11-3238-GA-RDR



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September 20, 2011

WRITER'S DIRECT NUMBER:

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Ms. Betty McCauley Director, Office of Administration Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

> Re: In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion East Ohio to Adjust its Pipeline Infrastructure Replacement Program Cost Recovery Charge and Related Matters. Case No. 11-3238-GA-RDR

Dear Ms. McCauley:

The attached tariff pages are being provided to supplement and replace Exhibit B attached to the Application to Adjust Pipeline Infrastructure Replacement Program Cost Recovery Charge filed by The East Ohio Gas Company d/b/a Dominion East Ohio ("DEO") on August 31, 2011. The tariff pages reflect the revised rates based on the supplemental schedules filed on September 15, 2011.

Thank you for your consideration, and please call me if there are any questions.

Very truly yours,

Thangen

Melissa L. Thompson

Enclosures

 cc: Mark A. Whitt, Esq. (w/encls.) Joseph P. Serio, Esq. (w/encls.) William Wright, Esq. (w/encls.)
This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business. Technician______ Date Processed SFP 2 0 2011____



PIPELINE INFRASTRUCTURE REPLACEMENT (PIR) COST RECOVERY CHARGE

APPLICABILITY

Applicable to all customers receiving service under the East Ohio's sales and transportation rate schedules.

PIR COST RECOVERY CHARGE

All customers receiving service under the following rate schedules shall be assessed a monthly charge, regardless of gas consumed, in addition to the otherwise applicable monthly service charge to recover the revenue requirement associated with East Ohio's pipeline infrastructure replacement program:

General Sales Service – Residential ("GSS-R") General Sales Service – Nonresidential ("GSS-NR") Energy Choice Transportation Service – Residential ("ECTS-R") Energy Choice Transportation Service – Nonresidential ("ECTS-NR") Large Volume General Sales Service ("LVGSS") Large Volumes Energy Choice Transportation Service ("LVECTS") General Transportation Service ("GTS") Transportation Service for Schools ("TSS")

Customers receiving service under the Daily Transportation Service ("DTS") rate schedule shall be assessed a volumetric charge in addition to their volumetric delivery charge for that purpose. The maximum monthly PIR Cost Recovery Charge for any DTS customer shall be \$1,000.00 per account.

The PIR Cost Recovery Charge shall be updated annually to reflect the impact on East Ohio's revenue requirements associated with pipeline infrastructure replacement expenditures as offset by corresponding operations and maintenance expense reductions during the most recent twelve months ended June 30. East Ohio shall file a notice no later than May 31 of each year based on nine months of actual data and three months of estimated data for the fiscal year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual fiscal year data. Such adjustments to the PIR Cost Recovery Charge shall become effective with bills rendered on and after November 1 of each year.

The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$2.22/month
Rate Schedules ECTS-R and ECTS-NR	\$2.22/month
Rate Schedules LVGSS and LVECTS	\$19.38/month
Rate Schedules GTS and TSS	\$86.93/month
Rate Schedule DTS	\$0.0332/Mcf

Issued:

d: Filed under authority of The Public Utilities Commission of Ohio in Case No. 11-3238-GA-RDR Anne E. Bomar, Senior Vice President

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The charges for the respective gas service schedules are:

Rate Schedules GSS-R and GSS-NR	\$ <u>2.22</u> 1.58 /month
Rate Schedules ECTS-R and ECTS-NR	\$ <u>2.22</u> 1.58 /month
Rate Schedules LVGSS and LVECTS	\$ <u>19.38</u> 15.08 /month
Rate Schedules GTS and TSS	\$ <u>86.93</u> 65.15 /month
Rate Schedule DTS	\$ <u>0.0332</u> 0.0340/Mcf

Issued: November 4, 2010 Filed under authority of The Public Utilities Commission of Ohio in Case No. <u>11-323810-733-GA-RDR</u> Anne E. Bomar, Senior Vice President