

SUBURBAN NATURAL GAS COMPANY
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FILE

FAX

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TO: PUCO Docketing FROM: Elaine Mercer
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September 1, 2011 GCR filing.
Filing #27, 11-216-GA-GCR

Thank you,
Elaine

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Filing #27
11-216-GA-GCR

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

Particulars	Unit	Amount
EXPECTED GAS COST (EGC)	\$/MCF	6.1373
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1362)
BALANCE ADJUSTMENT (BA)	\$/MCF	
GAS COST RECOVERY RATE (GCR) = EGC+RA+AA+BA	\$/MCF	5.9933

GAS COST RECOVERY RATE EFFECTIVE DATES:

September 1, 2011-November 30, 2011

EXPECTED GAS COST SUMMARY CALCULATION

Particulars	Unit	Amount
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	12,003,055.47
UTILITY PRODUCTION EXPECTED GAS COST	\$	0.00
TOTAL ANNUAL SALES	MCF	1,955,747
EXPECTED GAS COST RATE (EGC)	\$/MCF	6.1373

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
2ND PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	(0.0078)
3RD PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.0078)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

Particulars	Unit	Amount
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.5993)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.5314)
2ND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.6412
3RD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.3533
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.1362)

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Schedule I

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

September 1, 2011
 May 31, 2011

Supplier Name	Demand Expected Gas Cost Amt (\$)	Commodity Expected Gas Cost Amt (\$)	Misc. Expected Gas Cost Amt (\$)	Total Expected Gas Cost Amt (\$)
PRIMARY GAS SUPPLIERS				
(a) INTERSTATE PIPELINE TRANSPORTATION (Schedule I-A)				
Miscellaneous	2,532,346.06	1,349,046.56	0.00	3,881,392.62
(b) INTERSTATE PIPELINE STORAGE (Schedule I-A)				
Miscellaneous	911,773.22	38,340.00	0.00	950,113.22
(d) OTHER GAS (Schedule I-B)				
Companies (Purchase Costs)				7,171,549.63
(e) Ohio Producers (Schedule I-B)				
(f) Self-Help (Schedule I-B)				
Arrangements				
(g) Special (Schedule I-B)				
Purchases				
 TOTAL PRIMARY GAS SUPPLIERS			\$	12,003,055.47
 UTILITY PRODUCTION				
 INCLUDABLE PROPANE				
TOTAL EXPECTED GAS COST AMOUNT			\$	12,003,055.47
TOTAL ANNUAL SALES				
CORE				716,863.7
SCOL				1,238,883.2
				36.6542%
TOTAL EXPECTED GAS COST AMOUNT				
Transportation plus Purchase Costs (CORE & SCOL)			\$	11,401,198.80
Storage Costs (CORE & SCOL)				348,256.55
 EGC FACTOR				
Transportation plus Purchased Costs (CORE & SCOL)				6.1373
Storage Costs (CORE & SCOL)				
TOTAL EGC FACTOR				6.1373

Schedule I-A

Page 1 of 2

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the FGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

September 1, 2011

May 31, 2011

Supplier of Transporter Name:

Tariff Sheet Reference: sec attached

Effective Date of Tariff:

Type Gas Purchased: _____ Natural _____ Liquefied _____ Synthetic

Unit or Volume: _____ MCF _____ CCF _____ D^m Other

Purchase Source: _____ Interstate _____ Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDABLE GAS TRANSPORTER			
DEMAND GULF - FTS1	5.4919	117,588	645,781.54
TCO Demand - winter	6.0020	169,608	1,017,987.22
CROSSROADS	3.3238	54,828	182,237.31
NORTHCOST	12.7100	54,000	686,340.00
TOTAL DEMAND			2,532,346.06
COMMODITY			
TCO Transportation (Gulf piece)	0.0164	1,986,856	32,584.44
TCO Transportation (Alternate piece)	0.0000	0	0.00
Gulf Transportation	0.0186	2,020,662	37,584.31
Capacity Release Credit - actual from TCO invoice			
Apr			0.00
May			0.00
Jun			0.00
Jul			0.00
Aug			0.00
Sep			0.00
Del-Mar Pipeline (117943.15x12)			1,415,317.80
Atmos Energy Credit (\$5,000.00x12)			(60,000.00)
Atmos Energy Credit (\$6,370.00x12)			(76,440.00)
 TOTAL COMMODITY			 1,349,046.56
MISCELLANEOUS			
Order 191 Billing			0.00
GP94-2			0.00
Bankruptcy Billing			0.00
LNG Conversion			0.00
TOTAL MISCELLANEOUS			0.00
 TOTAL EXPECTED GAS COST OF PRIMARY TRANSPORTER			 3,881,392.62

Schedule I-A

Page 2 of 2

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

PRIMARY GAS SUPPLIER/TRANSPORTER

Details for the EGC Rate in effect as of:
 Volume for the Twelve Month Period ending:

September 1, 2011
 May 31, 2011

Supplier of Transporter Name:

Tariff Sheet Reference:

Effective Date of Tariff:

Type Gas Purchased: Natural Liquefied SyntheticUnit or Volume: MCF CCF Dth OtherPurchase Source: Interstate Intrastate

Particulars	Unit Rate (\$/Dth)	Twelve Month Units (Dth)	Expected Gas Cost Amount (\$)
INCLUDEABLE GAS STORAGE			
DEMAND			
SST RESERVATION			
Oct - Mar	5.8320	61,308	357,548.26
Apr - Sep	5.8320	30,648	<u>178,739.14</u>
TOTAL DEMAND			536,287.39
COMMODITY			
FSS - Injections	0.0212	450,000	9,540.00
FSS - Withdrawals	0.0212	450,000	9,540.00
Capacity Charge - Injections	0.0214	450,000	9,630.00
Capacity Charge - Withdrawals	0.0214	450,000	<u>9,630.00</u>
TOTAL COMMODITY			38,340.00
FSS Demand	0.0289	6,607,848	190,966.81
FSS Demand	1.5050	122,604	184,519.02

TOTAL MISCELLANEOUS 0.00

TOTAL EXPECTED GAS COST OF PRIMARY SOURCE 950,113.22

Schedule I-B

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

Details for the EGC Rate in effect as of:
Volume for the Twelve Month Period ending:

September 1, 2011
May 31, 2011

Supplier Name	Unit Rate (\$/Dth)	Twelve Month Volume (Dth)	Expected Gas Cost Amount (\$)
OTHER GAS COMPANIES			
Purchase Cost:			
TGC piece	0.0000	0	0.00
Gulf piece	3.4700	2,066,729	7,171,549.63
on shore	0.0000	0	0.00
TOTAL OTHER GAS COMPANIES			7,171,549.63
OHIO PRODUCERS			0.00
SELF-HELP ARRANGEMENT			0.00
TOTAL SELF-HELP ARRANGEMENT			0.00
SPECIAL PURCHASES			0.00

Schedule IT

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the EGC Rate in effect as of:

May 31, 2011

Particulars	Unit	Amount
JURISDICTIONAL SALES: 12 Months Ended: May 31, 2011	MCF	1,955,747
TOTAL SALES: 12 Months Ended May 31, 2011	MCF	1,955,747
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	1.00
SUPPLIER REFUNDS RECEIVED DURING 3 MONTH PERIOD	\$	0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		0.00
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJUSTMENT	\$	0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJUSTMENT INCLUDING INTEREST	\$	0.00
JURISDICTIONAL SALES: 12 Months Ended: May 31, 2011	MCF	1,955,747
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.0000

Schedule III

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

Detail for the Three Month Period ending:

May 31, 2011

Particulars	Unit	Month March 2011	Month April 2011	Month May 2011
SUPPLY VOLUME PER BOOK				
Primary Gas Suppliers	MCF			
Atmos Energy	MCF	221,786.86	125,275.30	64,766.08
COH	MCF	17,285.30	18,018.30	7,488.10
Other Volumes - Storage	MCF	0.00	0.00	0.00
Other Volumes - UFG	MCF	0.00	0.00	0.00
TOTAL SUPPLY VOLUMES	MCF	239,072.16	143,293.60	72,254.18
SUPPLY COST PER BOOK				
Primary Gas Suppliers	\$	1,425,972.12	1,022,917.10	715,952.93
Graminex Credit	\$	0.00	0.00	0.00
TOTAL SUPPLY COST	\$	1,425,972.12	1,022,917.10	715,952.93
SALES VOLUME				
Core	MCF	101,252	89,108	51,861
Sco1	MCF	172,416	138,879	68,298
Other Volumes	MCF	0	0	0
TOTAL SALES VOLUMES	MCF	273,668	227,987	120,159
UNIT BOOK COST OF GAS	\$/MCF	5.2106	4.4867	5.9584
LESS: EGC IN EFFECT FOR MONTH				
Core	\$/MCF	6.8632	7.1715	7.3203
Sco1	\$/MCF	6.8632	7.1715	7.3203
DIFFERENCE				
Core	\$/MCF	(1.6526)	(2.6848)	(1.3619)
Sco1	\$/MCF	(1.6526)	(2.6848)	(1.3619)
TIMES: MONTHLY JURISDICTIONAL SALES				
Core	MCF	101,252	89,108	51,861
Sco1	MCF	172,416	138,879	68,298
MONTHLY COST DIFFERENCE				
Core	\$	(167,329.72)	(239,238.23)	(70,629.36)
Sco1	\$	(284,934.02)	(372,862.34)	(93,015.59)
BALANCE ADJUSTMENT (SCHEDULE IV)				55,931.56

Particulars	Unit	Three Month Period
COST DIFFERENCE FOR THREE MONTH PERIOD	\$	(1,172,077.70)
DIVIDED BY: Twelve Month Sales Ended:		
May 31, 2011	MCF	1,955,747
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.5993)

Schedule IV

PURCHASED GAS ADJUSTMENT
SUBURBAN NATURAL GAS COMPANY

BALANCE ADJUSTMENT

Details for the Three Month Period ended:

May 31, 2011

Particulars	Unit	Amount
Cost difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(505,557.14)
LESS: dollar amount resulting from the AA of <u>(0.2868)</u> \$/MCF as used to compute the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of: <u>1,955,747</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	673,835.47
	\$	(560,908.21)
Balance Adjustment for the AA	\$	55,351.07
 Dollar amount of the supplier refunds and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$	(153,860.15)
LESS: dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>(0.0876)</u> \$/MCF as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the Jurisdictional Sales of <u>1,763,021</u> MCF for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$	(154,440.64)
Balance Adjustment for the RA	\$	580.49

The dollar amount of (\$153,860.15) relates to a reconciliation adjustment as used to compute the RA of the GCR in effect for March 2009-February 2010 (Filing #17-Filing #20). The balance adjustment was overlooked in Filing #22 so is being included in Filing #27. Jurisdictional sales of 1,763,021 relates to the period of March 2009-February 2010.

TOTAL BALANCE ADJUSTMENT AMOUNT

55,931.56