033760
19	Change (18) - (4)		$0.0005911
20	% Change		21.2%
21	**Annual** Cost to Consumer Using 716 kWh per Month (19) x 716 x 12	$	5.08

Two-Tiered Rider
Ohio Edison

Proposal

First Block 833,000 kWh (10,000,000 per Year) (18)	$	0.0041799
Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh Rate (4)]	$	0.0010461

Calculation

1	10/99 USF Rider	$ 0.0010461
2	USF Rider Revenue Requirement	$ 83,902,371.53
3	Total kWh Used in Calculation	24,633,555,436
4	Uniform per Kwh Rate (2) / (3)	$ 0.0034060
5	Accounts with Annual kWh Greater than 10,000,000 kWh	188
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	7,963,196,448
7	First Block Annual kWh (833,000 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	1,880,000,000
9	Revenue First Block Rate x (8)	$ 7,858,221.55
10	Total Second Block kWh (6) - (8)	6,083,196,448
11	Lower of 10/99 Rate (1) or Uniform Per Kwh Rate (4)	$ 0.0010461
12	Second Block Revenue (11) x (10)	$ 6,363,631.80
13	Total First and Second Block Revenue (9) + (12)	$ 14,221,853.35
14	Revenue @ Uniform per Kwh Rate (6) x (4)	$ 27,122,802.82
15	Reduction in Total Revenue (13) - (14)	$ (12,900,949.47)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 69,680,518.18
17	Adjusted kWh (3) - (6)	16,670,358,988
18	Adjusted USF (16)/(17)	$ 0.0041799
19	Change (18) - (4)	$ 0.0007739
20	% Change	22.7%
21	**Annual** Cost to Consumer Using 857 kWh per Month (19) x 857 x 12	$ 7.96

Two-Tiered Rider
Toledo Edison

Proposal

	First Block 833,000 kWh (10,000,000 per Year) (18)	$ 0.0060155
	Over 833,000 kWh [Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0005610

Calculation

1	10/99 USF Rider	$ 0.0005610
2	USF Rider Revenue Requirement	$ 35,356,325.68
3	Total kWh Used in Calculation	10,455,096,363
4	Uniform per Kwh rate	$ 0.0033817
5	Accounts with Annual kWh Greater than 10,000,000 kWh	63
6	Total Kwh of Accounts Over 10,000,000 kWh Annually	5,678,404,530
7	First Block Annual kWh (833,334 Monthly)	10,000,000
8	Total kWh in First Block (5) x (6)	630,000,000
9	Revenue First Block Rate x (8)	$ 3,789,790.17
10	Total Second Block kWh (6) - (8)	5,048,404,530
11	Lower of 10/99 Rate (1) or Uniform per Kwh rate	$ 0.0005610
12	Second Block Revenue (11) x (10)	$ 2,832,154.94
13	Total First and Second Block Revenue (9) + (12)	$ 6,621,945.11
14	Revenue @ ODOD Proposed Rate (6) x (4)	$ 19,202,837.83
15	Revenue shortfall (13) - (14)	$ (12,580,892.71)

Adjustment to Calculation

16	Adjusted Cost (2) - (9) - (12)	$ 28,734,380.57
17	Adjusted kWh (3) - (6)	4,776,691,833
18	Adjusted First Block Rate (16)/(17)	$ 0.0060155
19	Change (18) - (4)	$ 0.0026338
20	% Change	77.9%
21	**Annual** Cost to Consumer Using 792 kWh per Month (19) x 792 x 12	$ 25.03

CERTIFICATE OF SERVICE

I hereby certify that a true copy of the foregoing has been served upon the following parties by first class mail, postage prepaid, and electronic mail this 30th day of November 2011.

Barth E. Royer

Steven T. Nourse
Matthew J. Satterwhite
AEP Service Corporation
1 Riverside Plaza
Columbus, Ohio 43215

Randall V. Griffin
Judi L. Sobecki
The Dayton Power & Light Company
MacGregor Park
1065 Woodman Avenue
Dayton, Ohio 45432

Elizabeth H. Watts
Duke Energy Ohio, Inc.
155 East Broad Street
Columbus, Ohio 43215

Carrie Dunn
FirstEnergy Corp.
76 South Main Street
Akron, Ohio 44308

Janine Migden-Ostrander
Joseph P. Serio
Ohio Consumers' Counsel
10 West Broad Street
Suite 1800
Columbus, Ohio 43215-3485

Gretchen J. Hummel
Frank P. Darr
McNees, Wallace & Nurick
Fifth Third Center
Suite 910
21 East State Street
Columbus, Ohio 43215

Colleen L. Mooney
Ohio Partners for Affordable Energy
PO Box 1793
231 West Lima Street
Findlay, Ohio 45839-1793

Matthew Warnock
Bricker & Eckler
100 South Third Street
Columbus, Ohio 43215-4291