

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.4256
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.0326)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	6.3930

GAS COST RECOVERY RATE EFFECTIVE DATES:

December 1, 2011-February 29, 2012

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	12,712,792.45
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	1,978,460
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.4256

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.4569
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5993)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5314)
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.6412
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.0326)

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EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

December 1, 2011
 August 31, 2011

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,542,522.54	1,349,521.51	0.00	3,892,044.05
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	917,290.58	38,340.00	0.00	955,630.58
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				7,865,117.82
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS				 \$ 12,712,792.45
 UTILITY PRODUCTION				
 INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT				\$ 12,712,792.45
 TOTAL ANNUAL SALES				
CORE				731,395.3
SCOL				1,247,064.7
				36.9679%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)				\$ 12,110,438.52
Storage Costs (CORE & SCOL)				353,276.65
 EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				6.4256
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.4256

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PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

December 1, 2011
August 31, 2011

Supplier of Transporter Name:

Tariff Sheet Reference: see attached

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ Dth Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND GULF - FTS1	5.4919	117,588	645,781.54
TCO Demand - winter	6.0620	169,608	1,028,163.70
CROSSROADS	3.3238	54,828	182,237.31
NORTHCOAST	12.7100	54,000	686,340.00
TOTAL DEMAND			2,542,522.54
COMMODITY			
TCO Transportation (Gulf piece)	0.0164	2,000,305	32,805.00
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	2,034,339	37,838.71
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline (117943.15x12)			1,415,317.80
Atmos Energy Credit (\$5,000.00x12)			(60,000.00)
Atmos Energy Credit (\$6,370.00x12)			(76,440.00)
TOTAL COMMODITY			1,349,521.51
MISCELLANEOUS			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
TOTAL MISCELLANEOUS			0.00
TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER			3,892,044.05

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PRIMARY GAS SUPPLIER/TRANSPORTER

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December 1, 2011
August 31, 2011

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: ☐ Natural ☐ Liquified ☐ Synthetic

Unit or Volume: ☐ MCF ☐ CCF ☐ Dth Other

Purchase Source: ☐ Interstate ☐ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.8920	61,308	361,226.74
Apr - Sep	5.8920	30,648	180,578.02
TOTAL DEMAND			541,804.75
COMMODITY			
FSS - Injections	0.0212	450,000	9,540.00
FSS - Withdrawals	0.0212	450,000	9,540.00
Capacity Charge - Injections	0.0214	450,000	9,630.00
Capacity Charge - Withdrawals	0.0214	450,000	9,630.00
TOTAL COMMODITY			38,340.00
FSS Demand	0.0289	6,607,848	190,966.81
FSS Demand	1.5050	122,604	184,519.02

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 955,630.58

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OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

December 1, 2011
 August 31, 2011

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	3.7800	2,080,719	7,865,117.82
on shore	0.0000	0	<u>0.00</u>
TOTAL OTHER GAS COMPANIES			7,865,117.82
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

August 31, 2011

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,978,460
TOTAL SALES: 12 Months Ended August 31, 2011	MCF	1,978,460
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: August 31, 2011	MCF	1,978,460
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

August 31, 2011

Particulars	Unit	Month June 2011	Month July 2011	Month August 2011
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	36,522.85	25,996.24	22,102.60
COH	MCF	16,067.20	5,061.90	17,843.60
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY VOLUMES	MCF	52,590.05	31,058.14	39,946.20
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	653,656.73	527,457.95	590,844.10
Graminex Credit	\$	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>
TOTAL SUPPLY COST	\$	653,656.73	527,457.95	590,844.10
SALES VOLUME				
Core	MCF	26,178	18,744	5,175
Scol	MCF	40,778	30,303	25,444
Other Volumes	MCF	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL SALES VOLUMES	MCF	66,956	49,047	30,619
UNIT BOOK COST OF GAS	\$/MCF	9.7625	10.7541	19.2968
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	6.9506	6.9819	6.9924
Scol	\$/MCF	6.9506	6.9819	6.9924
DIFFERENCE				
Core	\$/MCF	2.8119	3.7722	12.3044
Scol	\$/MCF	2.8119	3.7722	12.3044
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	26,178	18,744	5,175
Scol	MCF	40,778	30,303	25,444
MONTHLY COST DIFFERENCE				
Core	\$	73,610.20	70,707.25	63,677.73
Scol	\$	114,662.25	114,308.22	313,068.23
BALANCE ADJUSTMENT (SCHEDULE IV)				153,991.39

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	904,025.27
DIVIDED BY: Twelve Month Sales Ended:	August 31, 2011	MCF
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.4569

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

August 31, 2011

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(1,237,063.84)
LESS: dollar amount resulting from the AA of (0.7031) \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of: 1,978,460 MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.		673,835.47
	\$	(1,391,055.23)
Balance Adjustment for the AA	\$	153,991.39
Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of _____ MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	0.00
Balance Adjustment for the RA	\$	0.00

The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.

TOTAL BALANCE ADJUSTMENT AMOUNT

153,991.39

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 11-0216-GA-GCR

Summary: Report electronically filed by Ms. Elaine Mercer on behalf of SUBURBAN
NATURAL GAS COMPANY PRESIDENT