

November 22, 2011

Ms. Betty McCaulty
Administration/Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 11-214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on December 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixty-Fifth Revised Sheet Number 32 supersedes existing Sixty-Fourth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 11-214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes December 1, 2011.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from December 1, 2011 through December 31, 2011
\$ 0.49732 per Ccf

ii. Waverly Division

1. Effective rate from December 1, 2011 through December 31, 2011
\$ 0.55066 per Ccf

Issued: November 22, 2011

Effective: December 1, 2011

Filed Under Authority of Case No. 11-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.2740
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.3008)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 4.9732

Gas Cost Recovery Rate Effective Dates: December 1, 2011 to December 31, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,390,265
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,390,265
Total Annual Sales	MCF	453,216.8
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.2740

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3630)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.5685)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.6310
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0003)
Actual Adjustment (AA)	\$/MCF	\$ (0.3008)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 22, 2011

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of December 1, 2011
Volume for the Twelve Month Period Ended October 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,390,265	\$ -	\$ 2,390,265
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,390,265	\$ -	\$ 2,390,265
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,390,265

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of December 1, 2011
Volume for the Twelve Month Period Ended October 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.2740	453,216.8	\$ 2,390,265
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,390,265</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2011	MCF	451,456.0
Total Sales: Twelve Months Ended 06/30/2011	MCF	451,456.0
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	451,456.0
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2011

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2011

MM-YY	Amount
Apr-11	\$ -
May-11	\$ -
Jun-11	\$ -
 Total	 \$ -

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Month Apr-11	Month May-11	Month Jun-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	23,023	16,943	6,963
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	23,023	16,943	6,963
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 144,655.40	\$ 108,841.89	\$ 44,365.99
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 144,655.40	\$ 108,841.89	\$ 44,365.99
<u>Sales Volumes</u>				
Jurisdictional	MCF	43,210.2	22,766.3	10,195.3
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	43,210.2	22,766.3	10,195.3
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 3.3477	\$ 4.7808	\$ 4.3516
Less: EGC In Effect for Month	\$/MCF	\$ 5.7740	\$ 6.0640	\$ 6.1050
Difference	\$/MCF	\$ (2.4263)	\$ (1.2832)	\$ (1.7534)
Times: Jurisdictional Sales	MCF	43,210.2	22,766.3	10,195.3
Monthly Cost Difference	\$	\$ (104,840.91)	\$ (29,213.72)	\$ (17,876.44)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (151,931.07)
Balance Adjustment (Sch. IV)		(11,954.99)
Total		\$ (163,886.06)
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	451,456.0
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3630)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 113,708
Less: Dollar amount resulting from the AA of \$0.2468 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 451,456.0 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 111,419
Balance Adjustment for the AA	<u>\$ 2,289</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (309,286)
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of (\$0.6855) \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 430,404.6 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (295,042)
Balance Adjustment for the RA	<u>\$ (14,244)</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (11,955)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 5.2220
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1015)
Actual Adjustment (AA)	\$/MCF	\$ 0.3861
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 5.5066

Gas Cost Recovery Rate Effective Dates: December 1, 2011 to December 31, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,279,056
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,279,056
Total Annual Sales	MCF	436,433.6
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 5.2220

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0272)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0286)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0302)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0154)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1015)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.2102)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4308)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0384
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0113)
Actual Adjustment (AA)	\$/MCF	\$ 0.3861

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: November 22, 2011

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of December 1, 2011
Volume for the Twelve Month Period Ended October 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,279,056	\$ -	\$ 2,279,056
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,279,056	\$ -	\$ 2,279,056
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,279,056

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of December 1, 2011
Volume for the Twelve Month Period Ended October 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 5.2220	436,433.6	\$ 2,279,056
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,279,056</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 06/30/2011	MCF	431,946.9
Total Sales: Twelve Months Ended 06/30/2011	MCF	431,946.9
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (11,152)
Jurisdictional Share of Refunds Received		\$ (11,152)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (11,152)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (11,765)
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	431,946.9
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0272)

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 06/30/2011

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 11,151.76
	\$ -
Total Supplier Refunds	\$ 11,151.76
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS

Details for the Three Months Ended June 30, 2011

MM-YY		Amount
Apr-11		\$ -
May-11		\$ -
Jun-11	Tennessee Gas Pipeline	\$ 11,152
Total		<u>\$ 11,152</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars	Unit	Month Apr-11	Month May-11	Month Jun-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	22,074	16,840	11,389
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	22,074	16,840	11,389
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 137,780.16	\$ 107,486.97	\$ 72,098.73
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 137,780.16	\$ 107,486.97	\$ 72,098.73
<u>Sales Volumes</u>				
Jurisdictional	MCF	40,399.0	18,724.8	9,928.0
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	40,399.0	18,724.8	9,928.0
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 3.4105	\$ 5.7404	\$ 7.2622
Less: EGC In Effect for Month	\$/MCF	\$ 5.7340	\$ 6.0240	\$ 6.0650
Difference	\$/MCF	\$ (2.3235)	\$ (0.2836)	\$ 1.1972
Times: Jurisdictional Sales	MCF	40,399.0	18,724.8	9,928.0
Monthly Cost Difference	\$	\$ (93,867.08)	\$ (5,310.35)	\$ 11,885.80
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (87,291.63)
Balance Adjustment (Sch. IV)		(3,492.00)
Total		\$ (90,783.63)
Jurisdictional Sales Twelve Months Ending 06/30/2011	MCF	431,946.9
Current Quarter Actual Adjustment	\$/MCF	\$ (0.2102)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended June 30, 2011

Particulars		Amount
<u>Balance Adjustment for the AA</u>		
Cost:	Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 73,536
Less:	Dollar amount resulting from the AA of \$0.1908 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 431,946.9 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 82,415
	Balance Adjustment for the AA	<u>\$ (8,879)</u>
<u>Balance Adjustment for the RA</u>		
Costs:	Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ (52,898)
Less:	Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of (\$0.1419) \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 410,750.3 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (58,285)
	Balance Adjustment for the RA	<u>\$ 5,387</u>
<u>Balance Adjustment for the BA</u>		
Costs:	Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less:	Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
	Balance Adjustment for the BA	<u>\$ -</u>
	Total Balance Adjustment	<u><u>\$ (3,492)</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

11/22/2011 9:04:16 AM

in

Case No(s). 11-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff GCR for December 2011 electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company