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Duke Energy Corporation 139 East Fourth Street P.O. Box 960 Cincinnati, Ohio 45201-0960

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November 10, 2011

PUCO

Public Utilities Commission of Ohio ATTN: Docketing Division 13th Floor 180 East Broad Street Columbus, Ohio 43215-3793

> Duke Energy Ohio Gas Cost) Case No. 11-218-GA-GCR RE: Recovery Rates Effective December 1, 2011) Case No. 89-8002-GA-TRF November Filing for December

Docketing Division:

Enclosed for purposes of updating the Company's gas tariff, are ten (10) copies each of the following tariffs to become effective December 1, 2011:

> Sheet No. 10.148 - Index to Applicable Gas Schedules and Communities Served Sheet No. 71.180 - Rider GCRR, Gas Cost Recovery Rate Sheet No. 76.59 - Rider CCCR, Contract Commitment Cost Recovery Rider

Sheet No. 71.180 specifies the gas cost recovery rate of \$52.09 cents per 100 cubic feet, which is to be applied to bills rendered during the revenue month of December 2011.

The revised "Index" is filed to reflect the revised sheet numbers and effective date of these tariff changes.

One copy of the enclosed filed tariffs is to be designated for the above referenced TRF docket number.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Enclosure

r:/tariffs/gcr/cge/memo to Docketing Divsion.doc

John A Linton

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. www.duke-energy.com Technician _Date Processed\(\text{IV} \ \text{I} \ \text{U}

INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

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Metering	23	06/04/08
Billing and Payment	24	06/04/08
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Rate RSLI, Residential Service Low Income Pilot	34	12/01/09
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Rate RFTLI – Residential Firm Transportation Service, Low	00	12:01:00
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Rate IMBS, Interruptible Monthly Balancing Service	58	04/03/06
Rate DGS, Distributed Generation Service	59	06/04/08
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Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: November 10, 2011 Effective: December 1, 2011

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INDEX TO APPLICABLE GAS TARIFF SCHEDULES AND COMMUNITIES SERVED

Division and Town Names Division No. 1 (Cincinnati)	Town <u>No.</u>	Division No. 2 (Middletown) (Cont'd)	Town <u>No.</u>
Addyston	17	Franklin	03
Amberley Village	33	Franklin Twp	
Anderson Twp		Harlan Twp	
Arlington Heights	03	Lebanon	51
Blue Ash	30	Lemon Twp	٠,
Cheviot	04	Liberty Twp	
Cincinnati	01	Madison Twp	
Clermont County	96	Maineville	
Cleves	18	Mason	06
Colerain Twp		Miami Twp (Montgomery Co.)	
Columbia Township	55	Middletown	42
Crosby Twp		Monroe	40
Deer Park	05	Montgomery Cty	94
Delhi Township	70	New Miami	
Elmwood Place	06	Springboro	45
Evendale	40	St. Clair Twp	
Fairfax	41	Trenton	52
Forest Park	20	Turtle Creek Twp	
Glendale	07	Union Twp. (Warren Co.)	
Golf Manor	38	Warren County	92
Green Township	71	West Chester	
Greenhills	36	Division No. 3 (Batavia)	
Hamilton County	91	Aberdeen	66
Indian Hill	34	Adams County	90
Lincoln Heights	37	Amelia	89
Lockland	80	Batavia	78
Madeira	21	Batavia Twp	
Mariemont	09	Bentonville	
Miami Twp		Bethel	71
Montgomery	24	Blanchester	63
Mt. Healthy	10	Brown County	98
Newtown	42	Clermont County	96
North Bend	26	Clinton County	95
North College Hill	11	Columbia Township	55
Norwood	02	Georgetown	87
Reading	12	Goshen Twp	
Ross Twp		Hamersville	86
St. Bernard	13	Highland County	99
Sharonville	14	Manchester	65
Silverton	15	Miami Twp. (Clermont County)	
Springdale	19	Milford (Clermont County)	69
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Carlisle	54	Warren County	92
Chautauqua		West Union (Adams Co.)	
Clear Creek Twp		Williamsburg	73
Deerfield Twp		Union Twp. (Brown Co.)	
		Union Twp. (Clermont Co.)	

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Effective: December 1, 2011

Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 11.63 Canceling and Superseding Sheet No. 11.62 Page 2 of 2

<u>Division and Town Names</u> <u>Division No. 4 (Oxford)</u>	Town <u>No.</u>	Division No. 6 (Harrison)	Town <u>No.</u>
Butler County	97	Hamilton County	91
Division No. 5 (Fairfield)		Harrison	01
Butler County	97	Harrison Twp	
Fairifield	09	Division No. 7 (Loveland)	
Fairfield Twp		Clermont County	96
Hamilton	03	Hamilton County	91
Hamilton County	91	Loveland (Clermont County)	11
Hanover Twp		Loveland (Hamilton County)	09
Millville	08	Mason	06
New Miami	01	Morrow	07
Seven Mile	02	South Lebanon	05
Union Twp. (Butler Co.)		Warren County	02
Warren County	92	·	

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued by Julie Janson, President

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Duke Energy Ohio 139 East Fourth Street Cincinnati, Ohio 45202 P.U.C.O. Gas No. 18 Sheet No. 71.180 Cancels Sheet No. 71.179 Page 1 of 1

RIDER GCRR

GAS COST RECOVERY RATE

The Gas Cost Recovery Rate (GCRR) shall be determined in accordance with Chapter 4901:1-14 of the Ohio Administrative Code, which is substantially cited in its entirety on Sheet No. 70 of this Tariff, P.U.C.O. Gas No. 18.

The GCRR to be charged during the revenue month of December 2011 is \$0.5209 per 100 cubic feet.

Filed pursuant to an Order dated March 11, 2004 in Case No. 03-1384-GA-ORD before the Public Utilities Commission of Ohio.

Issued: November 10, 2011 Effective: December 1, 2011

Issued by Julie Janson, President

P.U.C.O. Gas No. 18 Sheet No. 76.59 Cancels Sheet No. 76.58 Page 1 of 1

RIDER CCCR

CONTRACT COMMITMENT COST RECOVERY RIDER

APPLICABILITY

Applicable to all firm sales and firm transportation customers.

CONTRACT COMMITMENT COST RECOVERY RIDER

All firm customers served pursuant to Rates RS, Rate RS – Low Income, Rate GS – Small, Rate GS – Large, Rate RFT, Rate RFT – Low Income, Rate FT – Small and Rate FT – Large shall be assessed a surcharge to enable the Company to fully recover all costs of upstream pipeline contract commitments, propane costs, GSF contract costs, and Rate X-4 and X-5 costs which were incurred to supply gas to firm sales service customers who have elected to switch to gas transportation service.

The rate shall be in effect during the months of December 2011 through February 2012 and shall be updated quarterly, concurrent with the Company's Gas Cost Recovery filings, to reflect the cost of unneeded capacity, net of any costs that the Company is able to recover via its mitigation efforts, including, but not limited to, capacity release transactions. The charge for all CCF delivered for the respective gas schedules is as follows:

Tariff Sheet	CCR Charge (per CCF)
Rate RS, Residential Service	\$0.00000
Rate GS, General Service	\$0.00000
Rate RFT, Residential Firm Transportation Service	(\$0.00090)
Rate FT, Firm Transportation Service	(\$0.00090)

Filed pursuant to an Order dated November 28, 2000 in Case No. 00-1853-GA-ATA before the Public Utilities Commission of Ohio.

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