

FILE

PUCO EXHIBIT FILING 10-2376-EL-UNC

Date of Hearing: 10/4/11

Case No. 10-2376-EL-UNC, et al.

PUCO Case Caption:

Columbus Southern Power and Ohio Power

List of exhibits being filed:

ORM Exs. 1 through 3

FES EX. 5 (CONFIDENTIAL)

FES EX 6

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Technician JD Date Processed 10-18-11

Reporter's Signature: Maria Li Paolo Jones
Date Submitted: 10/18/11

**COLUMBUS SOUTHERN POWER COMPANY
AND OHIO POWER COMPANY
RESPONSE TO ORMET PRIMARY ALUMINUM'S
DISCOVERY REQUEST
IN PUCO CASE NOS. 11-346-EL-SSO AND 11-348-EL-SSO
FIRST SET**

11-346-EL-SSO
11-348-EL-SSO

INTERROGATORY

STIP-ORM-INT-1-001

With regard to the provision in paragraph 1b at page 5 of the Stipulation stating "The Load Factor provision shall not apply to any customer with a monthly peak demand of greater than 250 MW," how many customers of AEP Ohio have a monthly peak demand of greater than 250 MW? Please provide a list of all such customers.

RESPONSE

1 customer. Objection, customer specific information is confidential.

Prepared By: David M. Roush

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INTERROGATORY

STIP-ORM-INT-1-004.

How many GS-2, GS-3, and GS-4 customers of AEP Ohio receive discounts for electricity under a Commission-approved reasonable arrangement?

RESPONSE

Four.

Prepared By: David M. Roush

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INTERROGATORY

STIP-ORM-INT-1-005.

How many of these GS-2, GS-3, and GS-4 customers of AEP Ohio receiving discounts for electricity under a Commission-approved reasonable arrangement are also high load factor customers?

RESPONSE

Four.

Prepared By: David M. Roush

MARKET PRICES

Flat/High Summer

	5-15	15-25	25-35	35-45	45-55	55-65	65-75	75-85	85-95	Block
ATC Simple Swap	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59
Basis	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58
Load Follow Premium	16.71	13.05	6.85	6.59	4.92	3.65	2.35	1.57	0.90	0.00
Retail Administration	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Alt. Energy Req.	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54
Ancillaries	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
Losses	3.68	3.45	3.06	3.05	2.94	2.86	2.78	2.73	2.69	2.63
Capacity	14.21	17.86	19.04	21.37	21.92	18.42	16.23	15.32	13.55	11.63
ARR Credit	(4.09)	(1.76)	(1.75)	(1.43)	(1.30)	(1.03)	(0.92)	(0.86)	(0.80)	(0.62)
Transaction Risk Adder	3.89	4.00	3.73	3.84	3.79	3.56	3.39	3.30	3.18	3.05
Total	81.71	83.90	78.24	80.73	79.58	74.77	71.14	69.37	66.83	64.00

High Winter

	5-15	15-25	25-35	35-45	45-55	55-65	65-75	75-85	85-95	Block
ATC Simple Swap	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59	40.59
Basis	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58	0.58
Load Follow Premium	10.16	7.49	6.46	4.59	3.46	2.74	1.90	0.95	0.91	0.00
Retail Administration	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00	5.00
Alt. Energy Req.	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54	0.54
Ancillaries	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60	0.60
Losses	3.27	3.10	3.04	2.92	2.85	2.80	2.75	2.69	2.69	2.63
Capacity	9.98	13.72	14.63	13.64	12.31	13.07	11.49	10.15	8.81	11.63
ARR Credit	(3.42)	(1.71)	(1.55)	(1.26)	(1.18)	(1.06)	(0.86)	(0.78)	(0.87)	(0.62)
Transaction Risk Adder	3.37	3.50	3.49	3.36	3.24	3.24	3.13	3.02	2.94	3.05
Total	70.68	73.41	73.38	70.55	67.98	68.11	65.72	63.33	61.79	64.00

	Residential			GS1			OL	SL
	CSP	OP	AEP Ohio	CSP	OP	AEP Ohio		
ATC Simple Swap	40.59	40.59		40.59	40.59		40.59	40.59
Basis	0.58	0.58		0.58	0.58		0.58	0.58
Load Follow Premium	6.49	5.77		3.39	3.13		(3.15)	(3.04)
Retail Administration	5.00	5.00		5.00	5.00		5.00	5.00
Alt. Energy Req.	0.54	0.54		0.54	0.54		0.54	0.54
Ancillaries	0.60	0.60		0.60	0.60		0.60	0.60
Losses	2.80	3.23		2.62	3.05		2.43	2.44
Capacity	22.66	20.96		17.67	16.49		0.00	0.00
ARR Credit	(1.45)	(1.32)		(1.18)	(1.09)		0.00	0.00
Transaction Risk Adder	3.89	3.80		3.49	3.44		2.33	2.34
Total	81.70	79.75	80.74	73.30	72.33	72.70	48.92	49.05