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Case Number: 08-917-EL-SSO,08-918-EL-SSO,89-6003-EL-TRF,89-6007-EL-TRF and 11-281-EL-FAC

File Date: 10/6/2011

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Legal Department

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American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373
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PUCO

October 6, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Steven T. Nourse
Senior Counsel –
Regulatory Services
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Re: *In the Matter of the Application of Columbus Southern Power Company for Approval of an Electric Security Plan; an Amendment to its Corporate Separation Plan; and the Sale or Transfer of Certain Generating Assets and In the Matter of the Application of Ohio Power Company for Approval of its Electric Security Plan; and an Amendment to its Corporate Separation Plan*, Case Nos. 08-917-EL-SSO and 08-918-EL-SSO; 89-6003-EL-TRF; and 89-6007-EL-TRF; 11-0281-EL-FAC

Dear Ms. McCauley:

Columbus Southern Power Company and Ohio Power Company (collectively, AEP Ohio) hereby submit compliance tariffs in response to the Commission's October 3, 2011 Order on Remand (Remand Order). Because the Remand Order has an indirect impact on the issues being litigated presently in Case Nos. 11-346-EL-SSO et al., it has become apparent that a dispute remains as to the precise effect of the Remand Order on AEP Ohio's Provider of Last Resort (POLR) rider. Accordingly, as further explained below, AEP Ohio has submitted two versions of the involved tariff changes; each version has both a redlined set of proposed tariff changes as well as a clean set of revised tariffs.

The first version, which is the one proposed by AEP Ohio, reflects a reduction to the POLR charge to the level that existed prior to the 2009 ESP Order, as established in the Commission's 2005 Rate Stabilization Plan Order in Case No. 04-169-EL-UNC. If the Commission determines that the entire POLR charge should be eliminated, the alternative version is being submitted – in order to quickly and efficiently implement the Remand Order based on the Commission's resolution to the apparent dispute (subject, of course, to AEP Ohio exercising its right to pursue rehearing and appeal). Under both the AEP Ohio-proposed version and the alternative version, there are also associated changes to Fuel Adjustment Clause (FAC) rates, due to the operation of the rate caps established in the March 18, 2009 Opinion and Order in

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these cases (2009 ESP Order).¹ Given the dispute, AEP Ohio presumes that other parties may wish to respond to the proposed tariffs and that the Commission will issue an Entry adopting one of the versions. For that reason, AEP Ohio will briefly explain and support its interpretation of the Remand Order as part of this submittal.

The record in this proceeding and the context of the decision supports AEP Ohio's interpretation of the Remand Order's plain language as requiring the POLR rider to return to its pre-ESP *status quo*. In assessing the evidence submitted by AEP Ohio in support of the POLR charge, the Commission's finding was that the Company "failed to present evidence of its actual costs and has not justified recovery of the POLR charges *at the level reflected in its existing rates*." Remand Order at 24 (emphasis added). In the "Overall Conclusion on POLR Rider" section of the order, the Commission found that "AEP Ohio's *increased POLR charges authorized as a part of the ESP Order* are insufficiently supported by the record on remand." Remand Order at 33 (emphasis added). Most directly of all, the Commission found that "AEP Ohio should back out the amount of the POLR charges authorized in the ESP Order and file revised tariffs, consistent with this order on remand." *Id.*

During the course of this remand proceeding, there is been a considerable amount of debate concerning the scope of the Court's remand of the POLR charge. In particular, AEP Ohio advocated that the scope of the remand proceeding is jurisdictionally limited to whether to retain the incremental POLR increases authorized in the 2009 ESP Order or to "back out" the increase authorized in the 2009 ESP Order (*i.e.*, the March 18, 2009 Opinion and Order). *See* AEP Ohio Motion to Reject (May 11, 2011) at 7-8 (When the approved POLR charge is *backed out* of AEP Ohio's tariffs, the prior POLR charge will remain and will once again be strictly non-bypassable.) AEP Ohio Application for Rehearing (May 6, 2011) at 8 (describing compliance with the May 4 Entry as "[b]acking out the POLR charge awarded in the ESP Order"). Whereas, certain parties advocated for the complete elimination of the POLR charge. *See* IEU Objections (May 18, 2011); OCC/OPAE Opposition (May 19, 2011). AEP Ohio will not rehash this debate but wishes only to demonstrate here that one of the primary issues being disputed throughout this remand proceeding was whether to "back out" the 2009 increase or eliminate the POLR charge in its entirety. In the context of the disputes aired during this proceeding, the Commission's use of the same phrase used throughout by AEP Ohio has clear meaning.

¹ As a related matter, Ohio Power Company is taking this opportunity to correct an error identified in Case No. 11-0281-EL-FAC filed June 1, 2011. On Page 1 of 3 of the FAC adjustment Worksheet, the amount of fuel collected from January through June on line 13 was overstated. The effect of this overstatement did not allow the fuel rates for the GS-2 and GS-3 classes to be brought up to their caps. This is corrected in both the proposed and alternative tariffs filed below.

Moreover, in response to the Commission's original May 4, 2011 Entry that ordered AEP Ohio to "remove the POLR charges" from its tariffs, AEP Ohio filed an application for rehearing challenging the Commission's legal authority and basis to eliminate the POLR charge. Indeed, in asking the Commission to instead either hold the tariffs in abeyance or prospectively convert them to being subject to refund, AEP Ohio offered to withdraw its application for rehearing in order to avoid the improper result of summarily eliminating the POLR charge. The Commission's May 25 Entry stated as follows:

The Commission notes that there is significant disagreement among the parties *as to the level of POLR charges at issue pursuant to the Court's remand*. ... Upon further consideration of the issues raised by the parties to these ESP remand proceedings, we find AEP Ohio's motion to make the currently effective tariff rates, subject to refund, to be a reasonable request *until the Commission specifically orders otherwise on remand*.

May 25 Entry at 3-4 (emphasis added). On the basis of the May 25 Entry ordering that the tariffs be prospectively converted to being collected subject to refund, AEP Ohio fulfilled its commitment and withdrew its application for rehearing.

Because the incremental versus full POLR charge reversal was vigorously contested among the parties, the Commission affirmatively recognized the dispute, indicating that it would specifically resolve the dispute. In this context, the Remand Order's key finding that AEP Ohio should "back out the amount of the POLR charges authorized in the ESP Order" has clear meaning. It makes little sense to conclude that "backing out" an amount from a charge should be interpreted to mean that the charge should be eliminated. It also makes little sense to conclude that removing the "amount of the POLR charges authorized in the ESP Order" as being elimination the entire POLR charge.

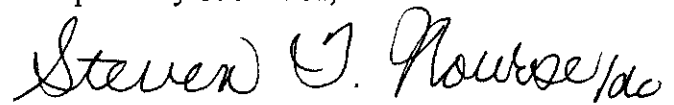
The reality is that the 2009 ESP Order authorized an increase to the POLR charge; it did not establish or create the POLR charge through the 2009 ESP Order. Given that context, there is no basis to presume that the Remand Order intended to not only abandoning the 2009 ESP Order's authorized increase but to also reaching clear back to 2005 to reverse the Commission's Rate Stabilization Plan Order – especially when there is no clear indication by the Commission that such a result. AEP Ohio's POLR charges existed prior to the ESP Order and the Remand Order's decision to eliminate the ESP Order's authorized increase should not be broadly interpreted to eliminate the pre-existing POLR charges established in the Commission's 2005 Rate Stabilization Plan Order in Case No. 04-169-EL-UNC. Unlike the conclusion reached in the Remand Order that AEP Ohio had not

demonstrated POLR costs based on option modeling approach, AEP Ohio's pre-existing POLR charges related to Regional Transmission Organization costs, and CWIP related to environmental capital investments. The fact that the pre-ESP POLR charges were based on specific capital investments and undisputed RTO-imposed costs confirms that recovery of these actual costs in no way relate to the issues/concerns expressed in the Court's Decision or the Commission's Remand Order. In addition, reversing the 2005 RSP Order long after it has become final and non-appealable would exceed the Commission's jurisdiction in the remand proceeding.

In short, AEP Ohio submits that Remand Order reflects a directive to "back out" the increase authorized in the 2009 ESP Order and submits the attached tariff changes as complying with the directive contained in the Remand Order. AEP Ohio has left the effective date on the tariffs blank subject to the Commission's further direction. As is made clear on page 34 of the Remand Order, over-collections made between the first billing cycle of June 2011 and the effective date of the compliance tariffs will be conveyed back to customers. Thus, regardless of when the compliance tariffs become effective, customers will receive the full benefit intended by the Remand Order.

Thank you for your attention to this matter.

Respectfully Submitted,

A handwritten signature in black ink, reading "Steven J. Nowosewicz". The signature is written in a cursive, flowing style.

cc: Parties of Record

OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Effective: _____ 2011

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

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Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 001, 003, 004, 005, 007, 008, 015, 017, 022, 038, 062)

	Generation	Distribution	Total
Customer Charge (\$)	--	3.82	3.82
Energy Charge (¢ per KWH):			
For the first 800 KWH used per month	2.61075	2.35642	4.96717
For all KWH over 800 used per month	2.16278	1.71224	3.87502

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge (Schedule Code 012).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (¢ per KWH)	1.13834	0.03512	1.17346

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued on Sheet No. 10-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Storage Water Heating Provision (Cont'd)

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	1.13834	0.03512	1.17346

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 10-3)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

OHIO POWER COMPANY

Original Sheet No. 10-4

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through 1 single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.64	7.64
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	4.13216	4.79974	8.93190
For all KWH used during the off-peak Billing period	1.13834	0.03512	1.17346

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Conservation and Load Management Credit

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak billing period as previously described in this schedule, each residence will be credited the conservation and load management energy credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence. the conservation and load management credit is applicable only to customers receiving such credit prior to March 23, 1995.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (¢ per KWH)	1.55082	--	1.55082

(Continued on Sheet No. 11-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Effective: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Separate Metering

Customers shall have the option of receiving service under Schedule RS for their general-use load by separately wiring such load to a standard residential meter. The distribution service charge for the separate meter shall be \$1.05 per customer per month.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

(Continued on Sheet No. 11-3)

Filed pursuant to Order dated August 25, 2010 in Case No. 10-155-EL-RDR

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Issued by
Joseph Hamrock, President
AEP Ohio

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P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 030, 034)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.64	7.64
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	4.13216	4.79974	8.93190
For all KWH used during the off-peak billing period	1.13834	0.03512	1.17346

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

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This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

SCHEDULE RDMS
(Residential Demand Metered Service)Availability of Service

This schedule is available, subject to the availability of appropriate metering facilities and reasonable installation schedules, for full residential single-phase electric service through one delivery point to individual residential customers whose residences have permanently installed electric space heating devices which supply over 70 percent of the space heating requirements of the residence.

This schedule provides an incentive for electric heating customers to utilize electric service in a manner that minimizes the rate of use during the Company's on-peak billing period.

A customer selecting this schedule shall agree to be served thereunder for an initial period of 12 months and to pay to the Company in 9 monthly installments of \$25 each, the sum of \$225 toward the distribution cost of purchasing and installing the special metering required. All metering equipment shall remain the property of the Company, which shall be responsible for its installation, operation, maintenance, testing, replacement and removal. A customer served hereunder who moves from one residence to another residence served by the Company and selects this schedule at the second residence shall not be required to pay again for the metering.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	--	10.02	10.02
Energy Charge (¢ per KWH):			
For all those KWH used during the month in excess of 400 times the monthly billing demand	1.89170	0.03512	1.92682
For those KWH used during the on-peak billing period:			
For the first 500 KWH	2.36359	3.04549	5.40908
For all over 500 KWH	1.76021	2.44702	4.20723
For all additional KWH used during the month	0.53584	1.23258	1.76842

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 13-2)

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SCHEDULE RDMS
(Residential Demand Metered Service)Monthly Billing Demand

Monthly billing demand is the number of kilowatts determined by dividing the number of kilowatt-hours used during the on-peak period in the month by the number of hours in such period.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

(Continued on Sheet No. 13-3)

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SCHEDULE RDMS
(Residential Demand Metered Service)

Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision).

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.17	13.17
Energy Charge (\$ per KWH)	3.41765	0.27999	3.69764

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 20-2)

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this schedule. The distribution service charge for the separate meter shall be \$1.05 per customer per month.

Monthly Rate (Schedule Code 225)

	Generation	Distribution	Total
Energy Storage Customer Charge (\$)	--	15.08	15.08
Energy Storage Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	5.58107	0.52646	6.10753
For all KWH used during the off-peak Billing period	1.21834	0.03512	1.25346

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 20-3)

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	—	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision).

Schedule Codes		Generation	Distribution	Total
215, 218, 231	Secondary Voltage:			
	Demand Charge (\$ per KW)	--	2.75	2.75
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.93	--	2.93
	Energy Charge (¢ per KWH)	3.07759	0.03512	3.11271
	Customer Charge (\$)	--	22.91	22.91
	Maximum Energy Charge (¢ per KWH)	7.35437	5.53420	12.88857
217, 219, 232	Primary Voltage:			
	Demand Charge (\$ per KW)	--	1.98	1.98
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.12	--	2.12
	Energy Charge (¢ per KWH)	3.03627	0.03512	3.07139
	Customer Charge (\$)	--	95.47	95.47
	Maximum Energy Charge (¢ per KWH)	9.65934	3.98758	13.64692
236, 237	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	--	1.60	1.60
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	1.65	--	1.65
	Energy Charge (¢ per KWH)	3.00940	0.03512	3.04452
	Customer Charge (\$)	--	272.09	272.09
	Maximum Energy Charge (¢ per KWH)	10.86838	3.24291	14.11129

(Continued on Sheet No. 21-2)

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SCHEDULE GS-2
(General Service - Low Load Factor)Monthly Rate (Cont'd)

Schedule Codes		Generation	Distribution	Total
238, 239	Transmission Voltage:			
	Demand Charge (\$ per KW)	--	1.12	1.12
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	.86	--	.86
	Energy Charge (¢ per KWH)	2.96764	0.03512	3.00276
	Customer Charge (\$)	--	534.63	534.63
	Maximum Energy Charge (¢ per KWH)	12.32565	2.26912	14.59477

Minimum and Maximum Charge

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - The sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.
- (b) Maximum Charge - The sum of the customer charge, the product of the maximum energy charge and the metered energy, and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

(Continued on Sheet No. 21-3)

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SCHEDULE GS-2
(General Service - Low Load Factor)Monthly Billing Demand (Cont'd)

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

(Continued on Sheet No. 21-4)

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SCHEDULE GS-2
(General Service - Low Load Factor)Metered Voltage Adjustment(Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract.

(Continued on Sheet No. 21-5)

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SCHEDULE GS-2
(General Service - Low Load Factor)Term of Contract (Cont'd)

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 223)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	—	2.96	2.96
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	3.52183	2.27282	5.79465
For all KWH used during the off-peak billing period	1.21314	0.03512	1.24826

(Continued on Sheet No. 21-6)

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SCHEDULE GS-2
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	--	17.23	17.23
Recreational Lighting Energy Charge (¢ per KWH)	2.94402	1.25784	4.20186

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Code 229)

	Generation	Distribution	Total
Customer Charge (\$)	--	23.15	23.15
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	3.52183	2.27282	5.79465
For all KWH used during the off-peak billing period	1.21314	0.03512	1.24826

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision).

Schedule Codes		Generation	Distribution	Total
240, 242, 250	Secondary Voltage:			
	Demand Charge (\$ per KW)	9.28	4.13	13.41
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.93	--	2.93
	Energy Charge (¢ per KWH)	0.13144	0.03512	0.16656
	Customer Charge (\$)	--	22.91	22.91
	Maximum Energy Charge (¢ per KWH)	9.48651	4.16897	13.65548
244, 246, 254	Primary Voltage:			
	Demand Charge (\$ per KW)	8.97	3.31	12.28
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.12	--	2.12
	Energy Charge (¢ per KWH)	0.19129	0.03512	0.22641
	Customer Charge (\$)	--	95.47	95.47
	Maximum Energy Charge (¢ per KWH)	10.81549	3.34793	14.16342
248, 256	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	8.72	2.93	11.65
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	1.65	--	1.65
	Energy Charge (¢ per KWH)	0.22566	0.03512	0.26078
	Customer Charge (\$)	--	272.09	272.09
	Maximum Energy Charge (¢ per KWH)	11.47097	2.96605	14.43702
245, 257	Transmission Voltage:			
	Demand Charge (\$ per KW)	8.57	2.40	10.97
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	0.86	--	0.86
	Energy Charge (¢ per KWH)	0.21727	0.03512	0.25239
	Customer Charge (\$)	--	534.63	534.63
	Maximum Energy Charge (¢ per KWH)	12.25411	2.43142	14.68553

(Continued on Sheet No. 23-2)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Minimum and Maximum Charge

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - The sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.
- (b) Maximum Charge - The sum of the customer charge, the product of the maximum energy charge and the metered energy, and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

(Continued on Sheet No. 23-3)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-3
(General Service - Medium/High Load Factor)Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

(Continued on Sheet No. 23-4)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

(Continued on Sheet No. 23-5)

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AEP Ohio

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Special Terms and Conditions (Cont'd)

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 251)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	—	2.96	2.96
Energy Storage Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	3.59697	2.27282	5.86979
For all KWH used during the off-peak billing period	1.28828	0.03512	1.32340

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 23-6)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 8,000 KW.

Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 10, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may continue to be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
322	Primary Voltage:			
	Demand Charge (\$ per KW)	9.80	2.77	12.57
	Off-Peak Excess Demand Charge (\$ per KW)	5.84	—	5.84
	Energy Charge (¢ per KWH)	0.00913	0.03512	0.04425
	Customer Charge (\$)	—	162.30	162.30
323	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	9.55	1.15	10.70
	Off-Peak Excess Demand Charge (\$ per KW)	2.10	—	2.10
	Energy Charge (¢ per KWH)	0.05159	0.03512	0.08671
	Customer Charge (\$)	—	429.62	429.62
324	Transmission Voltage:			
	Demand Charge (\$ per KW)	9.38	0.43	9.81
	Off-Peak Excess Demand Charge (\$ per KW)	1.06	—	1.06
	Energy Charge (¢ per KWH)	0.04747	0.03512	0.08259
	Customer Charge (\$)	—	534.63	534.63

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

(Continued on Sheet No. 24-2)

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SCHEDULE GS-4
(General Service - Large)Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter, or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 8,000 KW.

For customers having multiple plants pursuant to the second paragraph under Availability of Service above, the monthly billing demand in KW for each plant shall be taken as the single highest 30-minute integrated peak in KW as registered at such plant during the month by a demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity at such plant or (b) the customer's highest previously established monthly billing demand at such plant during the past 11 months, or less than 3,000 KW, nor shall the sum of the billing demands at all plants be less than 20,000 KW in any month.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter, or indicator, or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered

(Continued on Sheet No. 24-3)

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AEP Ohio

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SCHEDULE GS-4
(General Service - Large)Metered Voltage Adjustment (cont'd)

quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 1 year's written notice to the other of the intention to discontinue service under the terms of this schedule.

(Continued on Sheet No. 24-4)

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SCHEDULE GS-4
(General Service - Large)

Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 450,000 KW. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of January 1, 2009 through April 30, 2009, the annual limitation on the hours of Discretionary Interruption shall be 66 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

(Continued on Sheet No. 25-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Interruption Conditions (Cont'd)

5. During the calendar months of December, January and February, there shall not be more than two (2) Discretionary Interruption events per day. Any such Discretionary Interruption events shall be separated by not less than three (3) consecutive hours without Discretionary Interruption.

Emergency Interruptions pursuant to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, shall not count toward the total hours of interruption specified above or toward the five (5) limits specified above.

Interruption Notice

The Company will endeavor to provide the customer as much advance notice as possible of a Discretionary Interruption. Such notice shall specify the starting and ending hour of the Discretionary Interruption. Discretionary Interruptions shall begin and end on the clock hour. The Company shall provide notice to the customer a minimum of 100 minutes prior to the commencement of a Discretionary Interruption. After such notice, the customer will be required to interrupt service within 100 minutes if so requested by the Company. In emergency situations, the customer will be required to interrupt service immediately.

Failure to Comply With A Request For Interruption

1. If the customer fails to interrupt load as requested by the Company for a Discretionary Interruption, the customer will be required to pay for the entire uninterrupted energy for the duration of the Discretionary Interruption at two (2) times the Replacement Electricity price offered by the Company. The uninterrupted energy will be calculated for each 30-minute period during the Discretionary Interruption as one-half of the difference between the 30-minute integrated demand and the sum of the customer's contract capacities under any schedule where service is not interrupted.
2. If the customer fails to interrupt load as requested by the Company for an Emergency Interruption, the customer will be required to refund all rate discounts received under this schedule during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each Emergency Interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the difference between the demand charge as specified in this schedule and the Schedule GS-4 demand charge.
3. If the customer fails to interrupt load as requested by the Company during an Emergency Interruption, the Company further reserves the right to:
 - a) Interrupt the customer's entire load.

(Continued on Sheet No. 25-3)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Failure to Comply With A Request For Interruption (Cont'd)

- b) Discontinue service to the customer under this schedule if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this schedule, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.

Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements, but in no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point. The Company will not be required to supply capacity in excess of that contracted for except by mutual agreement. In the absence of such agreement, if the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.

Contracts under this schedule shall be made for an initial period of not less than 2 years and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

A new initial contract period will not be required for existing customers who increase their contract capacity requirements after the original notice period unless new or additional facilities are required, in which case, the Company may, at its option, require a longer initial contract period.

While the customer will be required to provide at least 1-year's notice to discontinue service from the Company, the customer will be required to provide 5-year's notice prior to transferring to firm service. Concurrent with providing the Company with notice to transfer to firm service, the customer will also be required to enter into a firm service contract or agreement that will become effective at the end of the notice period.

The customer may transfer to firm service with less than 5-year's notice, upon mutual agreement between the customer and the Company, subject to the following conditions:

1. If the Company has sufficient capacity to provide the customer firm service and would incur no additional costs beyond the firm service rate until after the 5-year contract notice requirement is fulfilled, the customer will be billed under the applicable firm service schedule.
2. If the Company has insufficient capacity to provide the customer firm service prior to the expiration of the notice period, the customer will be billed under the applicable firm service schedule plus all additional costs incurred by the Company in obtaining power from alternative electricity suppliers in order to provide firm service to the customer.

(Continued on Sheet No. 25-4)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Firm Service Designation

In the event the customer requires service which is not subject to interruption as provided for under this schedule, such service shall either be (a) separately supplied and metered under the provisions of a schedule applicable to the type of service which the customer requires or (b) billed under the provisions of Schedule GS-4. If such firm service is billed under the provisions of Schedule GS-4, the customer will not be subject to the minimum contract demand of 8,000 KW. The customer must designate a firm service contract capacity for such service.

Replacement Electricity

When a Discretionary Interruption is called pursuant to the Interruption Conditions provision contained herein, and if requested by the customer, the Company will use its best efforts to supply replacement electricity in order for the customer to avoid an interruption. The customer will be required to specify an hourly KW capacity, in multiples of 1,000 KW, of such replacement electricity 65 minutes in advance of the commencement of each hour of the Discretionary Interruption.

The purchase and delivery of such replacement electricity will be subject to the following terms and conditions of service:

1. The customer agrees to pay the price offered by the Company. Such price shall be provided by the Company 100 minutes in advance of the commencement of each hour of the Discretionary Interruption.
2. Best efforts shall mean actions of the Company that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary actions.
3. Once replacement electricity is being supplied to the customer, if the customer is notified that replacement electricity is no longer available, the terms of this provision will cease to apply and the customer must comply with all other provisions of this schedule regarding interruption.
4. If any replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer. Further, the customer will indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer when the replacement electricity source fails to deliver replacement electricity as scheduled.

(Continued on Sheet No. 25-5)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

5. The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's customers with a higher priority of service according to the Capacity & Energy Emergency Control Program, for system integrity purposes or for emergency sales to other utilities. Any such interruption shall be remedied as quickly as reasonably possible and must be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.
6. All costs of any metering, communications and other equipment necessary for providing replacement electricity will be borne by the customer. Such costs will include the costs of any equipment required to verify the scheduled delivery of replacement electricity from a replacement electricity source to the Company.
7. The customer will be responsible for all costs resulting when the demand exceeds the replacement electricity capacity specified by the customer. The Company will compensate the customer for replacement electricity available for, but not used by the customer at a rate of 2.5¢ per KWH, except when the unused replacement electricity causes additional costs to the Company by creating operating instability on the Company's system. If the unused replacement electricity causes additional costs due to system instability, the Company shall notify the customer as soon as possible so the customer can take appropriate action to prevent incurring further costs.

The customer may also designate a specific source of replacement electricity to be purchased by the Company during Discretionary Interruptions. The terms and conditions of service under which the Company will purchase designated source replacement electricity will be identical to those listed above for purchases of non-designated source replacement electricity. In addition, customers designating a specific replacement electricity source will also be subject to the following supplemental terms and conditions of service:

1. The Company shall take title to any replacement electricity from a designated source.
2. The procurement of replacement electricity by the Company from designated sources shall not involve the use of inappropriate operating procedures or otherwise negatively affect the Company's ability to meet the requirements of its firm service customers.
3. The customer may specify up to 5 replacement electricity sources at the time the service contract is signed. The customer may change the specified sources no more than once during every 6-month period.

(Continued on Sheet No. 25-6)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

When an interruption condition arises, the customer must identify which one(s) of the designated replacement source(s) will supply the replacement energy and notify the Company using the Customer Communications System or a successor system. The customer is responsible for making all arrangements with the designated replacement electricity source(s) and for directing the replacement electricity source(s) to provide an energy schedule to the Company so that energy can be delivered.

If the customer selects only designated sources for replacement electricity as specified above, and none of the designated sources are able to provide replacement electricity, the customer must interrupt load within 5 minutes of the notification that the designated sources failed to provide replacement electricity. If the customer is notified that the designated sources failed to provide replacement electricity, the terms of this provision will cease to apply and the customer must comply with all other provisions of this schedule regarding interruption.

4. The procurement of replacement electricity by the Company from a designated source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such contracts, agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Service under PUCO jurisdictional contracts may be implemented subject to final PUCO approval.
5. The Company reserves the right to qualify the designated replacement electricity source(s) specified by the customer. Such qualification criteria may relate to, but not be limited to, the credit worthiness of the replacement electricity source, provision for an analysis by the Company of the technical and operational feasibility of using the replacement electricity source, and the ability of the replacement electricity source to comply with interconnection standards, system integrity and safety provisions established by the Company. The Company will provide to the designated replacement source and to the customer such qualification criteria. All additional costs incurred by the Company to qualify the designated replacement electricity source will be paid by the designated replacement source.
6. The customer will be required to provide the Company with a minimum of 40-minutes' notice for the purpose of arranging for the procurement and delivery of replacement electricity from the source designated by the customer. If requested in advance by the customer, the Company will endeavor to provide replacement electricity from a non-designated source for the period of time until the delivery of replacement electricity from the customer's designated source commences. The cost of replacement electricity from a non-designated source shall be paid for by the customer. The Company will also endeavor to provide replacement electricity to the customer from the customer's designated source prior to the end of the 40-minute notice period whenever possible.

(Continued on Sheet No. 25-7)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

7. In the event that all or any portion of a supply of designated source replacement electricity is used by the Company to support service to the Company's customers with a higher priority of service according to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, the customer not receiving the designated source replacement electricity will be entitled to reasonable compensation from the Company for the customer's incurred cost for replacement electricity. The Company will endeavor to utilize other available sources of replacement electricity to supply service to the Company's customers as described above before utilizing all or any portion of a supply of designated source replacement electricity.

Supplemental Interruptions

In addition to the Discretionary and Emergency Interruptions as specified above, the Company may, in its sole discretion, request the consent of the customer for additional hours of non-emergency interruptions. Such interruptions shall be designated Supplemental Interruptions. The Company and the customer shall mutually agree upon all of the following items prior to a Supplemental Interruption:

1. The Requested Capacity – the amount of capacity in KW to be curtailed by the customer in each 30-minute interval of the Supplemental Interruption;
2. The starting hour of the Supplemental Interruption;
3. The duration of the Supplemental Interruption; and
4. The Requested Price – the price per KWH to be paid by the Company for Supplemental Energy.

For each Supplemental Interruption, the Base Level Demand shall be calculated as the average integrated demand for the six (6) 30-minute intervals immediately preceding the Supplemental Interruption.

For each 30-minute interval during a Supplemental Interruption, the Supplemental Demand shall be calculated as the Base Level Demand less the customer's 30-minute integrated demand during that interval. In no event shall the Supplemental Demand so calculated be greater than the Requested Capacity, nor less than 0. Supplemental Energy shall be calculated as the sum of the Curtailed Demand for all intervals during the Supplemental Interruption, divided by two (2).

For each 30-minute interval during a Supplemental Interruption, the Noncompliance Demand shall be calculated as the customer's 30-minute integrated demand during that interval plus the Requested Capacity less the Base Level Demand. In no event shall the Noncompliance Demand so calculated be less than 0. Noncompliance Energy shall be calculated as the sum of the Noncompliance Demand for all intervals during the Supplemental Interruption, divided by two (2).

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
336	Secondary Voltage:			
	Demand Charge (\$ per KW)	6.61	3.99	10.60
	Off-Peak Excess Demand Charge (\$ per KW)	7.67	--	7.67
	Energy Charge (¢ per KWH)	--	0.03512	0.03512
	Customer Charge (\$)	--	162.30	162.30
337	Primary Voltage:			
	Demand Charge (\$ per KW)	6.38	2.77	9.15
	Off-Peak Excess Demand Charge (\$ per KW)	5.84	--	5.84
	Energy Charge (¢ per KWH)	0.00913	0.03512	0.04425
	Customer Charge (\$)	--	162.30	162.30
338	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	5.89	1.15	7.04
	Off-Peak Excess Demand Charge (\$ per KW)	2.10	--	2.10
	Energy Charge (¢ per KWH)	0.05159	0.03512	0.08671
	Customer Charge (\$)	--	429.62	429.62
339	Transmission Voltage:			
	Demand Charge (\$ per KW)	5.71	0.43	6.14
	Off-Peak Excess Demand Charge (\$ per KW)	1.06	--	1.06
	Energy Charge (¢ per KWH)	0.04747	0.03512	0.08259
	Customer Charge (\$)	--	534.63	534.63

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.

(Continued on Sheet No. 25-9)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute peak as registered during the month by a 30-minute integrating demand meter. Thirty-minute periods where replacement electricity is supplied shall be excluded in the determination of the billing demand. Where energy is presently delivered through 2 meters, the monthly billing demand will be taken as the sum of the 2 demands separately determined. Monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 1,000 KW.

Billing energy shall be taken each month as the total KWH registered during the month by an energy meter, excluding energy purchased under the Replacement Electricity provision.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter or indicator.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:

(Continued on Sheet No. 25-10)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Metered Voltage Adjustment (Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable by in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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OHIO POWER COMPANY

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)

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SCHEDULE SBS
(Standby Service)Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the

(Continued on Sheet No. 27-2)

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SCHEDULE SBS
(Standby Service)Conditions and Limitations of Standby Service Availability (Cont'd)

customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Supplemental Service

The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service rate schedule (hereinafter referred to as supplemental schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable rate schedule. If the supplemental schedule requires KVA billing, then the metered demand shall be adjusted to KVA accordingly.

If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.

Monthly Charges for Standby Service

Standby Service includes backup and maintenance service, as determined below. In the event that the customer chooses not to contract for backup or maintenance service, the customer's minimum monthly billing demand under the supplemental schedule shall be subject to negotiation between the Company and the customer and/or imposition by the Public Utilities Commission of Ohio after review of the specific facts and circumstances concerning the reliability of the cogeneration facility and its potential impact on the Ohio Power system.

Backup Service1. Determination of Backup Contract Capacity

The backup contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.

(Continued on Sheet No. 27-3)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)1. Determination of Backup Contract Capacity (Cont'd)

The customer shall specify the desired backup contract capacity to the nearest 50 KW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.

2. Backup Service Notification Requirement

Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.

3. Backup Demand Determination

Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.

4. Backup Service Energy Determination

Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.

(Continued on Sheet No. 27-4)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)5. Monthly Backup Charge

	Generation	Distribution	Total
Backup Energy Charge (¢ per KWH):			
Secondary	0.25927	0.03512	0.29439
Primary	0.30746	0.03512	0.34258
Subtransmission	0.33893	0.03512	0.37405
Transmission	0.32795	0.03512	0.36307

Demand Charge:

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	0.21	4.98	5.19
	B	10	876	0.75	4.98	5.73
	C	15	1,314	1.33	4.98	6.31
	D	20	1,752	1.87	4.98	6.85
	E	25	2,190	2.42	4.98	7.40
	F	30	2,628	2.97	4.98	7.95
Primary Voltage:	A	5	438	0.21	3.21	3.42
	B	10	876	0.75	3.21	3.96
	C	15	1,314	1.27	3.21	4.48
	D	20	1,752	1.82	3.21	5.03
	E	25	2,190	2.35	3.21	5.56
	F	30	2,628	2.87	3.21	6.08
Subtransmission Voltage:	A	5	438	0.19	0.28	0.47
	B	10	876	0.71	0.28	0.99
	C	15	1,314	1.24	0.28	1.52
	D	20	1,752	1.74	0.28	2.02
	E	25	2,190	2.28	0.28	2.56
	F	30	2,628	2.78	0.28	3.06
Transmission Voltage:	A	5	438	0.32	0.14	0.46
	B	10	876	0.78	0.14	0.92
	C	15	1,314	1.23	0.14	1.37
	D	20	1,752	1.69	0.14	1.83
	E	25	2,190	2.15	0.14	2.29
	F	30	2,628	2.61	0.14	2.75

(Continued on Sheet No. 27-5)

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**SCHEDULE SBS
(Standby Service)**Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)Demand Charge: (Cont'd)

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

Maintenance Service1. Determination of Maintenance Contract Capacity

The customer may contract for maintenance service by giving at least 6 months' advance written request as specified in the Term of Contract. Such notice shall specify the amount to the nearest 50 KW not to exceed the customer's maximum maintenance service requirements during the planned maintenance outages, and the effective date for the amount of contracted maintenance service.

2. Maintenance Service Notification Requirements

A major maintenance outage shall be considered as any maintenance service request greater than 5,000 KW or for longer than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 6 months in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the KW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the KW capacity of the customer's power production facilities as listed in the customer's service contract.

A minor maintenance outage shall be considered as any maintenance service request of 5,000 KW or less and for a period of less than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 30 days in advance of such outage or a lesser period by mutual agreement.

If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)3. Major Maintenance Service Limitation

The customer shall be limited to one major maintenance outage of 30-days duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30 days' duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.

4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand.

If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.

Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Energy Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)

	Generation	Distribution	Total
Maintenance Energy Charge (¢ per KWH):			
Secondary	0.47089	0.83802	1.30891
Primary	0.51360	0.55161	1.06521
Subtransmission	0.53682	0.07999	0.61681
Transmission	0.52445	0.05803	0.58248

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	0.67	1.83	2.50

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

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SCHEDULE SBS
(Standby Service)Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.

A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

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OHIO POWER COMPANY

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SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

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Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

SCHEDULE OL
(Outdoor Lighting)Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.05	4.76	7.81
22,000 lumen high pressure sodium	4.49	5.66	10.15
22,000 lumen high pressure sodium floodlight	6.28	5.64	11.92
50,000 lumen high pressure sodium floodlight	6.51	6.26	12.77
17,000 lumen metal halide floodlight	3.10	7.14	10.24
29,000 lumen metal halide floodlight	3.74	6.57	10.31

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	--	6.91	6.91
4,000 lumen incandescent	--	7.45	7.45
7,000 lumen mercury	3.97	5.43	9.40
20,000 lumen mercury	6.68	6.95	13.63
20,000 lumen mercury floodlight	7.51	8.77	16.28
50,000 lumen mercury floodlight	12.81	10.05	22.86

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.05 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2)

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE OL
(Outdoor Lighting)Rate (Cont'd)**POST TOP LIGHTING SERVICE (\$ per month)**

	Generation	Distribution	Total
For each 7,000 lumen mercury lamp on 12 foot post*	1.04	9.40	10.44
For each 9,000 lumen high pressure sodium lamp on 12 foot post	5.05	8.93	13.98

*Not available for new installations

Company will provide lamp, photoelectric relay control, post top luminaire, post, and installation, including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.

When a customer requires an underground circuit longer than 30 feet for post top lighting service, the customer will:

- 1) Pay to the Company in advance a Distribution charge of \$4.14 per foot for the length of underground circuit in excess of 30 feet, and
- 2) Pay a monthly Distribution facilities charge of \$0.55 for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.

The customer will, where applicable, be subject to the following conditions in addition to paying the charges set forth above.

- 1) Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.06/foot of the total trench length) is paid to the Company by the customer.
- 2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

Payment

Bills computed under this schedule are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days of the mailing date of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 40-3)

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE OL
(Outdoor Lighting)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

Lamp	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2,500 Inc.	79	67	57	57	51	45	48	55	60	71	75	81
4,000 Inc.	124	104	104	89	79	71	76	86	94	111	116	126
7,000 Merc.	91	76	76	65	58	52	55	63	69	81	86	92
20,000 Merc.	199	167	167	142	127	114	121	138	152	178	188	203
50,000 Merc.	477	400	400	340	304	272	291	331	363	427	449	486
9,000 Sod.	51	43	43	36	32	29	31	35	39	45	48	52
22,000 Sod.	106	89	89	76	68	61	65	74	81	95	100	108
50,000 Sod.	210	176	176	150	134	120	128	146	160	188	198	214
17,000 M. Hal.	127	106	106	90	81	72	77	88	96	113	119	129
29,000 M. Hal.	199	167	167	142	127	114	121	138	152	178	188	203

Term of Contract

Annual.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 40-4)

Filed pursuant to Order dated August 25, 2010 in Case No. 10-155-EL-RDR

Issued: August 27, 2010

Effective: Cycle 1 September 2010

Issued by
Joseph Hamrock, President
AEP Ohio

SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

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SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
Mercury Vapor:			
7,000 lumen	0.83	3.67	4.50
11,000 lumen	1.24	4.24	5.48
20,000 lumen	1.37	4.54	5.91
50,000 lumen	0.64	8.23	8.87
High Pressure Sodium:			
9,000 lumen	2.49	3.25	5.74
16,000 lumen	3.10	3.31	6.41
22,000 lumen	3.69	3.80	7.49
50,000 lumen	5.25	4.11	9.36

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2)

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AEP Ohio

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SCHEDULE SL
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
On Metal Pole:			
Mercury Vapor:			
7,000 lumen	--	7.11	7.11
11,000 lumen	--	8.35	8.35
20,000 lumen	--	8.96	8.96
50,000 lumen	--	13.08	13.08
High Pressure Sodium:			
9,000 lumen	5.18	8.09	13.27
16,000 lumen	5.77	8.13	13.90
22,000 lumen	6.36	8.64	15.00
50,000 lumen	7.90	8.95	16.85
Multiple Lamps On Metal Pole:			
20,000 lumen Mercury Vapor	0.37	6.96	7.33
High Pressure Sodium:			
9,000 lumen	3.82	5.66	9.48
16,000 lumen	4.43	5.71	10.14
22,000 lumen	4.99	6.22	11.21
50,000 lumen	6.56	6.53	13.09
Post Top Unit:*			
7,000 lumen Mercury Vapor	--	7.04	7.04
9,000 lumen High Pressure Sodium	4.44	6.77	11.21

*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Prices applicable to installations after November 4, 1988 that require a new pole and secondary electric service. Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used. Prices are \$ per lamp per month.

(Continued on Sheet No. 41-3)

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SCHEDULE SL
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
On Wood Pole:			
High Pressure Sodium:			
9,000 lumen	1.24	8.98	10.22
16,000 lumen	3.58	9.04	12.62
22,000 lumen	4.07	9.54	13.61
50,000 lumen	8.13	9.86	17.99
On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	14.65	23.22	37.87
16,000 lumen	15.39	23.28	38.67
22,000 lumen	16.00	23.77	39.77
50,000 lumen	17.62	24.09	41.71
Multiple Lamps On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	8.73	13.23	21.96
16,000 lumen	9.36	13.28	22.64
22,000 lumen	9.96	13.79	23.75
50,000 lumen	11.59	14.10	25.69
Post Top Unit:*			
9,000 lumen High Pressure Sodium	6.18	8.31	14.49

*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

(Continued on Sheet No. 41-4)

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE SL
(Street Lighting)Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

Lamp	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7,000 Merc.	91	76	76	65	58	52	55	63	69	81	86	92
11,000 Merc.	126	106	106	90	81	72	77	88	97	113	119	129
20,000 Merc.	199	167	167	142	127	114	121	138	152	178	188	203
50,000 Merc.	477	400	400	340	304	272	291	331	363	427	449	486
9,000 H. P. Sod.	51	43	43	36	32	29	31	35	39	45	48	52
16,000 H. P. Sod.	74	62	62	53	47	42	45	51	57	66	70	75
22,000 H. P. Sod.	106	89	89	76	68	61	65	74	81	95	100	108
50,000 H. P. Sod.	210	176	176	150	134	120	128	146	160	188	198	214

Electric Receptacles

A separate distribution charge of \$1.84/month shall be made when electrical receptacles are included in metal pole installations.

Payment

Except as provided for below, bills shall be due and payable by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company on or before the 15th day of the month succeeding that in which the service is rendered.

Bills computed under the ELECTRIC ENERGY RATE provision are due and payable by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days of the mailing date of the bill.

On accounts not paid within 30 days of the mailing date of the bill, an additional charge of 5% of the total amount billed will be made.

Lamp Outages

For all outages which shall be reported daily in writing to the Company by a proper representative of the customer, the customer may deduct from the total monthly amount which would have been paid for any lamp had no outage occurred, a sum bearing the ratio to such total as the period of the outage bears to the total time the lamps should have been lighted in any month; provided however, that should the lighting of any lamp or lamps be stopped by burnouts, vandalism or unavoidable accident, the Company shall be allowed 24 hours after the notice of the outage, Saturdays, Sundays and legal holidays excluded, in which to again light such lamp or lamps without being liable to deduction as above provided.

(Continued on Sheet No. 41-5)

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SCHEDULE SL
(Street Lighting)Relocation and Removal of Lamps

Lamps may be relocated or removed when requested in writing by a proper representative of the Customer, subject, however to the following conditions:

Lamps will be relocated upon payment by the Customer of the estimated cost of doing the work.

Lamps will be removed upon payment by the Customer of the estimated cost of doing the work plus the undepreciated investment less salvage value of the lamps removed.

Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs.

The Company will remove or relocate lamps as rapidly as labor conditions will permit.

Temporary Disconnection of Lamps

The Company will for a period of up to six months disconnect a lamp for a distribution charge of \$17.18 plus a monthly fixed distribution charge based upon the following schedule. Charges are \$ per lamp per month.

	On Wood Pole	On Metal Pole	Multiple Lamps on Metal Pole	Post Top
EXISTING FACILITIES:				
Mercury Vapor:				
7,000 lumen	2.17	4.85	--	4.81
11,000 lumen	2.61	5.59	--	--
20,000 lumen	2.20	5.26	3.94	--
50,000 lumen	2.20	6.05	--	--
High Pressure Sodium:				
9,000 lumen	3.26	9.96	6.60	8.10
16,000 lumen	3.31	10.00	6.64	--
22,000 lumen	3.97	10.66	7.30	--
50,000 lumen	4.33	11.01	7.65	--
FACILITIES ON NEW POLE:				
High Pressure Sodium:				
9,000 lumen	8.12	31.68	17.59	10.85
16,000 lumen	9.38	31.81	17.63	--
22,000 lumen	9.98	32.50	18.32	--
50,000 lumen	12.08	32.90	18.72	--

(Continued on Sheet No. 41-6)

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SCHEDULE SL
(Street Lighting)Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

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SCHEDULE EHG
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises.

Monthly Rate (Schedule Codes 208, 209, 210)

	Generation	Distribution	Total
Customer Charge (\$)	—	21.96	21.96
Energy Charge (¢ per KWH)	1.49369	1.32863	2.82232
Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW)	1.93	1.18	3.11

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 42-2)

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SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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AEP Ohio

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SCHEDULE SS
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company.

Monthly Rate (Schedule Code 635)

	Generation	Distribution	Total
Customer Charge (\$)	--	31.84	31.84
Energy Charge (¢ per KWH):			
For the first 300 KWH used per month for each 1,000 square feet of enclosed area	2.52066	1.24738	3.76804
For the balance of KWH used per month	2.41762	1.24738	3.66500

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 44-2)

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AEP Ohio

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SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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AEP Ohio

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PROVIDER OF LAST RESORT CHARGE RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.16241
GS-1	0.18339
GS-2 and GS-TOD	0.18759
GS-3	0.13472
GS-4 and IRP-D	0.11002
EHG	0.19976
EHS	0.25840
SS	0.20501
OL	0.03967
SL	0.03955
SBS	0.13108

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

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AEP Ohio

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P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.34660	--	--
GS-1	3.45518	--	--
GS-2	3.59434	3.46556	3.38229
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	3.59434	--	--
GS-3	3.17583	3.06204	2.98847
GS-3-ES	3.17583	--	--
GS-4	--	2.50904	2.44875
IRP-D	2.60227	2.50904	2.44875
EHG	3.23329	--	--
EHS	2.83847	--	--
SS	3.07204	--	--
OL	4.59691	--	--
SL	3.94139	--	--
SBS	3.38883	3.08205	2.53445

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	June 3, 2011
	Table of Contents	1-3D thru 1-4D	Cycle 2, 2011
	List of Communities Served	2-1D thru 2-7D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated June 1, 2011 in Case No. 09-1873-EL-ACP

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P.U.C.O. NO. 19

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
	Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective _____, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of the Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD - RS	0.16241
OAD - GS -1	0.18339
OAD - GS -2	0.18759
OAD - GS -3	0.13472
OAD - GS -4	0.11002
OAD - EHG	0.19976
OAD - EHS	0.25840
OAD - SS	0.20501
OAD - OL	0.03967
OAD - SL	0.03955
OAD - SBS	0.13108

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE
Redline

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-34	Cycle 4 June 2011
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 4 June 2011
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 4 June 2011
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 4 June 2011
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 4 June 2011
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 4 June 2011
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 4 June 2011
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-56	Cycle 4 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 4 June 2011
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-104	Cycle 4 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 4 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 4 June 2011
SL	Street Lighting	41-1 thru 41-6	Cycle 4 June 2011
EHG	Electric Heating General	42-1 thru 42-2	Cycle 4 June 2011

(Continued on Sheet No. 1-2)

Filed pursuant to Orders dated October 3, 2011 June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR and 11-281-EL-FAC, 08-918-EL-SSO

Issued: ~~June 30~~ October 6, 2011

Effective: Cycle 2 July _____, 2011

Issued by
 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	Cycle 1 June 2011
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011, October 3, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR
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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)

~~Rates Subject to Refund~~

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

 SCHEDULE RS-TOD
 (Residential Time-of-Day Service)
Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 October 3, 2011 in Case No. 08-918-EL-SSO

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 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RDMS
(Residential Demand Metered Service)Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-1
 (General Service - Non-Demand Metered)

Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	-	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-2
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	--	17.23	17.23
Recreational Lighting Energy Charge (¢ per KWH)	2.94402	1.25784	4.20186

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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P.U.C.O. NO. 19

SCHEDULE GS-TOD
 (General Service - Time-of-Day)

Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed pursuant to Order dated ~~May 25~~ October 3, 2011 in Case No. 08-918-EL-SSO

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 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-3
(General Service - Medium/High Load Factor)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 19

SCHEDULE GS-4
(General Service - Large)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO
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AEP Ohio

Effective: Cycle 1 June 2011

OHIO POWER COMPANY

1st-2nd Revised Sheet No. 27-9
Replaces Original 1st Revised Sheet No. 27-9

P.U.C.O. NO. 19

SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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Issued: ~~May 27~~ October 6, 2011

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Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY

1st 2nd Revised Sheet No. 40-4
Replaces Original 1st Revised Sheet No. 40-4

P.U.C.O. NO. 19

SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 October 3, 2011 in Case No. 08-918-EL-SSO

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE SL
(Street Lighting)

Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE EHG
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises.

Monthly Rate (Schedule Codes 208, 209, 210)

	Generation	Distribution	Total
Customer Charge (\$)	--	21.96	21.96
Energy Charge (¢ per KWH)	1.49369	1.32863	2.82232
Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW)	1.93	1.18	3.11

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 42-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 ~~October 3~~, 2011 in Case No. 08-918-EL-SSO

Issued: May 27 ~~October 6~~, 2011

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed pursuant to Order dated ~~May 25~~ October 3, 2011 in Case No. 08-918-EL-SSO

Issued: ~~May 27~~ October 6, 2011

Effective: _____ Cycle ~~1~~ June 2011

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Effective ~~Cycle 1 April 2009 through the last billing cycle of December 2009~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.31771
GS-1	0.35875
GS-2 and GS-TOD	0.36695
GS-3	0.26354
GS-4 and IRP-D	0.21522
EHG	0.39076
EHS	0.50548
SS	0.40104
OL	0.07760
SL	0.07737
SBS	0.25642

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.162410.23366
GS-1	0.183390.26384
GS-2 and GS-TOD	0.187590.26988
GS-3	0.134720.19382
GS-4 and IRP-D	0.110020.15828
EHG	0.199760.28739
EHS	0.258400.37175
SS	0.205010.29494
OL	0.039670.05707
SL	0.039550.05690
SBS	0.131080.18858

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 ~~October 3~~, 2011 in Case No. 08-918-EL-SSO

Issued: May 27 ~~October 6~~, 2011

Effective: Cycle 1- ~~_____~~ June 2011

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary (¢/KWH)	Primary (¢/KWH)	Subtransmission/ Transmission (¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.27533346 60	--	--
GS-1	3.37470455 18	--	--
GS-2	2.716903.59 434	2.649563. 46556	2.556623.38229
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	2.716903.59 434	--	--
GS-3	2.683193.17 583	2.587053. 06204	2.524892.98847
GS-3-ES	2.683193.17 583	--	--
GS-4	--	2.459602. 50904	2.400512.44875
IRP-D	2.551002.60 227	2.459602. 50904	2.400512.44875
EHG	3.145643.23 329	--	--
EHS	2.726532.83 847	--	--
SS	2.982113.07 204	--	--
OL	4.579634.59 6914	--	--
SL	3.924033.94 139	--	--
SBS	2.700363.38 883	2.583933. 08205	2.418572.53445

Filed pursuant to Order dated ~~June 29~~ October 3, 2011 in Case No. 11-0281-EL-FAC08-918-EL-SSO

Issued: ~~June 30~~ October 6, 2011

Effective: _____ Cycle 2 July 2011

Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY
COMPLIANCE TARIFF
OPEN ACCESS DISTRIBUTION SERVICE
Redline

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D—69-2D	_____ Cycle 1 June 2011
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
	Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

Filed pursuant to Order dated ~~June 29~~ October 3, 2011 in Case No. ~~44-1361-EL-RDR08-918-EL-SSO~~

Issued: ~~June 30~~ October 6, 2011

Effective: Cycle 2 _____ July 2011

Issued by
 Joseph Hamrock, President
 AEP Ohio

OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of the Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD - RS	0.31771
OAD - GS -1	0.35875
OAD - GS -2	0.36695
OAD - GS -3	0.26354
OAD - GS -4	0.21522
OAD - EHG	0.39076
OAD - EHS	0.50548
OAD - SS	0.40104
OAD - OL	0.07760
OAD - SL	0.07737
OAD - SBS	0.25642

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
OAD - RS	0.2336616241
OAD - GS -1	0.2638418339
OAD - GS -2	0.2698818759
OAD - GS -3	0.1938213472
OAD - GS -4	0.1582811002
OAD - EHG	0.2873919976
OAD - EHS	0.3717525840
OAD - SS	0.2949420501
OAD - OL	0.0570703967
OAD - SL	0.0569003955
OAD - SBS	0.1885813108

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Filed pursuant to Orders dated March 18 and March 30, 2009 October 3, 2011 in Case No. 08-918-EL-SSO

Issued: March 30, 2009 October 6, 2011

Effective: Cycle 1 April

_____, 2009
Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

OHIO POWER COMPANY
ALTERNATE TARIFF
STANDARD SERVICE

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
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(Continued on Sheet No. 1-2)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

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	Provider of Last Resort Charge Rider	69-1	
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
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	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Availability of Service

Available for residential service through one meter to individual residential customers.

Monthly Rate (Schedule Codes 001, 003, 004, 005, 007, 008, 015, 017, 022, 038, 062)

	Generation	Distribution	Total
Customer Charge (\$)	--	3.82	3.82
Energy Charge (\$ per KWH):			
For the first 800 KWH used per month	2.61075	2.35642	4.96717
For all KWH over 800 used per month	2.16278	1.71224	3.87502

Storage Water Heating Provision

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

If the customer installs a Company approved storage water heating system which consumes electrical energy only during off-peak hours as specified by the Company and stores hot water for use during on-peak hours, the following shall apply:

- (a) For minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the storage water heating energy charge (Schedule Code 012).
- (b) For minimum capacity of 100 gallons, the last 350 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 013)
- (c) For minimum capacity of 120 gallons or greater, the last 450 KWH of use in any month shall be billed at the storage water heating energy charge. (Schedule Code 014)

	Generation	Distribution	Total
Storage Water Heating Energy Charge (\$ per KWH)	1.13834	0.03512	1.17346

These provisions, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the Monthly Rate as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

(Continued on Sheet No. 10-2)

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Storage Water Heating Provision (Cont'd)

The Company reserves the right to inspect at all reasonable times the storage water heating system and devices which qualify the residence for service under the Storage Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Load Management Water Heating Provision (Schedule Code 011)

Availability of this provision is limited to those customers served under this provision as of December 31, 2000.

For residential customers who install a Company approved load management water heating system which consumes electrical energy primarily during off-peak hours specified by the Company and stores hot water for use during on-peak hours, of minimum capacity of 80 gallons, the last 250 KWH of use in any month shall be billed at the load management water heating energy charge.

	Generation	Distribution	Total
Load Management Water Heating Energy Charge (\$ per KWH)	1.13834	0.03512	1.17346

This provision, however, shall in no event apply to the first 200 KWH used in any month, which shall be billed in accordance with the "Monthly Rate" as set forth above.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the load management storage water heating system and devices which qualify the residence for service under the Load Management Water Heating Provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the standard monthly rate.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 10-3)

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Issued by
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AEP Ohio

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P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

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Issued by
Joseph Hamrock, President
AEP Ohio

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SCHEDULE RS
(Residential Service)

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Availability of Service

Available to residential customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours.

Households eligible to be served under this schedule shall be metered through 1 single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods.

Monthly Rate (Schedule Code 032)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.64	7.64
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	4.13216	4.79974	8.93190
For all KWH used during the off-peak Billing period	1.13834	0.03512	1.17346

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Conservation and Load Management Credit

For the combination of an approved electric thermal storage space heating and/or cooling system and water heater, all of which are designed to consume electrical energy only during the off-peak billing period as previously described in this schedule, each residence will be credited the conservation and load management energy credit for all KWH used during the off-peak billing period, for a total of 60 monthly billing periods following the installation and use of these devices in such residence. the conservation and load management credit is applicable only to customers receiving such credit prior to March 23, 1995.

	Generation	Distribution	Total
Conservation and Load Management Energy Credit (¢ per KWH)	1.55082	--	1.55082

(Continued on Sheet No. 11-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Separate Metering

Customers shall have the option of receiving service under Schedule RS for their general-use load by separately wiring such load to a standard residential meter. The distribution service charge for the separate meter shall be \$1.05 per customer per month.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential service schedule.

(Continued on Sheet No. 11-3)

Filed pursuant to Order dated August 25, 2010 in Case No. 10-155-EL-RDR

Issued: August 27, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 September 2010

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

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Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Availability of Service

Available for residential service through one single-phase multiple-register meter capable of measuring electrical energy consumption during the on-peak and off-peak billing periods to individual residential customers. Availability is limited to the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Codes 030, 034)

	Generation	Distribution	Total
Customer Charge (\$)	--	7.64	7.64
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak billing period	4.13216	4.79974	8.93190
For all KWH used during the off-peak billing period	1.13834	0.03512	1.17346

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 12-2)

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Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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AEP Ohio

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SCHEDULE RDMS
(Residential Demand Metered Service)Availability of Service

This schedule is available, subject to the availability of appropriate metering facilities and reasonable installation schedules, for full residential single-phase electric service through one delivery point to individual residential customers whose residences have permanently installed electric space heating devices which supply over 70 percent of the space heating requirements of the residence.

This schedule provides an incentive for electric heating customers to utilize electric service in a manner that minimizes the rate of use during the Company's on-peak billing period.

A customer selecting this schedule shall agree to be served thereunder for an initial period of 12 months and to pay to the Company in 9 monthly installments of \$25 each, the sum of \$225 toward the distribution cost of purchasing and installing the special metering required. All metering equipment shall remain the property of the Company, which shall be responsible for its installation, operation, maintenance, testing, replacement and removal. A customer served hereunder who moves from one residence to another residence served by the Company and selects this schedule at the second residence shall not be required to pay again for the metering.

Monthly Rate (Schedule Code 019)

	Generation	Distribution	Total
Customer Charge (\$)	—	10.02	10.02
Energy Charge (¢ per KWH):			
For all those KWH used during the month in excess of 400 times the monthly billing demand	1.89170	0.03512	1.92682
For those KWH used during the on-peak billing period:			
For the first 500 KWH	2.36359	3.04549	5.40908
For all over 500 KWH	1.76021	2.44702	4.20723
For all additional KWH used during the month	0.53584	1.23258	1.76842

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

(Continued on Sheet No. 13-2)

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RDMS
(Residential Demand Metered Service)Monthly Billing Demand

Monthly billing demand is the number of kilowatts determined by dividing the number of kilowatt-hours used during the on-peak period in the month by the number of hours in such period.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

(Continued on Sheet No. 13-3)

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SCHEDULE RDMS
(Residential Demand Metered Service)

Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Availability of Service

Available for general service to customers with maximum demands less than 10 KW (excluding the demand served by the Energy Storage Provision).

Monthly Rate (Schedule Code 211)

	Generation	Distribution	Total
Customer Charge (\$)	--	13.17	13.17
Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1

Term of Contract

A written agreement may, at the Company's option, be required.

(Continued on Sheet No. 20-2)

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AEP Ohio

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours, and who desire to receive service under this provision for their total requirements. A time-of-day meter is required to take service under this provision.

Customers who desire to separately wire their energy storage load to a time-of-day meter and their general-use load to a standard meter shall receive service under the appropriate provisions of this schedule. The distribution service charge for the separate meter shall be \$1.05 per customer per month.

Monthly Rate (Schedule Code 225)

	Generation	Distribution	Total
Energy Storage Customer Charge (\$)	--	15.08	15.08
Energy Storage Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	5.58107	0.52646	6.10753
For all KWH used during the off-peak Billing period	1.21834	0.03512	1.25346

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 20-3)

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	—	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

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AEP Ohio

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SCHEDULE GS-2
(General Service - Low Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision).

Schedule Codes		Generation	Distribution	Total
215, 218,	Secondary Voltage:			
231	Demand Charge (\$ per KW)	—	2.75	2.75
	Excess KVA Demand Charge (\$ per KVA)	—	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.93	—	2.93
	Energy Charge (¢ per KWH)	3.07759	0.03512	3.11271
	Customer Charge (\$)	—	22.91	22.91
	Maximum Energy Charge (¢ per KWH)	7.35437	5.53420	12.88857
217, 219,	Primary Voltage:			
232	Demand Charge (\$ per KW)	—	1.98	1.98
	Excess KVA Demand Charge (\$ per KVA)	—	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.12	—	2.12
	Energy Charge (¢ per KWH)	3.03627	0.03512	3.07139
	Customer Charge (\$)	—	95.47	95.47
	Maximum Energy Charge (¢ per KWH)	9.65934	3.98758	13.64692
236, 237	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	—	1.60	1.60
	Excess KVA Demand Charge (\$ per KVA)	—	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	1.65	—	1.65
	Energy Charge (¢ per KWH)	3.00940	0.03512	3.04452
	Customer Charge (\$)	—	272.09	272.09
	Maximum Energy Charge (¢ per KWH)	10.86838	3.24291	14.11129

(Continued on Sheet No. 21-2)

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AEP Ohio

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SCHEDULE GS-2
(General Service - Low Load Factor)Monthly Rate (Cont'd)

Schedule Codes		Generation	Distribution	Total
238, 239	Transmission Voltage:			
	Demand Charge (\$ per KW)	--	1.12	1.12
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	.86	--	.86
	Energy Charge (¢ per KWH)	2.96764	0.03512	3.00276
	Customer Charge (\$)	--	534.63	534.63
	Maximum Energy Charge (¢ per KWH)	12.32565	2.26912	14.59477

Minimum and Maximum Charge

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - The sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.
- (b) Maximum Charge - The sum of the customer charge, the product of the maximum energy charge and the metered energy, and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

(Continued on Sheet No. 21-3)

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AEP Ohio

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SCHEDULE GS-2
(General Service - Low Load Factor)Monthly Billing Demand (Cont'd)

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

(Continued on Sheet No. 21-4)

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SCHEDULE GS-2
(General Service - Low Load Factor)Metered Voltage Adjustment(Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional local facilities are required. The Company may, at its option, require a longer initial term of contract.

(Continued on Sheet No. 21-5)

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AEP Ohio

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SCHEDULE GS-2
(General Service - Low Load Factor)Term of Contract (Cont'd)

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 223)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	—	2.96	2.96
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	3.52183	2.27282	5.79465
For all KWH used during the off-peak billing period	1.21314	0.03512	1.24826

(Continued on Sheet No. 21-6)

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AEP Ohio

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SCHEDULE GS-2
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	--	17.23	17.23
Recreational Lighting Energy Charge (\$ per KWH)	2.94402	1.25784	4.20186

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AEP Ohio

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Code 229)

	Generation	Distribution	Total
Customer Charge (\$)	--	23.15	23.15
Energy Charge (\$ per KWH):			
For all KWH used during the on-peak Billing period	3.52183	2.27282	5.79465
For all KWH used during the off-peak billing period	1.21314	0.03512	1.24826

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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Joseph Hamrock, President
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P.U.C.O. NO. 19

SCHEDULE GS-3
(General Service - Medium/High Load Factor)Availability of Service

Available for general service to customers with maximum demands greater than or equal to 10 KW but less than 8,000 KW (excluding the demand served by the Energy Storage Provision).

Schedule Codes		Generation	Distribution	Total
240, 242,	Secondary Voltage:			
250	Demand Charge (\$ per KW)	9.28	4.13	13.41
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.93	--	2.93
	Energy Charge (¢ per KWH)	0.13144	0.03512	0.16656
	Customer Charge (\$)	--	22.91	22.91
	Maximum Energy Charge (¢ per KWH)	9.48651	4.16897	13.65548
244, 246,	Primary Voltage:			
254	Demand Charge (\$ per KW)	8.97	3.31	12.28
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	2.12	--	2.12
	Energy Charge (¢ per KWH)	0.19129	0.03512	0.22641
	Customer Charge (\$)	--	95.47	95.47
	Maximum Energy Charge (¢ per KWH)	10.81549	3.34793	14.16342
248, 256	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	8.72	2.93	11.65
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	1.65	--	1.65
	Energy Charge (¢ per KWH)	0.22566	0.03512	0.26078
	Customer Charge (\$)	--	272.09	272.09
	Maximum Energy Charge (¢ per KWH)	11.47097	2.96605	14.43702
245, 257	Transmission Voltage:			
	Demand Charge (\$ per KW)	8.57	2.40	10.97
	Excess KVA Demand Charge (\$ per KVA)	--	3.82	3.82
	Off-Peak Excess Demand Charge (\$ per KW)	0.86	--	0.86
	Energy Charge (¢ per KWH)	0.21727	0.03512	0.25239
	Customer Charge (\$)	--	534.63	534.63
	Maximum Energy Charge (¢ per KWH)	12.25411	2.43142	14.68553

(Continued on Sheet No. 23-2)

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SCHEDULE GS-3

(General Service - Medium/High Load Factor)

Minimum and Maximum Charge

Bills computed under the above rate are subject to the operation of Minimum and Maximum Charge provisions as follows:

- (a) Minimum Charge - The sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.
- (b) Maximum Charge - The sum of the customer charge, the product of the maximum energy charge and the metered energy, and all applicable riders. This provision shall not reduce the charge below the amount specified in the Minimum Charge provision above, (a).

Monthly Billing Demand

Energy supplied hereunder will be delivered through not more than 1 single-phase or 1 poly-phase meter. Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. For accounts over 100 KW, monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW. In no event shall the monthly billing demand be less than 5 KW for any account.

If more than 50% of the customer's connected load is for electric space heating purposes, the minimum monthly billing demand for the billing months of June through October will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

For customers primarily engaged in seasonal agricultural related activities, the minimum monthly billing demand will be 25% of the greater of (a) the customer's contract capacity in excess of 100 KW, or (b) the customer's highest previously established monthly billing demand during the past 11 months in excess of 100 KW.

The Metered Voltage adjustment, as set forth below, shall not apply to the customer's minimum monthly billing demand.

Excess KVA Demand

The monthly KVA demand shall be determined by dividing the maximum metered KW demand by the average monthly power factor.

The excess KVA demand, if any, shall be the amount by which the monthly KVA demand exceeds the greater of (a) 115% of the maximum metered KW demand or (b) 100 KVA.

(Continued on Sheet No. 23-3)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

(Continued on Sheet No. 23-4)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

For customers with annual average demands greater than 500 KW, contracts will be required for an initial period of not less than 1 year and shall remain in effect thereafter until either party shall give at least 6 months' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 500 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

(Continued on Sheet No. 23-5)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)Special Terms and Conditions (Cont'd)

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 251)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	--	2.96	2.96
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	3.59697	2.27282	5.86979
For all KWH used during the off-peak billing period	1.28828	0.03512	1.32340

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 23-6)

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)

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SCHEDULE GS-4
(General Service - Large)Availability of Service

Available for general service customers. The customer shall contract for a sufficient capacity to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 8,000 KW.

Customers with multiple plants served under Schedule I.P., P.U.C.O. No. 14, 5th Revised Sheet No. 18, on April 10, 1981, at a subtransmission or transmission delivery voltage pursuant to the provision then in the tariff which provided that contracts will be made for minimum capacities of 20,000 KVA in the aggregate for all plants, but not less than 3,000 KVA at any one plant, may continue to be served hereunder at the rate for the appropriate delivery voltage. Additional or substitute plants may not be served under that provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
322	Primary Voltage:			
	Demand Charge (\$ per KW)	9.80	2.77	12.57
	Off-Peak Excess Demand Charge (\$ per KW)	5.84	--	5.84
	Energy Charge (¢ per KWH)	0.00913	0.03512	0.04425
	Customer Charge (\$)	--	162.30	162.30
323	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	9.55	1.15	10.70
	Off-Peak Excess Demand Charge (\$ per KW)	2.10	--	2.10
	Energy Charge (¢ per KWH)	0.05159	0.03512	0.08671
	Customer Charge (\$)	--	429.62	429.62
324	Transmission Voltage:			
	Demand Charge (\$ per KW)	9.38	0.43	9.81
	Off-Peak Excess Demand Charge (\$ per KW)	1.06	--	1.06
	Energy Charge (¢ per KWH)	0.04747	0.03512	0.08259
	Customer Charge (\$)	--	534.63	534.63

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

(Continued on Sheet No. 24-2)

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SCHEDULE GS-4
(General Service - Large)Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute integrated peak in KW as registered during the month by a 30-minute integrating demand meter, or indicator, or at the Company's option, as the highest registration of a thermal-type demand meter. The monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 8,000 KW.

For customers having multiple plants pursuant to the second paragraph under Availability of Service above, the monthly billing demand in KW for each plant shall be taken as the single highest 30-minute integrated peak in KW as registered at such plant during the month by a demand meter or indicator, but the monthly billing demand so established shall in no event be less than 60% of the greater of (a) the customer's contract capacity at such plant or (b) the customer's highest previously established monthly billing demand at such plant during the past 11 months, or less than 3,000 KW, nor shall the sum of the billing demands at all plants be less than 20,000 KW in any month.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter, or indicator, or, at the Company's option, as the highest registration of a thermal-type demand meter or indicator.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered

(Continued on Sheet No. 24-3)

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SCHEDULE GS-4
(General Service - Large)Metered Voltage Adjustment (cont'd)

quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 2 years and shall remain in effect thereafter until either party shall give at least 1 year's written notice to the other of the intention to discontinue service under the terms of this schedule.

(Continued on Sheet No. 24-4)

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SCHEDULE GS-4
(General Service - Large)

Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Availability of Service

Service pursuant to this schedule is available to customers that have provided reasonable evidence to the Company that their electric service can be interrupted within a 10-minute notice period. Customers shall contract for electrical capacity sufficient to meet normal maximum requirements but not less than 1,000 KW of interruptible capacity.

The total interruptible power contract capacity for all customers served under this schedule and all other interruptible power schedules, contracts and agreements offered by the Company, will be limited to 450,000 KW. Loads of new customers locating within the Company's service area or load expansions by existing customers may be offered interruptible service as part of an economic development or competitive response incentive. Such interruptible service shall not be counted toward the limitation on total interruptible power contract capacity, as specified above, and will not result in a change to the limitation on total interruptible power contract capacity.

The Company communicates interruption information to the customer, monitors customer load and receives customer replacement electricity decisions through its Customer Communications System or a successor system. All costs associated with providing the initial, required Customer Communications System will be borne by the customer.

Interruption Conditions

The Company reserves the right to interrupt, in its sole discretion, service under this schedule at any time. Such interruptions shall be designated as Discretionary Interruptions and shall not exceed 200 hours of interruption during any year. For the purposes of this provision, a year shall be defined as a consecutive twelve (12) month period commencing on May 1 and ending on April 30. For the partial year of January 1, 2009 through April 30, 2009, the annual limitation on the hours of Discretionary Interruption shall be 66 hours. Discretionary Interruptions will be called simultaneously for all customers served under this schedule.

In addition to the annual limitation as specified above, the hours of Discretionary Interruption shall be limited as follows:

1. A Discretionary Interruption, beginning and ending as specified in the Interruption Notice provision below, shall constitute one (1) event.
2. A Discretionary Interruption event shall not be less than three (3) consecutive hours, unless there are less than three (3) hours of Discretionary Interruption remaining for the year.
3. There shall not be more than 12 hours of Discretionary Interruption per day.
4. During the calendar months of March through November, there shall not be more than one (1) Discretionary Interruption event per day.

(Continued on Sheet No. 25-2)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Interruption Conditions (Cont'd)

5. During the calendar months of December, January and February, there shall not be more than two (2) Discretionary Interruption events per day. Any such Discretionary Interruption events shall be separated by not less than three (3) consecutive hours without Discretionary Interruption.

Emergency Interruptions pursuant to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, shall not count toward the total hours of interruption specified above or toward the five (5) limits specified above.

Interruption Notice

The Company will endeavor to provide the customer as much advance notice as possible of a Discretionary Interruption. Such notice shall specify the starting and ending hour of the Discretionary Interruption. Discretionary Interruptions shall begin and end on the clock hour. The Company shall provide notice to the customer a minimum of 100 minutes prior to the commencement of a Discretionary Interruption. After such notice, the customer will be required to interrupt service within 100 minutes if so requested by the Company. In emergency situations, the customer will be required to interrupt service immediately.

Failure to Comply With A Request For Interruption

1. If the customer fails to interrupt load as requested by the Company for a Discretionary Interruption, the customer will be required to pay for the entire uninterrupted energy for the duration of the Discretionary Interruption at two (2) times the Replacement Electricity price offered by the Company. The uninterrupted energy will be calculated for each 30-minute period during the Discretionary Interruption as one-half of the difference between the 30-minute integrated demand and the sum of the customer's contract capacities under any schedule where service is not interrupted.
2. If the customer fails to interrupt load as requested by the Company for an Emergency Interruption, the customer will be required to refund all rate discounts received under this schedule during the preceding 12 months for the uninterrupted demand. The uninterrupted demand will be calculated as the difference between the maximum 30-minute integrated demand during each Emergency Interruption and the sum of the customer's contract capacities under any schedule where service is not interrupted. The rate discount will be the difference between the demand charge as specified in this schedule and the Schedule GS-4 demand charge.
3. If the customer fails to interrupt load as requested by the Company during an Emergency Interruption, the Company further reserves the right to:
 - a) Interrupt the customer's entire load.

(Continued on Sheet No. 25-3)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Failure to Comply With A Request For Interruption (Cont'd)

- b) Discontinue service to the customer under this schedule if the customer fails to interrupt load twice during any 12-month period as requested by the Company. The Company may thereafter charge the customer, as specified in the Term of Contract provision of this schedule, for any additional costs beyond the firm service rate incurred by the Company as a result of the customer transferring to firm service without providing proper notice.

Term of Contract

The customer shall contract for capacity sufficient to meet normal maximum power requirements, but in no event will the amount of interruptible capacity contracted for be less than 1,000 KW at any delivery point. The Company will not be required to supply capacity in excess of that contracted for except by mutual agreement. In the absence of such agreement, if the customer's demand exceeds the contract capacity, the Company may promptly notify the customer to reduce demand and may interrupt the service if such reduction is not accomplished.

Contracts under this schedule shall be made for an initial period of not less than 2 years and shall remain in effect unless either party shall give at least 1-year's written notice to the other of the intention to discontinue service from the Company.

A new initial contract period will not be required for existing customers who increase their contract capacity requirements after the original notice period unless new or additional facilities are required, in which case, the Company may, at its option, require a longer initial contract period.

While the customer will be required to provide at least 1-year's notice to discontinue service from the Company, the customer will be required to provide 5-year's notice prior to transferring to firm service. Concurrent with providing the Company with notice to transfer to firm service, the customer will also be required to enter into a firm service contract or agreement that will become effective at the end of the notice period.

The customer may transfer to firm service with less than 5-year's notice, upon mutual agreement between the customer and the Company, subject to the following conditions:

1. If the Company has sufficient capacity to provide the customer firm service and would incur no additional costs beyond the firm service rate until after the 5-year contract notice requirement is fulfilled, the customer will be billed under the applicable firm service schedule.
2. If the Company has insufficient capacity to provide the customer firm service prior to the expiration of the notice period, the customer will be billed under the applicable firm service schedule plus all additional costs incurred by the Company in obtaining power from alternative electricity suppliers in order to provide firm service to the customer.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Firm Service Designation

In the event the customer requires service which is not subject to interruption as provided for under this schedule, such service shall either be (a) separately supplied and metered under the provisions of a schedule applicable to the type of service which the customer requires or (b) billed under the provisions of Schedule GS-4. If such firm service is billed under the provisions of Schedule GS-4, the customer will not be subject to the minimum contract demand of 8,000 KW. The customer must designate a firm service contract capacity for such service.

Replacement Electricity

When a Discretionary Interruption is called pursuant to the Interruption Conditions provision contained herein, and if requested by the customer, the Company will use its best efforts to supply replacement electricity in order for the customer to avoid an interruption. The customer will be required to specify an hourly KW capacity, in multiples of 1,000 KW, of such replacement electricity 65 minutes in advance of the commencement of each hour of the Discretionary Interruption.

The purchase and delivery of such replacement electricity will be subject to the following terms and conditions of service:

1. The customer agrees to pay the price offered by the Company. Such price shall be provided by the Company 100 minutes in advance of the commencement of each hour of the Discretionary Interruption.
2. Best efforts shall mean actions of the Company that are reasonable, prudent and consistent with good utility practice. Best efforts do not include fiduciary or extraordinary actions.
3. Once replacement electricity is being supplied to the customer, if the customer is notified that replacement electricity is no longer available, the terms of this provision will cease to apply and the customer must comply with all other provisions of this schedule regarding interruption.
4. If any replacement electricity source fails to deliver scheduled replacement electricity, the Company reserves the right to interrupt service to the customer. Further, the customer will indemnify and hold the Company harmless for any damages to persons or property occurring at the customer's premises resulting from the interruption of the customer when the replacement electricity source fails to deliver replacement electricity as scheduled.

(Continued on Sheet No. 25-5)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

5. The Company reserves the right to interrupt the sale of replacement electricity to the customer if, in the sole judgement of the Company, such electricity is required to maintain service to the Company's customers with a higher priority of service according to the Capacity & Energy Emergency Control Program, for system integrity purposes or for emergency sales to other utilities. Any such interruption shall be remedied as quickly as reasonably possible and must be preceded by the exhaustion of other reasonable alternatives consistent with good utility practice to avoid the interruption.
6. All costs of any metering, communications and other equipment necessary for providing replacement electricity will be borne by the customer. Such costs will include the costs of any equipment required to verify the scheduled delivery of replacement electricity from a replacement electricity source to the Company.
7. The customer will be responsible for all costs resulting when the demand exceeds the replacement electricity capacity specified by the customer. The Company will compensate the customer for replacement electricity available for, but not used by the customer at a rate of 2.5¢ per KWH, except when the unused replacement electricity causes additional costs to the Company by creating operating instability on the Company's system. If the unused replacement electricity causes additional costs due to system instability, the Company shall notify the customer as soon as possible so the customer can take appropriate action to prevent incurring further costs.

The customer may also designate a specific source of replacement electricity to be purchased by the Company during Discretionary Interruptions. The terms and conditions of service under which the Company will purchase designated source replacement electricity will be identical to those listed above for purchases of non-designated source replacement electricity. In addition, customers designating a specific replacement electricity source will also be subject to the following supplemental terms and conditions of service:

1. The Company shall take title to any replacement electricity from a designated source.
2. The procurement of replacement electricity by the Company from designated sources shall not involve the use of inappropriate operating procedures or otherwise negatively affect the Company's ability to meet the requirements of its firm service customers.
3. The customer may specify up to 5 replacement electricity sources at the time the service contract is signed. The customer may change the specified sources no more than once during every 6-month period.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

When an interruption condition arises, the customer must identify which one(s) of the designated replacement source(s) will supply the replacement energy and notify the Company using the Customer Communications System or a successor system. The customer is responsible for making all arrangements with the designated replacement electricity source(s) and for directing the replacement electricity source(s) to provide an energy schedule to the Company so that energy can be delivered.

If the customer selects only designated sources for replacement electricity as specified above, and none of the designated sources are able to provide replacement electricity, the customer must interrupt load within 5 minutes of the notification that the designated sources failed to provide replacement electricity. If the customer is notified that the designated sources failed to provide replacement electricity, the terms of this provision will cease to apply and the customer must comply with all other provisions of this schedule regarding interruption.

4. The procurement of replacement electricity by the Company from a designated source shall be subject to the completion of all necessary contracting, including appropriate interchange agreements and/or tariffs, and approval of such contracts, agreements and/or tariffs by any regulatory authority that assumes jurisdiction over such service. Service under PUCO jurisdictional contracts may be implemented subject to final PUCO approval.
5. The Company reserves the right to qualify the designated replacement electricity source(s) specified by the customer. Such qualification criteria may relate to, but not be limited to, the credit worthiness of the replacement electricity source, provision for an analysis by the Company of the technical and operational feasibility of using the replacement electricity source, and the ability of the replacement electricity source to comply with interconnection standards, system integrity and safety provisions established by the Company. The Company will provide to the designated replacement source and to the customer such qualification criteria. All additional costs incurred by the Company to qualify the designated replacement electricity source will be paid by the designated replacement source.
6. The customer will be required to provide the Company with a minimum of 40-minutes' notice for the purpose of arranging for the procurement and delivery of replacement electricity from the source designated by the customer. If requested in advance by the customer, the Company will endeavor to provide replacement electricity from a non-designated source for the period of time until the delivery of replacement electricity from the customer's designated source commences. The cost of replacement electricity from a non-designated source shall be paid for by the customer. The Company will also endeavor to provide replacement electricity to the customer from the customer's designated source prior to the end of the 40-minute notice period whenever possible.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Replacement Electricity (Cont'd)

7. In the event that all or any portion of a supply of designated source replacement electricity is used by the Company to support service to the Company's customers with a higher priority of service according to the AEP Emergency Operating Plan, for system integrity purposes or for emergency sales to other utilities, the customer not receiving the designated source replacement electricity will be entitled to reasonable compensation from the Company for the customer's incurred cost for replacement electricity. The Company will endeavor to utilize other available sources of replacement electricity to supply service to the Company's customers as described above before utilizing all or any portion of a supply of designated source replacement electricity.

Supplemental Interruptions

In addition to the Discretionary and Emergency Interruptions as specified above, the Company may, in its sole discretion, request the consent of the customer for additional hours of non-emergency interruptions. Such interruptions shall be designated Supplemental Interruptions. The Company and the customer shall mutually agree upon all of the following items prior to a Supplemental Interruption:

1. The Requested Capacity – the amount of capacity in KW to be curtailed by the customer in each 30-minute interval of the Supplemental Interruption;
2. The starting hour of the Supplemental Interruption;
3. The duration of the Supplemental Interruption; and
4. The Requested Price – the price per KWH to be paid by the Company for Supplemental Energy.

For each Supplemental Interruption, the Base Level Demand shall be calculated as the average integrated demand for the six (6) 30-minute intervals immediately preceding the Supplemental Interruption.

For each 30-minute interval during a Supplemental Interruption, the Supplemental Demand shall be calculated as the Base Level Demand less the customer's 30-minute integrated demand during that interval. In no event shall the Supplemental Demand so calculated be greater than the Requested Capacity, nor less than 0. Supplemental Energy shall be calculated as the sum of the Curtailed Demand for all intervals during the Supplemental Interruption, divided by two (2).

For each 30-minute interval during a Supplemental Interruption, the Noncompliance Demand shall be calculated as the customer's 30-minute integrated demand during that interval plus the Requested Capacity less the Base Level Demand. In no event shall the Noncompliance Demand so calculated be less than 0. Noncompliance Energy shall be calculated as the sum of the Noncompliance Demand for all intervals during the Supplemental Interruption, divided by two (2).

(Continued on Sheet No. 25-8)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Supplemental Interruptions (Cont'd)

For each Supplemental Interruption, the Net Curtailment Credit shall be defined as the product of the Supplemental Energy and the Requested Price less the product of the Noncompliance Energy and three (3) times the Requested Price. The Net Monthly Credit shall be equal to the sum of the Net Curtailment Credits for the calendar month. The Net Monthly Credit will be provided to the customer by check within 30 days after the end of the month in which the curtailment occurred. This amount will be recorded in Account 555, Purchased Power, of the Federal Energy Regulatory Commission's Uniform System of Accounts and will be recorded in a subaccount so that the separate identity of this cost is preserved.

In the event that an Emergency Interruption is requested during a Supplemental Interruption or during the period used in the determination of the Base Level Demand, then all 30-minute intervals during the Emergency Interruption shall be excluded for the purposes of this provision.

Monthly Rate

Schedule Codes		Generation	Distribution	Total
336	Secondary Voltage:			
	Demand Charge (\$ per KW)	6.61	3.99	10.60
	Off-Peak Excess Demand Charge (\$ per KW)	7.67	--	7.67
	Energy Charge (¢ per KWH)	--	0.03512	0.03512
	Customer Charge (\$)	--	162.30	162.30
337	Primary Voltage:			
	Demand Charge (\$ per KW)	6.38	2.77	9.15
	Off-Peak Excess Demand Charge (\$ per KW)	5.84	--	5.84
	Energy Charge (¢ per KWH)	0.00913	0.03512	0.04425
	Customer Charge (\$)	--	162.30	162.30
338	Subtransmission Voltage:			
	Demand Charge (\$ per KW)	5.89	1.15	7.04
	Off-Peak Excess Demand Charge (\$ per KW)	2.10	--	2.10
	Energy Charge (¢ per KWH)	0.05159	0.03512	0.08671
	Customer Charge (\$)	--	429.62	429.62
339	Transmission Voltage:			
	Demand Charge (\$ per KW)	5.71	0.43	6.14
	Off-Peak Excess Demand Charge (\$ per KW)	1.06	--	1.06
	Energy Charge (¢ per KWH)	0.04747	0.03512	0.08259
	Customer Charge (\$)	--	534.63	534.63

The distribution Reactive Demand Charge for each KVAR of reactive demand, leading or lagging, in excess of 50% of the KW metered demand is \$0.48 per KVAR.

(Continued on Sheet No. 25-9)

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge, the product of the demand charge and the monthly billing demand, and all applicable riders.

Monthly Billing Demand

Billing demand in KW shall be taken each month as the single highest 30-minute peak as registered during the month by a 30-minute integrating demand meter. Thirty-minute periods where replacement electricity is supplied shall be excluded in the determination of the billing demand. Where energy is presently delivered through 2 meters, the monthly billing demand will be taken as the sum of the 2 demands separately determined. Monthly billing demand established hereunder shall not be less than 60% of the greater of (a) the customer's contract capacity, or (b) the customer's highest previously established monthly billing demand during the past 11 months, nor less than 1,000 KW.

Billing energy shall be taken each month as the total KWH registered during the month by an energy meter, excluding energy purchased under the Replacement Electricity provision.

The reactive demand in KVAR shall be taken each month as the single highest 30-minute integrated peak in KVAR as registered during the month by a demand meter or indicator.

Optional Time-of-Day Provision

Available to customers who operate primarily during the off-peak period (as set forth below) and request the installation of time-of-day metering in order to receive service under this provision. The customer shall be required to pay the necessary additional metering cost.

For the purpose of this provision, the monthly billing demand as defined above shall be determined during the on-peak period. The off-peak excess demand shall be the amount by which the demand created during the off-peak period exceeds the monthly billing demand.

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Metered Voltage Adjustment

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases the metered KWH, KW and KVAR values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW and KVAR based on multipliers, the adjustment shall be in accordance with the following:

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Metered Voltage Adjustment (Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable by in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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OHIO POWER COMPANY

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)

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SCHEDULE SBS
(Standby Service)Availability of Service

This schedule is available to customers having sources of electrical energy supply other than the Company with standby service requirements of 50,000 KW or less. The customer shall contract for one or more of the following services:

Supplemental Service

Service provided to the customer to supplement the customer's power production facilities or other sources of electrical energy supply where additional power in excess of that normally supplied by the customer's other source of supply is required to meet the customer's total requirements. If the customer contracts for backup and maintenance service as defined below, then supplemental service excludes such backup and maintenance service.

Backup Service

Service provided to the customer when the customer's power production facilities or other sources of electrical energy supply are unavailable due to unscheduled maintenance.

Maintenance Service

Service provided to the customer when the customer's power production facilities are unavailable due to scheduled maintenance which has been approved in advance by the Company.

Conditions and Limitations of Standby Service Availability

The Company reserves the right to limit the total backup and maintenance contract capacity for all customers served under this schedule.

The conditions and limitations of standby service include, but are not limited to, the available capacity of the Company's facilities, the possibility of causing any undue interference with the Company's obligations to provide service to any of its other customers and the extent to which such backup and/or maintenance service will impose a burden on the Company's system or any system interconnected with the Company.

The provision for the Company providing backup and/or maintenance service to the customer is conditionally provided on the assumption that the customer installs, operates and maintains suitable and sufficient equipment, as specified in the "Guide for Safe Integration of Non-Utility (NUG) Facilities Interconnected To The Company's Electric System," to protect the customer's facilities and the Company's system from damages resulting from such parallel operation, and upon the further condition that the Company shall not be liable to the customer for any loss, cost, damage, or expense which the

(Continued on Sheet No. 27-2)

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SCHEDULE SBS
(Standby Service)Conditions and Limitations of Standby Service Availability (Cont'd)

customer may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the Company, its agents, or employees, and upon further condition that the customer shall not be liable to the Company for any loss, cost, damage or expense which the Company may suffer by reason of damage to or destruction of any property, including the loss of use thereof, arising out of, or in any manner connected with such parallel operation, unless such loss, cost, damage, or expense is caused by the negligence of the customer, its agents or employees.

Detents shall be used on the necessary metering to prevent reverse rotation.

Supplemental Service

The customer shall contract for a specific amount of supplemental contract capacity according to the provisions of the applicable firm service rate schedule (hereinafter referred to as supplemental schedule). Any demand or energy not identified as backup or maintenance service shall be considered supplemental service and billed according to the applicable rate schedule. If the supplemental schedule requires KVA billing, then the metered demand shall be adjusted to KVA accordingly.

If the customer has not signed a supplemental service contract, the customer will be billed for all supplemental demand in excess of either backup and/or maintenance contract capacities on the appropriate supplemental service schedule and shall thereafter be subject to the terms and conditions of said supplemental service schedule.

Monthly Charges for Standby Service

Standby Service includes backup and maintenance service, as determined below. In the event that the customer chooses not to contract for backup or maintenance service, the customer's minimum monthly billing demand under the supplemental schedule shall be subject to negotiation between the Company and the customer and/or imposition by the Public Utilities Commission of Ohio after review of the specific facts and circumstances concerning the reliability of the cogeneration facility and its potential impact on the Ohio Power system.

Backup Service1. Determination of Backup Contract Capacity

The backup contract capacity in KW shall be initially established by mutual agreement between the customer and the Company for electrical capacity sufficient to meet the maximum backup requirements which the Company is expected to supply.

(Continued on Sheet No. 27-3)

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)1. Determination of Backup Contract Capacity (Cont'd)

The customer shall specify the desired backup contract capacity to the nearest 50 KW as well as the desired service reliability as specified under the Monthly Backup Charge. Changes in the backup contract capacity are subject to the provisions set forth in the Term of Contract.

2. Backup Service Notification Requirement

Whenever backup service is needed, the customer shall verbally notify the Company within 1 hour. Such notification shall be confirmed in writing within 5 working days and shall specify the time and date such use commenced and termination time and date. If such notification is not received, the customer shall be subject to an increase in contract capacity in accordance with the provisions of the schedule under which the customer receives supplemental service and such backup demand shall be considered supplemental demand and billed accordingly.

3. Backup Demand Determination

Whenever backup service is supplied to the customer for use during forced outages, the customer's 30-minute integrated KW demands shall be adjusted by subtracting the amount of backup contract capacity supplied by the Company. In no event shall the adjusted demands be less than 0. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand. If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate period. Whenever the customer's maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental service contract capacity and the specific request for backup and/or maintenance service, the excess demand shall be considered as supplemental demand in the determination of the billing demands under the appropriate supplemental service schedule.

4. Backup Service Energy Determination

Whenever backup service is utilized, backup energy shall be calculated as the lesser of (a) the backup contract capacity multiplied by the number of hours of backup use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental schedule shall be derived by subtracting the backup energy from the total metered energy for the billing month.

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)5. Monthly Backup Charge

	Generation	Distribution	Total
Backup Energy Charge (\$ per KWH):			
Secondary	0.25927	0.03512	0.29439
Primary	0.30746	0.03512	0.34258
Subtransmission	0.33893	0.03512	0.37405
Transmission	0.32795	0.03512	0.36307

Demand Charge:

	Service Reliability Level	% Forced Outage Rate	Allowed Outage Hours	Generation	Distribution	Total
Backup Demand Charge (\$ per KW):						
Secondary Voltage:	A	5	438	0.21	4.98	5.19
	B	10	876	0.75	4.98	5.73
	C	15	1,314	1.33	4.98	6.31
	D	20	1,752	1.87	4.98	6.85
	E	25	2,190	2.42	4.98	7.40
	F	30	2,628	2.97	4.98	7.95
Primary Voltage:	A	5	438	0.21	3.21	3.42
	B	10	876	0.75	3.21	3.96
	C	15	1,314	1.27	3.21	4.48
	D	20	1,752	1.82	3.21	5.03
	E	25	2,190	2.35	3.21	5.56
	F	30	2,628	2.87	3.21	6.08
Subtransmission Voltage:	A	5	438	0.19	0.28	0.47
	B	10	876	0.71	0.28	0.99
	C	15	1,314	1.24	0.28	1.52
	D	20	1,752	1.74	0.28	2.02
	E	25	2,190	2.28	0.28	2.56
	F	30	2,628	2.78	0.28	3.06
Transmission Voltage:	A	5	438	0.32	0.14	0.46
	B	10	876	0.78	0.14	0.92
	C	15	1,314	1.23	0.14	1.37
	D	20	1,752	1.69	0.14	1.83
	E	25	2,190	2.15	0.14	2.29
	F	30	2,628	2.61	0.14	2.75

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Backup Service (Cont'd)

Demand Charge: (Cont'd)

The total monthly backup charge is equal to the selected monthly backup demand charge times the backup contract capacity. Whenever the allowed outage hours for the respective reliability level selected by the customer are exceeded during the contract year, the customer's unadjusted 30-minute integrated demands shall be used for billing purposes under the appropriate supplemental schedule for the remainder of the contract year.

Maintenance Service1. Determination of Maintenance Contract Capacity

The customer may contract for maintenance service by giving at least 6 months' advance written request as specified in the Term of Contract. Such notice shall specify the amount to the nearest 50 KW not to exceed the customer's maximum maintenance service requirements during the planned maintenance outages, and the effective date for the amount of contracted maintenance service.

2. Maintenance Service Notification Requirements

A major maintenance outage shall be considered as any maintenance service request greater than 5,000 KW or for longer than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 6 months in advance of such scheduled outages or a lesser period by mutual agreement and shall specify the KW amount of maintenance service required, as well as the dates and times such use will commence and terminate. A major maintenance service request shall not exceed the KW capacity of the customer's power production facilities as listed in the customer's service contract.

A minor maintenance outage shall be considered as any maintenance service request of 5,000 KW or less and for a period of less than 7 days and may be scheduled at a time consented to by the Company. Written notice shall be provided by the customer at least 30 days in advance of such outage or a lesser period by mutual agreement.

If such notification is not received, the customer shall be subject to an increase in supplemental service contract capacity according to the provisions of the supplemental service schedule under which the customer is served and such maintenance service demand shall be considered as supplemental load in the determination of the billing demands.

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SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)3. Major Maintenance Service Limitation

The customer shall be limited to one major maintenance outage of 30-days duration for each generator listed in the customer's service contract in each contract year. Additional major maintenance outages or outages exceeding 30 days' duration may be requested by the customer and shall be subject to approval by the Company. At the time in which any such additional or prolonged maintenance occurs, the customer shall provide to the Company notarized verification that energy provided under this provision is for maintenance use only.

4. Maintenance Service Demand Determination

Whenever a specific request for maintenance service is made by the customer, the customer's 30-minute integrated demands will be adjusted by subtracting the maintenance service requested in the hours specified by the customer. The monthly billing demand under the supplemental service schedule shall be the maximum adjusted 30-minute integrated demand.

If both backup and maintenance service are utilized during the same billing period, the customer's 30-minute integrated demands will be adjusted for both in the appropriate hours. In no event shall the adjusted demands be less than 0.

Whenever the maximum 30-minute integrated demand at any time during the billing period exceeds the total of the supplemental contract capacity and the specific request for maintenance and/or backup service, the excess demand shall be considered as supplemental load in the determination of the billing demands.

5. Maintenance Service Energy Determination

Whenever maintenance service is used, maintenance energy shall be calculated as the lesser of (a) the KW of maintenance service requested multiplied by the number of hours of maintenance use or (b) total metered energy. Metered energy for purposes of billing under the appropriate supplemental service schedule shall be derived by subtracting the maintenance energy from the total metered energy for the billing period.

6. Monthly Maintenance Service Energy Charge

In addition to the monthly charges established under the supplemental service schedule, the customer shall pay the Company for maintenance energy as follows:

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE SBS
(Standby Service)Monthly Charges for Standby Service (Cont'd)Maintenance Service (Cont'd)

	Generation	Distribution	Total
Maintenance Energy Charge (\$ per KWH):			
Secondary	0.47089	0.83802	1.30891
Primary	0.51360	0.55161	1.06521
Subtransmission	0.53682	0.07999	0.61681
Transmission	0.52445	0.05803	0.58248

Local Facilities Charge

Charges to cover interconnection costs (including but not limited to suitable meters, relays and protective apparatus) incurred by the Company shall be determined by the Company and shall be collected from the customer. Such charges shall include the total installed cost of all local facilities. The customer shall make a 1 time payment for the Local Facilities Charge at the time of the installation of the required additional facilities, or, at his option, up to 36 consecutive equal monthly payments reflecting an annual interest charge as determined by the Company, but not to exceed the cost of the Company's most recent issue of long-term debt nor the maximum rate permitted by law. If the customer elects the installment payment option, the Company may require a security deposit equal to 25% of the total cost of interconnection.

Special Provision for Customers with Standby Contract Capacities of Less than 100 KW

Customers requesting backup and/or maintenance service with contract capacities of less than 100 KW shall be charged a monthly demand rate as follows:

	Generation	Distribution	Total
Demand Charge (\$ per KW)	0.67	1.83	2.50

However, in those months when backup or maintenance service is used, the demand charge shall be waived provided the customer notifies the Company in writing prior to the meter reading date and such services shall be billed according to the charges for electric service under the applicable demand-metered rate schedule.

Contracts for such service shall be executed on a special contract form for a minimum of 1 year. Contract standby capacity in KW shall be set equal to the capacity of the customer's largest power production facility.

(Continued on Sheet No. 27-8)

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SCHEDULE SBS
(Standby Service)Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Contracts under this schedule will be made for an initial period of not less than 1 year and shall continue thereafter until either party has given 6 months' written notice to the other of the intention to terminate the contract. The Company will have the right to make contracts for initial periods longer than 1 year.

A 6-month advance written request is required for any change in supplemental, backup or maintenance service requirements, except for the initial standby service contract. All changes in the standby service contract shall be effective on the contract anniversary date. The Company shall either concur in writing or inform the customer of any conditions or limitations associated with the customer's request within 60 days.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 27-9)

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OHIO POWER COMPANY

2nd Revised Sheet No. 27-9
Replaces 1st Revised Sheet No. 27-9

P.U.C.O. NO. 19

SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

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SCHEDULE OL
(Outdoor Lighting)Availability of Service

Available for outdoor lighting to individual customers. Lamps installed hereunder may be located in such positions as to light public thoroughfares where street lighting service of the thoroughfares is not provided by a political subdivision.

Rate**OVERHEAD LIGHTING SERVICE**

For each lamp with luminaire and an upsweep arm not over 6 feet in length or bracket mounted floodlight, controlled by photoelectric relay, where service is supplied from an existing pole and secondary facilities of Company (\$ per lamp per month):

	Generation	Distribution	Total
9,000 lumen high pressure sodium	3.05	4.76	7.81
22,000 lumen high pressure sodium	4.49	5.66	10.15
22,000 lumen high pressure sodium floodlight	6.28	5.64	11.92
50,000 lumen high pressure sodium floodlight	6.51	6.26	12.77
17,000 lumen metal halide floodlight	3.10	7.14	10.24
29,000 lumen metal halide floodlight	3.74	6.57	10.31

THE FOLLOWING LAMPS ARE IN PROCESS OF ELIMINATION AND ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

	Generation	Distribution	Total
2,500 lumen incandescent	--	6.91	6.91
4,000 lumen incandescent	--	7.45	7.45
7,000 lumen mercury	3.97	5.43	9.40
20,000 lumen mercury	6.68	6.95	13.63
20,000 lumen mercury floodlight	7.51	8.77	16.28
50,000 lumen mercury floodlight	12.81	10.05	22.86

When service cannot be supplied from an existing pole of the Company carrying a secondary circuit, the Company will install one pole and/or one span of secondary circuit of not over 150 feet for an additional distribution charge of \$4.05 per month.

When facilities other than those specified above are to be installed by the Company, the customer will, in addition to the above monthly charge or charges, pay in advance the installation cost for the new overhead facilities in excess of one pole and/or 150 feet of secondary circuit.

(Continued on Sheet No. 40-2)

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SCHEDULE OL
(Outdoor Lighting)Rate (Cont'd)**POST TOP LIGHTING SERVICE (\$ per month)**

	Generation	Distribution	Total
For each 7,000 lumen mercury lamp on 12 foot post*	1.04	9.40	10.44
For each 9,000 lumen high pressure sodium lamp on 12 foot post	5.05	8.93	13.98

*Not available for new installations

Company will provide lamp, photoelectric relay control, post top luminaire, post, and installation, including underground wiring for a distance of 30 feet from the Company's existing secondary circuits.

When a customer requires an underground circuit longer than 30 feet for post top lighting service, the customer will:

- 1) Pay to the Company in advance a Distribution charge of \$4.14 per foot for the length of underground circuit in excess of 30 feet, and
- 2) Pay a monthly Distribution facilities charge of \$0.55 for each 25 feet (or fraction thereof) of underground circuit in excess of 30 feet.

The customer will, where applicable, be subject to the following conditions in addition to paying the charges set forth above.

- 1) Customers requiring service where rock or other adverse soil conditions are encountered will be furnished service provided the excess cost of trenching and backfilling (cost in excess of \$4.06/foot of the total trench length) is paid to the Company by the customer.
- 2) In the event the customer requires that an underground circuit be located beneath a driveway or other pavement, the Company may require the customer to install protective conduit in the paved areas.

Payment

Bills computed under this schedule are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days of the mailing date of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 40-3)

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SCHEDULE OL
(Outdoor Lighting)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

Lamp	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2,500 Inc.	79	67	57	57	51	45	48	55	60	71	75	81
4,000 Inc.	124	104	104	89	79	71	76	86	94	111	116	126
7,000 Merc.	91	76	76	65	58	52	55	63	69	81	86	92
20,000 Merc.	199	167	167	142	127	114	121	138	152	178	188	203
50,000 Merc.	477	400	400	340	304	272	291	331	363	427	449	486
9,000 Sod.	51	43	43	36	32	29	31	35	39	45	48	52
22,000 Sod.	106	89	89	76	68	61	65	74	81	95	100	108
50,000 Sod.	210	176	176	150	134	120	128	146	160	188	198	214
17,000 M. Hal.	127	106	106	90	81	72	77	88	96	113	119	129
29,000 M. Hal.	199	167	167	142	127	114	121	138	152	178	188	203

Term of Contract

Annual.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

(Continued on Sheet No. 40-4)

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SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

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SCHEDULE SL
(Street Lighting)Availability of Service

Available for street lighting service to municipalities, townships, counties and other governmental subdivisions. Service rendered hereunder is predicated upon the existence of a valid agreement between the Company and the Customer specifying the type, number and location of lamps to be supplied and lighted.

Service to be Rendered

The Company agrees to provide and maintain a street lighting system for the customer, together with electric energy through a general system of overhead distribution sufficient to continuously operate the lamps to give the maximum amount of illumination obtainable under commercial conditions from one-half hour after sunset until one-half hour before sunrise, every night and all night, approximately 4,000 hours per annum. An underground system of distribution will be provided at prices applicable to overhead distribution where the customer pays for trenching and backfilling or provides underground ducts designed to Company specification.

Monthly Rates

Prices applicable to existing installations. Prices also applicable to high pressure sodium for new installations and for replacing incandescent, fluorescent or mercury vapor lamps where installation can be made on an existing pole within 150' of existing secondary electric service. The Company will be the sole judge of the adequacy of existing facilities necessary to make these installations. Prices are \$ per lamp per month.

	Generation	Distribution	Total
On Wood Pole:**			
Mercury Vapor:			
7,000 lumen	0.83	3.67	4.50
11,000 lumen	1.24	4.24	5.48
20,000 lumen	1.37	4.54	5.91
50,000 lumen	0.64	8.23	8.87
High Pressure Sodium:			
9,000 lumen	2.49	3.25	5.74
16,000 lumen	3.10	3.31	6.41
22,000 lumen	3.69	3.80	7.49
50,000 lumen	5.25	4.11	9.36

**Applicable to Company-owned fixture on customer-owned facilities approved by the Company.

(Continued on Sheet No. 41-2)

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SCHEDULE SL
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
On Metal Pole:			
Mercury Vapor:			
7,000 lumen	--	7.11	7.11
11,000 lumen	--	8.35	8.35
20,000 lumen	--	8.96	8.96
50,000 lumen	--	13.08	13.08
High Pressure Sodium:			
9,000 lumen	5.18	8.09	13.27
16,000 lumen	5.77	8.13	13.90
22,000 lumen	6.36	8.64	15.00
50,000 lumen	7.90	8.95	16.85
Multiple Lamps On Metal Pole:			
20,000 lumen Mercury Vapor	0.37	6.96	7.33
High Pressure Sodium:			
9,000 lumen	3.82	5.66	9.48
16,000 lumen	4.43	5.71	10.14
22,000 lumen	4.99	6.22	11.21
50,000 lumen	6.56	6.53	13.09
Post Top Unit:*			
7,000 lumen Mercury Vapor	--	7.04	7.04
9,000 lumen High Pressure Sodium	4.44	6.77	11.21

*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Prices applicable to installations after November 4, 1988 that require a new pole and secondary electric service. Fixtures and poles will be standard utility grade secured from the Company normal suppliers. The Company will be the sole judge of the suitability of the types of fixtures and poles used. Prices are \$ per lamp per month.

(Continued on Sheet No. 41-3)

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SCHEDULE SL
(Street Lighting)Monthly Rates (Cont'd)

	Generation	Distribution	Total
On Wood Pole:			
High Pressure Sodium:			
9,000 lumen	1.24	8.98	10.22
16,000 lumen	3.58	9.04	12.62
22,000 lumen	4.07	9.54	13.61
50,000 lumen	8.13	9.86	17.99
On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	14.65	23.22	37.87
16,000 lumen	15.39	23.28	38.67
22,000 lumen	16.00	23.77	39.77
50,000 lumen	17.62	24.09	41.71
Multiple Lamps On Metal Pole:			
High Pressure Sodium:			
9,000 lumen	8.73	13.23	21.96
16,000 lumen	9.36	13.28	22.64
22,000 lumen	9.96	13.79	23.75
50,000 lumen	11.59	14.10	25.69
Post Top Unit:*			
9,000 lumen High Pressure Sodium	6.18	8.31	14.49

*Available where customer pays for trenching and backfilling or provides for underground ducts designed to Company specifications.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

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SCHEDULE SL
(Street Lighting)Monthly Kilowatt-hour Usage

The monthly kilowatt-hours for each lamp type are as follows:

Lamp	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
7,000 Merc.	91	76	76	65	58	52	55	63	69	81	86	92
11,000 Merc.	126	106	106	90	81	72	77	88	97	113	119	129
20,000 Merc.	199	167	167	142	127	114	121	138	152	178	188	203
50,000 Merc.	477	400	400	340	304	272	291	331	363	427	449	486
9,000 H. P. Sod.	51	43	43	36	32	29	31	35	39	45	48	52
16,000 H. P. Sod.	74	62	62	53	47	42	45	51	57	66	70	75
22,000 H. P. Sod.	106	89	89	76	68	61	65	74	81	95	100	108
50,000 H. P. Sod.	210	176	176	150	134	120	128	146	160	188	198	214

Electric Receptacles

A separate distribution charge of \$1.84/month shall be made when electrical receptacles are included in metal pole installations.

Payment

Except as provided for below, bills shall be due and payable by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company on or before the 15th day of the month succeeding that in which the service is rendered.

Bills computed under the ELECTRIC ENERGY RATE provision are due and payable by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days of the mailing date of the bill.

On accounts not paid within 30 days of the mailing date of the bill, an additional charge of 5% of the total amount billed will be made.

Lamp Outages

For all outages which shall be reported daily in writing to the Company by a proper representative of the customer, the customer may deduct from the total monthly amount which would have been paid for any lamp had no outage occurred, a sum bearing the ratio to such total as the period of the outage bears to the total time the lamps should have been lighted in any month; provided however, that should the lighting of any lamp or lamps be stopped by burnouts, vandalism or unavoidable accident, the Company shall be allowed 24 hours after the notice of the outage, Saturdays, Sundays and legal holidays excluded, in which to again light such lamp or lamps without being liable to deduction as above provided.

(Continued on Sheet No. 41-5)

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SCHEDULE SL
(Street Lighting)Relocation and Removal of Lamps

Lamps may be relocated or removed when requested in writing by a proper representative of the Customer, subject, however to the following conditions:

Lamps will be relocated upon payment by the Customer of the estimated cost of doing the work.

Lamps will be removed upon payment by the Customer of the estimated cost of doing the work plus the undepreciated investment less salvage value of the lamps removed.

Upon completion of the work, billing for relocation or removal of lamps will be adjusted to reflect actual costs.

The Company will remove or relocate lamps as rapidly as labor conditions will permit.

Temporary Disconnection of Lamps

The Company will for a period of up to six months disconnect a lamp for a distribution charge of \$17.18 plus a monthly fixed distribution charge based upon the following schedule. Charges are \$ per lamp per month.

	On Wood Pole	On Metal Pole	Multiple Lamps on Metal Pole	Post Top
EXISTING FACILITIES:				
Mercury Vapor:				
7,000 lumen	2.17	4.85	--	4.81
11,000 lumen	2.61	5.59	--	--
20,000 lumen	2.20	5.26	3.94	--
50,000 lumen	2.20	6.05	--	--
High Pressure Sodium:				
9,000 lumen	3.26	9.96	6.60	8.10
16,000 lumen	3.31	10.00	6.64	--
22,000 lumen	3.97	10.66	7.30	--
50,000 lumen	4.33	11.01	7.65	--
FACILITIES ON NEW POLE:				
High Pressure Sodium:				
9,000 lumen	8.12	31.68	17.59	10.85
16,000 lumen	9.38	31.81	17.63	--
22,000 lumen	9.98	32.50	18.32	--
50,000 lumen	12.08	32.90	18.72	--

(Continued on Sheet No. 41-6)

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SCHEDULE SL
(Street Lighting)Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

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SCHEDULE EHG
(Electric Heating General)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE HEREOF.

Availability of Service

Available for the entire requirements of general service customers who have installed and in regular active use electric heating equipment which supplies the entire space heating of the customer's premises.

Monthly Rate (Schedule Codes 208, 209, 210)

	Generation	Distribution	Total
Customer Charge (\$)	--	21.96	21.96
Energy Charge (¢ per KWH)	1.49369	1.32863	2.82232
Demand Charge for each KW of monthly demand in excess of 30 KW (\$ per KW)	1.93	1.18	3.11

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Measurement and Determination of Demand

Customer's demand will be taken monthly to be the highest registration of a thermal type demand meter.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 5% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 42-2)

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SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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SCHEDULE SS
(School Service)

THIS SCHEDULE IS IN PROCESS OF ELIMINATION AND IS WITHDRAWN
EXCEPT FOR THE PRESENT INSTALLATION OF CUSTOMERS RECEIVING
SERVICE HEREUNDER AT PREMISES SERVED ON THE EFFECTIVE DATE
HEREOF.

Availability of Service

Available to primary and secondary school, college and university buildings for which the entire electrical requirement is furnished by the Company.

Monthly Rate (Schedule Code 635)

	Generation	Distribution	Total
Customer Charge (\$)	--	31.84	31.84
Energy Charge (¢ per KWH):			
For the first 300 KWH used per month for each 1,000 square feet of enclosed area	2.52066	1.24738	3.76804
For the balance of KWH used per month	2.41762	1.24738	3.66500

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and any applicable riders.

Determination of Enclosed Area

The "enclosed area" of a building for billing purposes under this schedule shall be the total area enclosed by the outside walls of the building. This area shall be determined to the nearest 100 square feet. For multi-story buildings, the "enclosed area" for billing purposes shall be the sum of the enclosed area on each level.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 44-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Effective: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Effective _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.00000
GS-1	0.00000
GS-2 and GS-TOD	0.00000
GS-3	0.00000
GS-4 and IRP-D	0.00000
EHG	0.00000
EHS	0.00000
SS	0.00000
OL	0.00000
SL	0.00000
SBS	0.00000

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 2 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.50901	--	--
GS-1	3.63857	--	--
GS-2	3.78334	3.64779	3.56014
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	3.78334	--	--
GS-3	3.31375	3.19502	3.11826
GS-3-ES	3.31375	--	--
GS-4	--	2.62172	2.55873
IRP-D	2.71914	2.62172	2.55873
EHG	3.43306	--	--
EHS	3.09827	--	--
SS	3.27705	--	--
OL	4.63658	--	--
SL	3.98093	--	--
SBS	3.55274	3.21999	2.64847

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY
ALTERNATE TARIFF
OPEN ACCESS DISTRIBUTION SERVICE

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Cross Reference	1-1D thru 1-2D	June 3, 2011
	Table of Contents	1-3D thru 1-4D	Cycle 2, 2011
	List of Communities Served	2-1D thru 2-7D	Cycle 1 April 2009
	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-SL	Street Lighting	41-1D thru 41-6D	Cycle 1 April 2009
OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated June 1, 2011 in Case No. 09-1873-EL-ACP

Issued: June 3, 2011

Effective: June 3, 2011

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1D	June 3, 2011
	Renewable Energy Technology Program Rider	88-1D thru 88-3D	July 1, 2011
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective _____, all customer bills subject to the provision of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of the Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD – RS	0.00000
OAD – GS -1	0.00000
OAD – GS -2	0.00000
OAD – GS -3	0.00000
OAD – GS -4	0.00000
OAD – EHG	0.00000
OAD – EHS	0.00000
OAD – SS	0.00000
OAD – OL	0.00000
OAD – SL	0.00000
OAD – SBS	0.00000

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Filed pursuant to Order dated October 3, 2011 in Case No. 08-918-EL-SSO

Issued: October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____

OHIO POWER COMPANY

ALTERNATE TARIFF

STANDARD SERVICE

Redline

Filed Pursuant to Order 08-918-EL-SSO

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	Cycle 2 July 2011
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-34	Cycle 1 June 2011
RS-ES	Residential Energy Storage	11-1 thru 11-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	Cycle 1 June 2011
RDMS	Residential Demand Metered Service	13-1 thru 13-3	Cycle 1 June 2011
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	Cycle 1 June 2011
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 June 2011
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-56	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-101	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009
OL	Outdoor Lighting	40-1 thru 40-4	Cycle 1 June 2011
SL	Street Lighting	41-1 thru 41-6	Cycle 1 June 2011
EHG	Electric Heating General	42-1 thru 42-2	Cycle 1 June 2011

(Continued on Sheet No. 1-2)

Filed pursuant to Orders dated October 3, 2011 June 29, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR
 and 11-281-EL-FAC, 08-918-EL-SSO

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Effective: Cycle 2 July _____, 2011

Issued by
 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010
SS	School Service	44-1 thru 44-2	Cycle 1 June 2011
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 July 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 2 July 2011
	Environmental Investment Carrying Cost Rider	85-1	Cycle 2 July 2011
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	Renewable Energy Technology Program Rider	88-1 thru 88-3	July 1, 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

Filed pursuant to Orders dated June 29, 2011 October 3, 2011 in Case Nos. 11-1361-EL-RDR, 11-1337-EL-RDR
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Issued: June 30 October 6, 2011

Effective: Cycle 2 July _____ 2011

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 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)

~~Rates Subject to Refund~~

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 ~~October 3~~, 2011 in Case No. 08-918-EL-SSOIssued: May 27 ~~October 6~~, 2011

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

 SCHEDULE RS-TOD
 (Residential Time-of-Day Service)
Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

~~Filed pursuant to Order dated May 25~~ October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RDMS
(Residential Demand Metered Service)

Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed pursuant to Order dated May ~~25~~ October 3, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-1
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	—	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed pursuant to Order dated ~~May 25~~ October 3, 2011 in Case No. 08-918-EL-SSO

Issued: ~~May 27~~ October 6, 2011

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AEP Ohio

Effective: Cycle 1 June _____, 2011

P.U.C.O. NO. 19

SCHEDULE GS-2
 (General Service - Low Load Factor)

Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	—	17.23	17.23
Recreational Lighting Energy Charge (\$ per KWH)	2.94402	1.25784	4.20186

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

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Issued: ~~May 27~~ October 6, 2011

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Issued by
 Joseph Hamrock, President
 AEP Ohio

SCHEDULE GS-TOD
(General Service - Time-of-Day)Availability of Service

Available for general service customers with maximum demands less than 500 KW. Availability is limited to secondary service and the first 1,000 customers applying for service under this schedule.

Monthly Rate (Schedule Code 229)

	Generation	Distribution	Total
Customer Charge (\$)	--	23.15	23.15
Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	3.52183	2.27282	5.79465
For all KWH used during the off-peak billing period	1.21314	0.03512	1.24826

On-Peak and Off-Peak Hours

For the purpose of this schedule, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Minimum Charge

The minimum monthly charge under this schedule shall be the sum of the customer charge and all applicable riders.

Delayed Payment Charge

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, an additional charge of 2% of the unpaid balance will be made.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

(Continued on Sheet No. 22-2)

Filed pursuant to Order dated January 7, 2010 in Case No. 09-1906-EL-ATA

Issued: January 8, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: January 8, 2010

P.U.C.O. NO. 19

SCHEDULE GS-TOD
 (General Service - Time-of-Day)

Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

~~Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.~~

Filed pursuant to Order dated May 25 ~~October 3~~, 2011 in Case No. 08-918-EL-SSO

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Issued by
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 AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-3
(General Service - Medium/High Load Factor)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO
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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

SCHEDULE GS-4
(General Service - Large)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25 October 3, 2011 in Case No. 08-918-EL-SSO

Issued: May 27 October 6, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: _____ Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Rates Subject to Refund

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OHIO POWER COMPANY

^{1st}-^{2nd} Revised Sheet No. 27-9
Replaces Original ^{1st} Revised Sheet No. 27-9

P.U.C.O. NO. 19

SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

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OHIO POWER COMPANY

^{1st}-^{2nd} Revised Sheet No. 40-4
Replaces Original ^{1st} Revised Sheet No. 40-4

P.U.C.O. NO. 19

SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates Subject to Refund

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P.U.C.O. NO. 19

SCHEDULE SL
(Street Lighting)Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

Rates Subject to Refund

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SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

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SCHEDULE SS
(School Service)

Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

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PROVIDER OF LAST RESORT CHARGE RIDER

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.31771
GS-1	0.35875
GS-2 and GS-TOD	0.36695
GS-3	0.26354
GS-4 and IRP-D	0.21522
EHG	0.39076
EHS	0.50548
SS	0.40104
OL	0.07760
SL	0.07737
SBS	0.25642

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.000000.23366
GS-1	0.000000.26384
GS-2 and GS-TOD	0.000000.26988
GS-3	0.000000.19382
GS-4 and IRP-D	0.000000.15828
EHG	0.000000.28739
EHS	0.000000.37175
SS	0.000000.29494
OL	0.000000.05707
SL	0.000000.05690
SBS	0.188580.00000

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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