

FILE

PUCO EXHIBIT FILING

Date of Hearing: 10/12/2011

Case No. 10-2376-EL-UNC, et al

PUCO Case Caption: Columbus Southern
Power & Ohio Power

List of exhibits being filed:

Signatories Joint Ex. 2

FES Ex 12 & 13

OCC Ex 7 & 8

PUCO

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Technician TD Date Processed 10-26-11

Reporter's Signature: Maria LiPardo Jones
Date Submitted: _____

1 BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO
2 - - -
3 In the Matter of the :
4 Application of Ohio Power :
5 Company and Columbus :
6 Southern Power :
7 Company for Authority to : Case No. 10-2376-EL-UNC
8 Merge and Related :
9 Approvals. :
10 :
11 In the Matter of the :
12 Application of Columbus :
13 Southern Power Company :
14 and Ohio Power Company :
15 for Authority to Establish:
16 a Standard Service Offer : Case No. 11-346-EL-SSO
17 Pursuant to §4928.143, : Case No. 11-348-EL-SSO
18 Ohio Rev. Code, in the :
19 Form of an Electric :
20 Security Plan. :
21 :
22 In the Matter of the :
23 Application of Columbus :
24 Southern Power Company : Case No. 11-349-EL-AAM
25 and Ohio Power Company : Case No. 11-350-EL-AAM
26 for Approval of Certain :
27 Accounting Authority. :
28 :
29 In the Matter of the :
30 Application of Columbus :
31 Southern Power Company to : Case No. 10-343-EL-ATA
32 Amend its Emergency :
33 Curtailment Service :
34 Riders. :
35 :
36 In the Matter of the :
37 Application of Ohio Power :
38 Company to Amend its : Case No. 10-344-EL-ATA
39 Emergency Curtailment :
40 Service Riders. :
41 :
42 In the Matter of the :
43 Commission Review of the :
44 Capacity Charges of Ohio : Case No. 10-2929-EL-UNC
45 Power Company and Columbus:
46 Southern Power Company. :

1 In the Matter of the :
Application of Columbus :
2 Southern Power Company for:
Approval of a Mechanism to: Case No. 11-4920-EL-RDR
3 Recover Deferred Fuel :
Costs Ordered Under Ohio :
4 Revised Code 4928.144. :
:

5 In the Matter of the :
Application of Ohio Power :
6 Company for Approval of a :
Mechanism to Recover : Case No. 11-4921-EL-RDR
7 Deferred Fuel Costs :
Ordered Under Ohio Revised:
8 Code 4928.144. :
:

9 - - -

10 PROCEEDINGS

11 before Ms. Greta See and Mr. Jonathan Tauber,
12 Attorney Examiners, at the Public Utilities
13 Commission of Ohio, 180 East Broad Street, Room 11-A,
14 Columbus, Ohio, called at 9:30 a.m. on Wednesday,
15 October 12, 2011.

16 - - -

17 VOLUME VI

18 - - -

19
20
21 ARMSTRONG & OKEY, INC.
22 222 East Town Street, Second Floor
Columbus, Ohio 43215-5201
23 (614) 224-9481 - (800) 223-9481
Fax - (614) 224-5724
24
25

- - -



Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
AEP.com

October 5, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Matthew J. Satterwhite
Senior Counsel -
(614) 716-1915 (P)
(614) 716-2014 (F)
mjsatterwhite@aep.com

Re: *Consolidated Dockets Involving Columbus Southern
Power Company and Ohio Power Company*, Case Nos.
10-2376-EL-UNC, 11-346-EL-SSO, 11-348-EL-SSO,
11-349-EL-AAM, 11-350-EL-AAM, 10-343-EL-ATA,
10-344-EL-ATA, 10-2929-EL-UNC, 11-4920-EL-RDR,
11-4921-EL-RDR

Dear Ms. McCauley:

On September 7, 2011, a Stipulation and Recommendation (9/7/11 Stipulation) was filed by numerous parties in the above-listed dockets (Signatory Parties). The Stipulation provided for a collaborative process to develop a more detailed implementation plan in connection with matters addressed in Appendix C. The interested Signatory Parties have met both among themselves, as well as meeting with all interested members of the CRES community. It is AEP Ohio's understanding that all of the interested Signatory Parties agree with the enclosed Detailed Implementation Plan. Any differences between the Detailed Implementation Plan and the original Appendix C should be reconciled in favor of the Detailed Implementation Plan. For convenience a redlined copy of the filed Appendix C highlighting the updates outlined in the Detailed Implementation Plan is also attached.

Thank you for your attention to this matter.

Respectfully Submitted,

A handwritten signature in black ink, appearing to read "Matthew J. Satterwhite", is written over a horizontal line.

Matthew J. Satterwhite

cc: Parties of Record

RPM SET-ASIDE ALLOTMENT RULES DETAILED IMPLEMENTATION PLAN

1) DEFINITIONS

- a) **Annual Customer Usage** means the level of megawatt-hours (MWh) assigned to a customer based on its actual usage during the most recent 12-month billing period ending June 30 of the prior year. Should the 12-month period not encompass 365 days, the 12-month usage will be normalized to a 365 day basis. For example, the customer usage for determination of the 2013 allotments will be based on usage for the billing periods ending July 1, 2011 through June 30, 2012, and should those billing periods encompass 368 days the 12-month usage will be adjusted by a factor of 365/368. The Annual Customer Usage to be used for 2012 will be the most recent 12-month billing period ending September 15, 2011.
- b) **Cap** means the level of MWh equal to 21%, 29%¹ and 41% in Jan-Dec 2012, Jan-Dec 2013, Jan 2014 – May 2015 of annual weather-adjusted retail sales, respectively from the 12-month period ending June 30 of the prior year. For purposes of the Jan-Dec 2012 Cap, annual retail sales is based on AEP Ohio's annual average kWh based on the 24 months ended July 31, 2011 (47,023,697,140 kWh).
- c) **Customer** means the building or facility assigned a unique Service Delivery Identifier (SDI) and does not mean the person, premise, corporation, partnership, association, governmental body, or other entity owning or having possession of the building or facilities.
- d) **RPM Set-Aside** means the combined level of MWh equal to the sum of (a) the Annual Customer Usage of the customers taking service from a competitive retail electric service (CRES) provider and (b) the awarded allotments not yet being served by a CRES. The level of RPM Set-Aside shall not be adjusted for weather. The level of RPM Set-Aside shall be updated each time the Cap is updated. No retail customer served by a CRES provider shall lose its RPM Set-Aside as a result of the annual cap update.
- e) **Enrollment Queue or Queue** means the ranking system established when the level of the RPM Set-Aside is greater than the Cap or would exceed the Cap if an allotment were awarded. AEP Ohio shall maintain records so that it can accurately identify a customer's position within the queue.

¹ Per the stipulation, if securitization is completed during prior to December 31, 2013, this value will increase to 31% at that time

- f) **Facility or Customer Facility** shall be defined as a building or dwelling served through a single existing electric billing meter at a single site and does not mean the person, corporation, partnership, association, governmental body, or other entity owning or having possession of the building or dwelling. In the event a customer has multiple meters that are billed as a single entity, all meters will be considered a part of the Facility or Customer Facility.
- g) **First-Come First-Served Basis** means the date and time when 1) a CRES provider submits an Affidavit to AEP Ohio regarding the existence of a validly executed contract, 2) an EDI message is received by AEP Ohio for a valid transaction to begin open access service or 3) a Customer provided a 90-day notice (per the Companies' tariffs) to AEP Ohio, without preference or bias. If the Company receives more than one of these for a specific Customer, the earliest date and time will apply.
- h) **Group One Customer.** A Group One Customer shall be identified as a customer who has been continuously taking service through a CRES since July 1, 2011. A Group One Customer is allowed to increase its usage above the Cap for both existing and any expanded load at that facility. A Group One Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group One status. The awarded allotments of a Group One Customer shall be included in the calculation of RPM Set-Aside.
- i) **Group Two Customer.** A Group Two Customer shall be any customer who began taking continuous service from a CRES between July 1, 2011 and September 7, 2011. Group Two Customer status is limited to existing load through meters served continuously by a CRES since September 7, 2011. A Group Two Customer that discontinues retail access service and returns to SSO service will lose its Group Two status. The awarded allotments of a Group Two Customer shall be included in the calculation of RPM Set-Aside.
- j) **Group Three Customer.** A Group Three Customer is a customer seeking to expand usage at a facility served through a CRES where expand means to connect new load exceeding 10% of the customer's contract peak demand and no less than 1,000 kW through an existing meter. The awarded allotments of a Group Three Customer shall be included in the calculation of RPM Set-Aside.
- k) **Group Four Customer.** A Group Four Customer shall be any customer who provided a 90-day notice (per the Companies' tariffs) to AEP Ohio, prior to September 7, 2011, of their intent to take service from a CRES

consistent with the relevant tariff provision and who is not classified as a Group One, Two, or Three Customer. A Group Four Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group Four status. The awarded allotments of a Group Four Customer shall be included in the calculation of RPM Set-Aside.

- l) **Group Five Customer.** A Group Five Customer shall be any customer who contracted for or began taking retail open access service or provided a 90-day notice (per the Companies' tariffs) to AEP Ohio after September 7, 2011 and who is not classified as a Group One, Two, Three or Four Customer. A Group Five Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group Five status. The awarded allotments of a Group Five Customer shall be included in the calculation of RPM Set-Aside.
- m) **Affidavit.** An Affidavit affirms that a validly executed contract for the generation portion of electric supply exists between a CRES provider and a customer. Affidavits shall be submitted to the Company by way of electronic submission as provided for on the Customer Choice section of AEP Ohio's website. (www.aepohio.com)
- n) **Allotment** means an award of RPM-priced capacity and shall be based on the Annual Customer Usage.

2) ORDER OF PRIORITY FOR RPM SET-ASIDE

- a) AEP Ohio shall assign energy allotments to its Group One and Group Two customers on a first-come, first-serve basis. If the Group One and Two allotments exceed the Cap, no additional allotments will be awarded to Group Three, Four and Five customers.
- b) AEP Ohio shall assign energy allotments to its Group Three customers on a first-come, first-serve basis. If the Group Three allotments exceed the Cap, no additional allotments will be awarded to Group Four and Five customers.
- c) AEP Ohio shall assign energy allotments to its Group Four customers on a first-come, first-serve basis such that the energy allotment does not exceed the Cap. If the Group Four allotments equal or exceed the Cap, no additional allotments will be awarded to Group Five Customers.
- d) AEP Ohio shall assign energy allotments to its Group Five customers on a first-come, first-serve basis pursuant to the guidelines of the Securing an RPM Set-Aside section of this document.

- e) AEP Ohio shall establish a fully operational web-based Cap-Tracking System pursuant to the guidelines of the Cap-Tracking System section of this document.

3) DETERMINATION OF THE CAP

- a) AEP Ohio shall calculate the Cap based on the weather-adjusted retail sales of the preceding 12-month period ending June 30. The initial Cap shall take effect on the first business day of January 2012 and is not subject to challenge. The Cap shall be updated on the utility's Cap-Tracking System on the first business day of January each year. The Cap shall also be updated on the first business day following a Cap determination by the Commission.
- b) The Cap shall be submitted to the Commission through a filing by September 30 of the preceding year in this same docket.
- c) Monthly weather adjustments to kWh sales for the Columbus Southern Company (CSP) and Ohio Power Company (OPCo) regions of AEP Ohio are computed by multiplying differences between cooling and heating degree days from their normal levels by corresponding kWh per degree day values, adding these two sums together, and multiplying the resulting sum by the corresponding number of customers for the month of interest. This exercise is done independently for the residential and commercial class. The general equation for a particular customer class, as stated above, takes the form:

$$\text{Weather Impact}_t = [\beta_{\text{CDD}} \times (\text{CDD}_t - \text{NCDD}_t) + \beta_{\text{HDD}} \times (\text{HDD}_t - \text{NHDD}_t)] \times \text{Customers}_t$$

β_{CDD} and β_{HDD} are the kWh per degree day values which are parameter estimates from the regression model for that particular customer class. The regression model is used to produce the company's monthly short-term forecast of energy sales for that class. CDD_t and NCDD_t are the actual and normal cooling degree days for month t . HDD_t and NHDD_t are the actual and normal heating degree days for month t . Customers_t is the actual customer count for month t for the corresponding customer class.

The regression models are estimated using monthly billing-cycle weighted cooling and heating degree days, monthly average number of days billed, any binary variables as needed, as well as any ARMA error structure deemed necessary to predict monthly kWh per customer values for each class of customers.

The monthly billing-cycle weighted degree days are computed using daily average temperatures measured from two different weather stations for CSP: Columbus, OH and Huntington, WV and three different weather stations for OPco: Lima, OH, Canton, OH, and Huntington, WV. The degree days from each station are summed to an aggregate for each company using weights constructed from regional weather-sensitive kWh sales. Then, each month's daily degree day value is summed using a simple "triangular" weighting scheme whereby the days of each month and its previous month are given weights that increase linearly throughout the previous month's days and then decrease linearly over the current month's days. These particular weights imply that equal shares of customers are billed in each billing cycle and that the last day of the previous month and the first day of the current month are included in the largest number of customers' bills. The corresponding normal values are computed by taking average daily temperatures of the previous 30 year period and adjusting them for billing cycles in the same manner.

4) SECURING AN RPM SET-ASIDE

- a) Through December 31, 2011, the RPM-priced capacity shall be allocated on a pro rata basis among the residential, commercial, and industrial classes. Customer class shall not be a determinant for the RPM set-aside thereafter. If the allotment to any customer class as of September 7, 2011 exceeds 21%, then the allocation to the remaining classes shall be reduced on a pro rata basis such that the total allotment does not exceed 21%.
- b) Allotments shall be based on the customer's Annual Customer Usage.
- c) If the customer does not have 12-months of annual usage, its annual energy allotment shall be estimated by AEP Ohio based on the class and rate using information of similar customer types from the utility's standard tariff service. For customers (SDIs) with less than 12 months of usage data, the annual usage calculation will be performed as follows:
 - i) Assign each customer to a category based upon rate class and revenue class, with separate categories for electric heat and non-electric heat, as follows:
 - Residential
 - General Service Non-demand Small Commercial
 - General Service Non-demand Small Industrial
 - General Service Demand Medium (<1000 kW) Commercial
 - General Service Demand Medium (<1000 kW) Industrial
 - General Service Large (> 1000 kW) Commercial

- General Service Large (> 1000 kW) Industrial
 - Lighting
 - School Service (OPCo Only) (Will not use this designation after 2011)
 - Electric Heat General (OPCo Only) (Will not use this designation after 2011)
- ii) Compute monthly energy for all customers with 12 months of usage in each category, and calculate average customer monthly energy.
- iii) Estimate missing monthly energy for each customer with less than 12 months of usage with the following algorithm:
- Monthly_energy_estimate = customer_scale_factor x category_monthly_energy, where customer_scale_factor = customer energy for available months divided by category energy for those same months.
- iv) Add the estimated monthly energy to the actual monthly energy to get the annual energy.
- v) For example, a residential non-electric heat SDI which started taking service in November 2010 and which therefore has usage for 11 months (Nov 2010 - Sep 2011), and for which the available 11 month usage = 15000 kWh. Assume the calculation of the sum of the category monthly energies for all residential non-electric heat customers yielded 11000 kWh for Nov 2010 - Sept 2011 and assume the calculation of October energy for all residential non-electric heat customers yielded 1000 kWh

Estimate October 2010 usage by the following:

Customer_scale_factor= 15000 / 11000; Monthly_energy_estimate = 15000 / 11000 * 1000 = 1364 kWh; Annual_energy = 15000 + 1364 = 16364 kWh.

Note: all calculations rounded to the integer level.

- d) AEP Ohio shall award and allocate allotments on a first-come, first-served basis after the allocation of energy allotments to its Group One, Two, Three and Four customers are complete and if there is space available below the Cap. The utility shall award and allocate allotments on a first-come first-served basis as measured by the date and time when 1) a CRES provider submits an Affidavit to AEP Ohio regarding the existence of a validly executed contract 2) an EDI message is received

by AEP Ohio for a valid transaction to begin open access service or 3) a customer provided a 90 day notice to AEP Ohio.

- e) If an allotment is awarded, AEP Ohio shall notify the CRES and Customer (for customers that have provided a 90-day notice) within two business days.
 - i) An allotment shall be awarded if the entire amount of the expected usage falls below the Cap.
 - ii) An allotment shall be awarded based on a customer's status in the enrollment queue in situations where the level of RPM Set-Aside was above the Cap and subsequently falls below the Cap.
 - (1) An allotment shall be awarded to the first customer in the enrollment queue if its entire annual energy allotment falls below the Cap.
 - (2) If the annual energy allotment of the first customer in the enrollment queue exceeds the Cap then AEP Ohio shall not award additional allotments until such time that the first customer in the queue is provided the opportunity to accept its allotment.
- f) If space below the Cap becomes available, AEP Ohio shall notify the CRES and Customer (for customers that have provided a 90-day notice) by e-mail within two business days. The CRES or Customer shall then have two business days to notify AEP Ohio by e-mail that the customer desires to accept its allotment. If the CRES or Customer does not notify AEP Ohio within the two days of acceptance of the allotment, then the allotment will be offered to the next customer in the queue.
- g) AEP Ohio shall award allotments from within the enrollment queue until the available energy allotments are exhausted or the queue is empty.
- h) If an allotment is not awarded then it shall be deferred, and AEP Ohio shall notify the CRES of the deferral within two business days. If the deferral is based on Cap exceedance, the deferral notification shall provide notification of Cap exceedance and provide the CRES with the customer's position within the queue in terms of the number of customers and MWh ahead of that customer within the queue.
- i) An allotment shall be deferred if the level of RPM Set-Aside is greater than the Cap or if the annual energy allotment would create a situation where the level of RPM Set-Aside would be greater than the Cap if the allotment were to be awarded.

- (1) A Group One Customer shall be awarded additional energy allotments even if the level of RPM Set-Aside exceeds the Cap.
- (2) A Group Two Customer may be awarded additional energy allotments even if the level of RPM Set-Aside exceeds the Cap.
- ii) A deferred enrollment shall be placed into the enrollment queue and shall remain in queue unless withdrawn by the CRES or the customer in writing or electronic mail.

5) CAP-TRACKING SYSTEM ("CTS")

- a) The CTS shall be web-based and publicly available on the Customer Choice section of AEP Ohio's website, (www.aepohio.com)
- b) AEP Ohio shall publish information concerning energy allotments on its website. At a minimum, the information contained on this website shall include:
 - i) The Cap.
 - ii) Current level of RPM Set-Aside expressed in MWh and as a percentage of the Cap. Note: AEP Ohio shall specify the level of MWh of usage for the previous calendar year of the customers taking service from a CRES and the amount of awarded allotments not yet being served by a CRES.
 - iii) The amount of available energy allotments expressed in MWh and as a percentage of the Cap.
 - iv) The number of MWh in queue.
 - v) The date of the most recent update to the information contained on the web page.
 - vi) A contact name and direct phone number of a utility representative able to assist with questions about the contents of the website as well as a monitored e-mail account. An individual customer or its CRES may contact AEP Ohio and receive a report indicating its individual status in the queue.
- c) AEP Ohio shall update the information contained on the website on a weekly basis when the amount of actual energy allotments is less than or equal to 90% of the Cap.

- d) AEP Ohio shall update the information contained on the website on a daily basis when the amount of actual energy allotments is greater than 90% of the Cap but less than 101% of the Cap.
- e) AEP Ohio shall update the information contained on the website on a monthly basis when the amount of actual energy allotments is greater than or equal to 101% of Cap.
- f) The CTS shall be fully operational within 60 calendar days of the issuance of this order.

6) AUDIT PROCESSES

- a) The Company's Audit Services Department will complete an internal audit of the 2012 RPM Set-Aside within 90 days of the issuance of this order, but no earlier than April 1, 2012. Internal audits of the 2013, 2014, and 2015 RPM Set-Aside will be completed by November 30 of the preceding year.
- b) The Company's Audit Services Department will conduct each RPM Set-Aside audit to verify the following items were determined in accordance with requirements outlined in sections 2, 3, and 4 of this RPM Set-Aside Allotment Rules Detailed Implementation Plan:
 - (a) The Cap;
 - (b) RPM Set-Aside Allotment Awards through 90 days prior to the audit completion date; and,
 - (c) Enrollment Queue ranking as of 90 days prior to the audit completion date.
- c) The results of the audits will be provided to the Commission Staff.

7) DISPUTE RESOLUTION

In the case of any disputes, the disputing parties will seek to resolve any matters in dispute in good faith. If good faith discussions do not lead to resolution of the disputed matter(s) the parties will seek an alternative solution in conjunction with Commission Staff prior to the filing of a complaint with the Commission.

**RPM SET-ASIDE ALLOTMENT RULES
DETAILED IMPLEMENTATION PLAN**

1) DEFINITIONS

a) **Annual Customer Usage** means the level of megawatt-hours (MWh) assigned to a customer based on its actual usage during the most recent 12-month billing period ending June 30 of the prior year. Should the 12-month period not encompass 365 days, the 12-month usage will be normalized to a 365 day basis. For example, the customer usage for determination of the 2013 allotments will be based on usage for the billing periods ending July 1, 2011 through June 30, 2012, and should those billing periods encompass 368 days the 12-month usage will be adjusted by a factor of 365/368. The Annual Customer Usage to be used for 2012 will be the most recent 12-month billing period ending September 15, 2011.

Deleted: purchases

Deleted: calendar year (January through December)

b) **Cap** means the level of MWh equal to 21%, 29%¹ and 41% in Jan-Dec 2012, Jan-Dec 2013, Jan 2014 – May 2015 of annual weather-adjusted retail sales, respectively from the 12-month period ending June 30 of the prior year. For purposes of the Jan-Dec 2012 Cap, annual retail sales is based on AEP Ohio's annual average kWh based on the 24 months ended July 31, 2011 (47,023,697,140 kWh).

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c) **Customer** means the building or facility assigned a unique Service Delivery Identifier (SDI) and does not mean the person, premise, corporation, partnership, association, governmental body, or other entity owning or having possession of the building or facilities.

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Deleted: served through a single existing electric billing meter

d) **RPM Set-Aside** means the combined level of MWh equal to the sum of (a) the Annual Customer Usage of the customers taking service from a competitive retail electric service (CRES) provider and (b) the awarded allotments not yet being served by a CRES. The level of RPM Set-Aside shall not be adjusted for weather. The level of RPM Set-Aside shall be updated each time the Cap is updated. No retail customer served by a CRES provider shall lose its RPM Set-Aside as a result of the annual cap update.

Deleted: MWh usage for the previous calendar year

e) **Enrollment Queue or Queue** means the ranking system established when the level of the RPM Set-Aside is greater than the Cap or would exceed the Cap if an allotment were awarded. AEP Ohio shall maintain records so that it can accurately identify a customer's position within the queue.

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¹ Per the stipulation, if securitization is completed during prior to December 31, 2013, this value will increase to 31% at that time.

- f) **Facility or Customer Facility** shall be defined as a building or dwelling served through a single existing electric billing meter at a single site and does not mean the person, corporation, partnership, association, governmental body, or other entity owning or having possession of the building or dwelling. In the event a customer has multiple meters that are billed as a single entity, all meters will be considered a part of the Facility or Customer Facility.
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- h) **Group One Customer.** A Group One Customer shall be identified as a customer who has been continuously taking service through a CRES since July 1, 2011. A Group One Customer is allowed to increase its usage above the Cap for both existing and any expanded load at that facility. A Group One Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group One status. The awarded allotments of a Group One Customer shall be included in the calculation of RPM Set-Aside.
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- j) **Group Three Customer.** A Group Three Customer is a customer seeking to expand usage at a facility served through a CRES where expand means to connect new load exceeding 10% of the customer's contract peak demand and no less than 1,000 kW through an existing meter. The awarded allotments of a Group Three Customer shall be included in the calculation of RPM Set-Aside.
- k) **Group Four Customer.** A Group Four Customer shall be any customer who provided a 90-day notice (per the Companies' tariffs) to AEP Ohio, prior to September 7, 2011, of their intent to take service from a CRES

Deleted: prior years' actual

Deleted: usage

consistent with the relevant tariff provision and who is not classified as a Group One, Two, or Three Customer. A Group Four Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group Four status. The awarded allotments of a Group Four Customer shall be included in the calculation of RPM Set-Aside.

- l) **Group Five Customer.** A Group Five Customer shall be any customer who contracted for or began taking retail open access service or provided a 90-day notice (per the Companies' tariffs) to AEP Ohio after September 7, 2011 and who is not classified as a Group One, Two, Three or Four Customer. A Group Five Customer that discontinues retail access service and returns to standard service offer (SSO) service will lose its Group Five status. The awarded allotments of a Group Five Customer shall be included in the calculation of RPM Set-Aside.
- m) **Affidavit.** An Affidavit affirms that a validly executed contract for the generation portion of electric supply exists between a CRES provider and a customer. Affidavits shall be submitted to the Company by way of electronic submission as provided for on the Customer Choice section of AEP Ohio's website. (www.aepohio.com)
- n) **Allotment** means an award of RPM-priced capacity and shall be based on the Annual Customer Usage.

2) ORDER OF PRIORITY FOR RPM SET-ASIDE

- a) AEP Ohio shall assign energy allotments to its Group One and Group Two customers on a first-come, first-serve basis. If the Group One and Two allotments exceed the Cap, no additional allotments will be awarded to Group Three, Four and Five customers.
- b) AEP Ohio shall assign energy allotments to its Group Three customers on a first-come, first-serve basis. If the Group Three allotments exceed the Cap, no additional allotments will be awarded to Group Four and Five customers.
- c) AEP Ohio shall assign energy allotments to its Group Four customers on a first-come, first-serve basis such that the energy allotment does not exceed the Cap. If the Group Four allotments equal or exceed the Cap, no additional allotments will be awarded to Group Five Customers.
- d) AEP Ohio shall assign energy allotments to its Group Five customers on a first-come, first-serve basis pursuant to the guidelines of the Securing an RPM Set-Aside section of this document.

Deleted: Annual Energy Allotment

- e) AEP Ohio shall establish a fully operational web-based Cap-Tracking System pursuant to the guidelines of the Cap-Tracking System section of this document.

3) DETERMINATION OF THE CAP

- a) AEP Ohio shall calculate the Cap based on the weather-adjusted retail sales of the preceding 12-month period ending June 30. The initial Cap shall take effect on the first business day of January 2012 and is not subject to challenge. The Cap shall be updated on the utility's Cap-Tracking System on the first business day of January each year. The Cap shall also be updated on the first business day following a Cap determination by the Commission.

Deleted: 31

Deleted: each year

- b) The Cap shall be submitted to the Commission through a filing by September 30 of the preceding year in this same docket.

Deleted: 31

- c) Monthly weather adjustments to kWh sales for the Columbus Southern Company (CSP) and Ohio Power Company (OPCo) regions of AEP Ohio are computed by multiplying differences between cooling and heating degree days from their normal levels by corresponding kWh per degree day values, adding these two sums together, and multiplying the resulting sum by the corresponding number of customers for the month of interest. This exercise is done independently for the residential and commercial class. The general equation for a particular customer class, as stated above, takes the form:

$$\text{Weather Impact}_t = [\beta_{CDD} \times (CDD_t - NCDD_t) + \beta_{HDD} \times (HDD_t - NHDD_t)] \times \text{Customers}_t$$

β_{CDD} and β_{HDD} are the kWh per degree day values which are parameter estimates from the regression model for that particular customer class. The regression model is used to produce the company's monthly short-term forecast of energy sales for that class. CDD_t and $NCDD_t$ are the actual and normal cooling degree days for month t. HDD_t and $NHDD_t$ are the actual and normal heating degree days for month t. Customers_t is the actual customer count for month t for the corresponding customer class.

The regression models are estimated using monthly billing-cycle weighted cooling and heating degree days, monthly average number of days billed, any binary variables as needed, as well as any ARMA error structure deemed necessary to predict monthly kWh per customer values for each class of customers.

The monthly billing-cycle weighted degree days are computed using daily average temperatures measured from two different weather stations for CSP: Columbus, OH and Huntington, WV and three different weather stations for OPCo: Lima, OH, Canton, OH, and Huntington, WV. The degree days from each station are summed to an aggregate for each company using weights constructed from regional weather-sensitive kWh sales. Then, each month's daily degree day value is summed using a simple "triangular" weighting scheme whereby the days of each month and its previous month are given weights that increase linearly throughout the previous month's days and then decrease linearly over the current month's days. These particular weights imply that equal shares of customers are billed in each billing cycle and that the last day of the previous month and the first day of the current month are included in the largest number of customers' bills. The corresponding normal values are computed by taking average daily temperatures of the previous 30 year period and adjusting them for billing cycles in the same manner.

4) SECURING AN RPM SET-ASIDE

- a) Through December 31, 2011, the RPM-priced capacity shall be allocated on a pro rata basis among the residential, commercial, and industrial classes. Customer class shall not be a determinant for the RPM set-aside thereafter. If the allotment to any customer class as of September 7, 2011 exceeds 21%, then the allocation to the remaining classes shall be reduced on a pro rata basis such that the total allotment does not exceed 21%.
- b) Allotments shall be based on the customer's Annual Customer Usage.
- c) If the customer does not have 12-months of annual usage, its annual energy allotment shall be estimated by AEP Ohio based on the class and rate using information of similar customer types from the utility's standard tariff service. For customers (SDIs) with less than 12 months of usage data, the annual usage calculation will be performed as follows:
 - i) Assign each customer to a category based upon rate class and revenue class, with separate categories for electric heat and non-electric heat, as follows:
 - Residential
 - General Service Non-demand Small Commercial
 - General Service Non-demand Small Industrial
 - General Service Demand Medium (<1000 kW) Commercial
 - General Service Demand Medium (<1000 kW) Industrial
 - General Service Large (> 1000 kW) Commercial

Deleted: previous year's 12-month annual usage

- General Service Large (> 1000 kW) Industrial
 - Lighting
 - School Service (OPCo Only) (Will not use this designation after 2011)
 - Electric Heat General (OPCo Only) (Will not use this designation after 2011)
- ii) Compute monthly energy for all customers with 12 months of usage in each category, and calculate average customer monthly energy.
- iii) Estimate missing monthly energy for each customer with less than 12 months of usage with the following algorithm:
- Monthly energy estimate = customer scale factor x category monthly energy, where customer scale factor = customer energy for available months divided by category energy for those same months.
- iv) Add the estimated monthly energy to the actual monthly energy to get the annual energy.
- v) For example, a residential non-electric heat SDI which started taking service in November 2010 and which therefore has usage for 11 months (Nov 2010 - Sep 2011), and for which the available 11 month usage = 15000 kWh. Assume the calculation of the sum of the category monthly energies for all residential non-electric heat customers yielded 11000 kWh for Nov 2010 - Sept 2011 and assume the calculation of October energy for all residential non-electric heat customers yielded 1000 kWh

Estimate October 2010 usage by the following:

Customer scale factor = 15000 / 11000; Monthly energy estimate = 15000 / 11000 * 1000 = 1364 kWh; Annual energy = 15000 + 1364 = 16364 kWh.

Note: all calculations rounded to the integer level.

- d) AEP Ohio shall award and allocate allotments on a first-come, first-served basis after the allocation of energy allotments to its Group One, Two, Three and Four customers are complete and if there is space available below the Cap. The utility shall award and allocate allotments on a first-come first-served basis as measured by the date and time when 1) a CRES provider submits an Affidavit to AEP Ohio regarding the existence of a validly executed contract 2) an EDI message is received

by AEP Ohio for a valid transaction to begin open access service or 3) a customer provided a 90 day notice to AEP Ohio.

- e) If an allotment is awarded, AEP Ohio shall notify the CRES and Customer (for customers that have provided a 90-day notice) within two business days.

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- i) An allotment shall be awarded if the entire amount of the expected usage falls below the Cap.

- ii) An allotment shall be awarded based on a customer's status in the enrollment queue in situations where the level of RPM Set-Aside was above the Cap and subsequently falls below the Cap.

(1) An allotment shall be awarded to the first customer in the enrollment queue if its entire annual energy allotment falls below the Cap.

(2) If the annual energy allotment of the first customer in the enrollment queue exceeds the Cap then AEP Ohio shall not award additional allotments until such time that the first customer in the queue is provided the opportunity to accept its allotment.

- f) If space below the Cap becomes available, AEP Ohio shall notify the CRES and Customer (for customers that have provided a 90-day notice) by e-mail within two business days. The CRES or Customer shall then have two business days to notify AEP Ohio by e-mail that the customer desires to accept its allotment. If the CRES or Customer does not notify AEP Ohio within the two days of acceptance of the allotment, then the allotment will be offered to the next customer in the queue.

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- g) AEP Ohio shall award allotments from within the enrollment queue until the available energy allotments are exhausted or the queue is empty.

- h) If an allotment is not awarded then it shall be deferred, and AEP Ohio shall notify the CRES of the deferral within two business days. If the deferral is based on Cap exceedance, the deferral notification shall provide notification of Cap exceedance and provide the CRES with the customer's position within the queue in terms of the number of customers and MWh ahead of that customer within the queue.

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- i) An allotment shall be deferred if the level of RPM Set-Aside is greater than the Cap or if the annual energy allotment would create a situation where the level of RPM Set-Aside would be greater than the Cap if the allotment were to be awarded.

- (1) A Group One Customer shall be awarded additional energy allotments even if the level of RPM Set-Aside exceeds the Cap.
- (2) A Group Two Customer may be awarded additional energy allotments even if the level of RPM Set-Aside exceeds the Cap.
- ii) A deferred enrollment shall be placed into the enrollment queue and shall remain in queue unless withdrawn by the CRES or the customer in writing or electronic mail.

5) CAP-TRACKING SYSTEM ("CTS")

a) The CTS shall be web-based and publicly available on the Customer Choice section of AEP Ohio's website. (www.aepohio.com)

Deleted: at

b) AEP Ohio shall publish information concerning energy allotments on its website. At a minimum, the information contained on this website shall include:

i) The Cap.

ii) Current level of RPM Set-Aside expressed in MWh and as a percentage of the Cap. Note: AEP Ohio shall specify the level of MWh of usage for the previous calendar year of the customers taking service from a CRES and the amount of awarded allotments not yet being served by a CRES.

iii) The amount of available energy allotments expressed in MWh and as a percentage of the Cap.

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iv) The number of MWh in queue.

v) The date of the most recent update to the information contained on the web page.

vi) A contact name and direct phone number of a utility representative able to assist with questions about the contents of the website as well as a monitored e-mail account. An individual customer or its CRES may contact AEP Ohio and receive a report indicating its individual status in the queue.

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Deleted: for electric choice service

c) AEP Ohio shall update the information contained on the website on a weekly basis when the amount of actual energy allotments is less than or equal to 90% of the Cap.

- d) AEP Ohio shall update the information contained on the website on a daily basis when the amount of actual energy allotments is greater than 90% of the Cap but less than 101% of the Cap.
- e) AEP Ohio shall update the information contained on the website on a monthly basis when the amount of actual energy allotments is greater than or equal to 101% of Cap.
- f) The CTS shall be fully operational within 60 calendar days of the issuance of this order.

6) AUDIT PROCESSES

- a) The Company's Audit Services Department will complete an internal audit of the 2012 RPM Set-Aside within 90 days of the issuance of this order, but no earlier than April 1, 2012. Internal audits of the 2013, 2014, and 2015 RPM Set-Aside will be completed by November 30 of the preceding year.
- b) The Company's Audit Services Department will conduct each RPM Set-Aside audit to verify the following items were determined in accordance with requirements outlined in sections 2, 3, and 4 of this RPM Set-Aside Allotment Rules Detailed Implementation Plan:
 - (a) The Cap;
 - (b) RPM Set-Aside Allotment Awards through 90 days prior to the audit completion date; and
 - (c) Enrollment Queue ranking as of 90 days prior to the audit completion date.
- c) The results of the audits will be provided to the Commission Staff.

7) DISPUTE RESOLUTION

In the case of any disputes, the disputing parties will seek to resolve any matters in dispute in good faith. If good faith discussions do not lead to resolution of the disputed matter(s) the parties will seek an alternative solution in conjunction with Commission Staff prior to the filing of a complaint with the Commission.

CERTIFICATE OF SERVICE

The undersigned hereby certifies that a true and correct copy of the foregoing
Detailed Implementation Plan has been served upon the below-named counsel and
Attorney Examiners via electronic mail this 5th day of October, 2011.

//ss// Matthew J. Satterwhite

Matthew J. Satterwhite

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Commission of Ohio Docketing Information System on

10/5/2011 4:57:36 PM

In

Case No(s). 10-2376-EL-UNC, 11-0346-EL-SSO, 11-0348-EL-SSO, 11-0349-EL-AAM, 11-0350-EL-AAM

Summary: Notice Letter to Betty McCauley re Detailed Implementation Plan electronically filed by Mr. Matthew J Satterwhite on behalf of American Electric Power Service Corporation

**COLUMBUS SOUTHERN POWER COMPANY'S
AND OHIO POWER COMPANY'S
RESPONSE TO
FIRST ENERGY SOLUTIONS DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO AND 11-348-EL-SSO
TWENTY-FIFTH SET**

INTERROGATORY

STIP-FES-INT-25-030: Does the AEP Pool Agreement preclude AEP Ohio from participating in a wholesale power procurement auction? If so, identify the relevant provisions of the AEP Pool Agreement.

RESPONSE

Not explicitly, but conducting an auction to support AEP Ohio's standard service offer is not contemplated by the Pool and doing so without amending or dissolving the Pool would expose AEP Ohio to extensive financial and regulatory risk.

Prepared By: Philip J. Nelson

FEB 13

From: stnourse@aep.com
Sent: Tuesday, September 06, 2011 10:11 PM
To: aehaedi@jonesday.com; ahaque@szd.com; BarthRoyer@aol.com; Wright, Bill; Fortney, Bob; callwein@williamsandmoser.com; camille@theoec.org; cmiller@szd.com; Montgomery, Christopher; cmooney2@columbus.rr.com; cynthia.brady@constellation.com; dakutik@jonesday.com; Shields, Daniel; david.fein@constellation.com; dboehm@bklawfirm.com; dconway@porterwright.com; McCarter, Doris; drinebolt@aol.com; dsullivan@nrdc.org; emma.hand@snrdenton.com; etter@occ.state.oh.us; fdarr@mwncmh.com; Gary.A.Jeffries@dom.com; gdunn@szd.com; gpoulos@enernoc.com; grady@occ.state.oh.us; gthomas@gtpowergroup.com; haydenm@firstenergycorp.com; Henry Eckhart; holly@raysmithlaw.com; Bentine, John; jejadwin@aep.com; jesse.rodriguez@exeloncorp.com; Lang, Jim; jmaskovyak@ohiopoveritylaw.org; Bair, Jodi; john.jones@puc.state.oh.us; joliker@mwncmh.com; joseph.dominguez@exeloncorp.com; kpkreider@kmklaw.com; laurac@chappelleconsulting.net; lmcaster@bricker.com; McBride, Laura; malina@wexlerwalker.com; mhpeticoff@vorys.com; mjsatterwhite@aep.com; mjsettineri@vorys.com; mkurtz@bklawfirm.com; msmalz@ohiopoveritylaw.org; mwarnock@bricker.com; myurick@cwsllaw.com; ned.ford@fuse.net; nolan@theoec.org; pfox@hilliardohio.gov; Philip.Sineneng@thompsonhine.com; ricks@ohonet.org; rplawrence@aep.com; Randazzo, Sam; sandy.grace@exeloncorp.com; scott.brown@exeloncorp.com; sfisk@nrdc.org; smhoward@vorys.com; Stephen.Christ@wal-mart.com; Alexander, Trevor; Tammy.Turkenton@puc.state.oh.us; tobrien@Bricker.com; O'Donnell, Terrence; trent@theoec.org; tsantarelli@elpc.org; Werner.Margard@puc.state.oh.us; wmassey@cov.com
Subject: Re: Important Message Regarding Impending AEP Ohio Settlement that includes Case Nos. 11-346-EL-SSO et al.
Attachments: AEP Ohio Stipulation September 6.pdf
Importance: High

Per my earlier message, here is the substantially final draft Stipulation being shared with you on a confidential basis for settlement purposes only. AEP Ohio requests that each party consider signing in support or signing in non-opposition. If you cannot consider supporting or agreeing not to oppose, AEP Ohio asks that you make a final counter-offer for our consideration by 8:00 a.m. Wednesday morning (tomorrow) or indicate to me before that time that you would like to engage in additional settlement discussions with the AEP Ohio.

Thanks,
Steven T. Nourse
Senior Counsel
American Electric Power Service Corporation
Legal Department, 29th Floor
1 Riverside Plaza
Columbus, Ohio 43215-2373
Phone: (614) 716-1608 Audinet: 8-200-1608
Fax: (614) 716-2014 Audinet: 8-200-2014
Email: stnourse@aep.com

Steven T Nourse/AEPIN

To: ESP II Service List-Parties only

cc

09/06/2011 06:33 PM

Subject: Important Message Regarding Impending AEP Ohio Settlement that includes Case Nos. 11-346-EL-SSO et al.

CONFIDENTIAL -- FOR SETTLEMENT PURPOSES ONLY

This message is intended to give all parties notice that we intend to circulate a draft Stipulation and Recommendation in substantially final form for all parties to consider signing in support. The intention is to finalize and file the Stipulation prior to 10:00 a.m. Wednesday September 7 (tomorrow). Please look for the Stipulation in an e-mail later this evening that includes the draft Stipulation and requesting that each party consider signing in support or signing in non-opposition. If you cannot consider supporting or agreeing not to oppose, AEP Ohio asks that you make a final counter-offer for our consideration by 8:00 a.m. Wednesday morning (tomorrow) or indicate to me before that time that you would like to engage in additional settlement discussions with the AEP Ohio.

If you are not willing or interested in doing the above-requested actions or to further entertain any settlement option at this point, please indicate prior to 8:00 p.m. today and I can avoid sending the Stipulation to you.

Thanks,
Steven T. Nourse
Senior Counsel
American Electric Power Service Corporation
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Columbus, Ohio 43215-2373
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**OHIO POWER COMPANY'S AND
COLUMBUS SOUTHERN POWER COMPANY'S
RESPONSE TO IEU-OHIO'S SUPPLEMENTAL DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO et al
THIRD SET**

INTERROGATORY

STIP-IEU-INT-3-019.

Do You know which communities or units of local governments with constituents within the OPCo or CSP service territories or if any communities or units of local governments have passed ordinances that authorize the unit of government to act as an opt-out aggregator for the purpose of soliciting electric generation supply?

ORIGINAL RESPONSE

No.

SUPPLEMENTAL RESPONSE

AEP Ohio has conducted research and believes the list of communities in STIP-IEU-INT-3-019 Attachment 1 have passed ordinances.

**OHIO POWER COMPANY'S AND
COLUMBUS SOUTHERN POWER COMPANY'S
RESPONSE TO IEU-OHIO'S SUPPLEMENTAL DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO et al
THIRD SET**

STIP-INT-IEU-3-019. (CONTINUED)

County	City/Township/Village	Date of Electricity Aggregation Approval
Ashland	Ashland	May, 2001
Delaware/Franklin/Union	Dublin	May, 2003
Defiance	Highland Twp.	May, 2010
Delaware	Radnor	May, 2010
Morrow	Cardington	May, 2010
Sandusky	Ballville Twp.	May, 2010
Sandusky	Jackson Twp.	May, 2010
Sandusky	Sandusky Twp.	May, 2010
Sandusky	York Twp	May, 2010
Stark	Sugarcreek Twp.	May, 2010
Stark	Tuscarawas Twp.	May, 2010
Stark	Perry Twp	May, 2010
Ashland	Ruggles	May, 2010
Marion	Marion Twp.	May, 2010
Morrow	Washington Twp.	May, 2010
Richland	Blooming Grove Twp.	May, 2010
Richland	Butler Twp.	May, 2010
Richland	Franklin Twp.	May, 2010
Richland	Springfield Twp.	May, 2010
Richland	Sandusky Twp.	May, 2010
Washington	Marietta	May, 2011
Franklin	Gahanna	November, 2000
Franklin	Upper Arlington	November, 2000
Fairfield	Lancaster	November, 2001
Franklin	Bexley	November, 2001
Franklin	Reynoldsburg	November, 2001
Stark	City of Louisville	November, 2001
Defiance	Defiance	November, 2002

Prepared By: Joseph Hamrock

**OHIO POWER COMPANY'S AND
COLUMBUS SOUTHERN POWER COMPANY'S
RESPONSE TO IEU-OHIO'S SUPPLEMENTAL DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO et al
THIRD SET**

INTERROGATORY

STIP-IEU-INT-3-021. Do You know which communities or units of local governments with constituents within the OPCo or CSP service territories or if any communities or units of local governments have ordinances on the ballot in the upcoming November general election that would authorize the unit of government to act as an opt-out aggregator for the purpose of soliciting electric generation supply?

ORIGINAL RESPONSE

No

SUPPLEMENTAL RESPONSE

AEP Ohio has conducted research and believes the list of communities in STIP-IEU-INT-3-021 Attachment 1 have aggregation issues on the ballot in November.

**OHIO POWER COMPANY'S AND
COLUMBUS SOUTHERN POWER COMPANY'S
RESPONSE TO IEU-OHIO'S SUPPLEMENTAL DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO et al
THIRD SET**

STIP-IEU-INT-3-021.

County	City/Township/Village	Date of Electricity Aggregation Approval
Allen	City of Delphos	On Ballot November 2011
Allen	Village of Cairo	On Ballot November 2011
Allen	Village of Fort Shawnee	On Ballot November 2011
Allen	Village of Harrod	On Ballot November 2011
Allen	Bluffton Village	On Ballot November 2011
Allen	Village of Lafayette	On Ballot November 2011
Allen	Village of Spencerville	On Ballot November 2011
Ashland/Holmes	Loudonville	On Ballot November 2011
Athens	Village of Albany	On Ballot November 2011
Columbiana	Village of Wellsville	On Ballot November 2011
Columbiana	East Liverpool	On Ballot November 2011
Columbiana	St. Clair Township	On Ballot November 2011
Columbiana	Salineville Township	On Ballot November 2011
Columbiana	Yellow Creek Township	On Ballot November 2011
Columbiana	Madison Township	On Ballot November 2011
Delaware	Village of Sunbury	On Ballot November 2011
Hancock County	City of Findlay	On Ballot November 2011
Hardin County	City of Kenton	On Ballot November 2011
Jefferson	Toronto	On Ballot November 2011
Knox	Mount Vernon	On Ballot November 2011
Licking	Newark	On Ballot November 2011
Morgan	McConnelsville Village	On Ballot November 2011
Muskingum	Newton Twp	On Ballot November 2011
Muskingum	Springfield Twp.	On Ballot November 2011
Muskingum	Perry Twp.	On Ballot November 2011
Sandusky	City of Fremont	On Ballot November 2011
Stark	Plain Township	On Ballot November 2011
Stark	Osnaburg Township	On Ballot November 2011
Stark	Paris Township	On Ballot November 2011
Stark	Village of East Canton	On Ballot November 2011
Stark	City of Canton	On Ballot November 2011
Van Wert	City of Van Wert	On Ballot November 2011
Van Wert	Village of Convoy	On Ballot November 2011
Van Wert	Village of Middle Point	On Ballot November 2011
Washington	All areas in county not served by co-ops	On Ballot November 2011

Prepared By: Joseph Hamrock