

FILE

Orwell Natural Gas  
8500 Station Street  
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

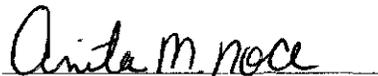
Attention: Docketing

Orwell Natural Gas (“Orwell”) herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on October 1, 2011.

Thank you for your attention in this matter.

Sincerely,



Anita M. Noce  
Lead Accountant  
Orwell Natural Gas Corp.

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Technician LD Date Processed 10-03-11

**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011**

EXPECTED GAS COST (EGC)	\$5.2847 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	(0.1449) /MCF
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GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$5.1398 /MCF
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GAS COST RECOVERY RATE EFFECTIVE DATES: 10/1/11-10/31/11	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,533,940
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,533,940
TOTAL ANNUAL SALES	857,930 MCF
EXPECTED GAS COST (EGC) RATE	\$5.2847

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL Y ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTL Y ACTUAL ADJUSTMENT	\$ (0.21160) /MCF
PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$ (0.03560) /MCF
2nd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
3rd PREVIOUS QRTL Y REPORTED ACTUAL ADJUSTMENT	\$ (0.45480) /MCF
ACTUAL ADJUSTMENT (AA)	\$ (0.14490) /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 9/29/11

BY: Anita M. Noce  
Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT  
 ORWELL NATURAL GAS COMPANY  
 SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED JULY 31, 2011

SUPPLIER NAME	EXPECTED GAS COST AMOUNT				TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	
<b>PRIMARY GAS SUPPLIERS</b>					
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2011					
OTP/NORTH COAST	\$ -	\$ 2,008,443	\$ 529,443	\$ 14,482	\$ 2,552,368
COBRA/TCO	\$ 15,119	\$ 856,886	\$ 101,682	\$ 910	\$ 974,597
DOMINION EAST OHIO GAS	\$ 64,631	\$ 631,783	\$ 134,702	\$ -	\$ 831,116
<b>TOTAL INTERSTATE PIPELINE SUPPLIERS</b>	<b>\$ 79,749</b>	<b>\$ 3,497,113</b>	<b>\$ 765,827</b>	<b>\$ 15,392</b>	<b>\$ 4,358,081</b>
OHIO PRODUCERS	\$ -	\$ 162,659		\$ 13,200	\$ 175,859
<b>TOTAL PRIMARY GAS SUPPLIERS</b>	<b>\$ -</b>	<b>\$ 162,659</b>		<b>\$ 13,200</b>	<b>\$ 175,859</b>
<b>UTILITY PRODUCTION</b>					
<b>TOTAL UTILITY PRODUCTION (ATTACH DETAILS)</b>					0
<b>TOTAL EXPECTED GAS COST AMOUNT</b>					<b>\$ 4,533,940</b>

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	850,904
TOTAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	850,904
GAS COST RECOVERY RATE EFFECTIVE DATES: OCTOBER 1, 2011		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11	MCF	850,904
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	\$/MCF	<b>\$0.0000</b>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 6/31/11**

PARTICULARS (SPECIFY)	AMOUNT (\$)
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	<b>\$0</b>
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	\$0
Case No. 11-209-GA-GCR	\$0

PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

MM-YY	DESCRIPTION	AMOUNT
Apr-11		\$0.00
May-11		\$0.00
Jun-11		\$0.00
		\$0.00

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

PARTICULARS	UNIT	MONTH Apr-11	MONTH May-11	MONTH Jun-11
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	69,318	41,085	17,667
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	MCF	69,318	41,085	17,667
<b>SUPPLY COST PER BOOKS:</b> All inclusive				
PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	416,923	239,436	112,973
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	\$	416,923	239,436	112,973
<b>SALES VOLUMES:</b>				
JURISDICTIONAL	MCF	93,022	46,752	19,845
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	MCF	93,022	46,752	19,845
<b>UNIT BOOK COST OF GAS:</b>				
(SUPPLY \$/SALES MCF)	\$/MCF	\$4.48	\$5.12	\$5.69
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.60	\$5.53	\$6.23
DIFFERENCE	\$/MCF	(\$1.1187)	(\$0.4074)	(\$0.5358)
TIMES : JURISDICTIONAL SALES	MCF	93,022	46,752	19,845
MONTHLY COST DIFFERENCE		(\$104,064)	(\$19,047)	(\$10,633)
BALANCE ADJUSTMENT SCHEDULE IV-A				(\$46,333)
<hr/>				
COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$180,077)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 6/30/11				850,904
<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				(\$0.2116)

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF OCTOBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 7/31/11	\$304,665
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.4125 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 850,904 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$350,998
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<u><u>(\$46,333)</u></u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<u><u>\$0</u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	<u><u>\$0</u></u>
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<u><u>(\$46,333)</u></u>