

**Orwell Natural Gas**  
8500 Station Street  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

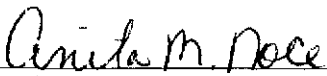
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on September 1, 2011.

Thank you for your attention in this matter.

Sincerely,

  
Anita M. Noce  
Lead Accountant  
Orwell Natural Gas Corp.

RECEIVED-DOCKETING DIV  
2011 SEP -2 PM12:56  
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2011 SEP -2 PM12:5  
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**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2011**

EXPECTED GAS COST (EGC)	\$5.6379 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.4685 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$6.1064 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 09/01/11-09/30/11	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,797,353
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,797,353
TOTAL ANNUAL SALES	850,904 MCF
EXPECTED GAS COST (EGC) RATE	\$5.6379

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLTY ACTUAL ADJUSTMENT	\$ (0.04630) /MCF
PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
2nd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ (0.45480) /MCF
3rd PREVIOUS QRTLTY REPORTED ACTUAL ADJUSTMENT	\$ 0.41250 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.46850 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 8/31/11

BY: Anita M. Noce  
Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF SEPTEMBER 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011

VOLUME FOR THE TWELVE MONTH PERIOD ENDED JUNE 30, 2011						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT				MISC.	TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION			
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: SEPTEMBER 1, 2011						
OTP/NORTH COAST	\$	-	\$ 2,163,386	\$ 538,090	\$ 15,004	\$ 2,716,480
COBRA/TCO	\$	15,119	\$ 940,323	\$ 98,226	\$ 943	\$ 1,054,610
DOMINION EAST OHIO GAS	\$	64,631	\$ 632,750	\$ 142,401	\$ -	\$ 839,781
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	79,749	\$ 3,736,458	\$ 778,716	\$ 15,947	\$ 4,610,871
OHIO PRODUCERS	\$	-	\$ 173,283		\$ 13,200	\$ 186,483
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 173,283		\$ 13,200	\$ 186,483

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,797,353