



American Electric Power
1 Riverside Plaza
Columbus, OH 43215-2373

Legal Department

September 1, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: PUCO Case No. 10-424-EL-ATA

Dear Ms. McCauley:

Enclosed for filing are Columbus Southern Power Company compliance tariffs, 1st Revised Sheet No. 16-1 through 16-4, which are being filed in accordance with the Commission Opinion and Order dated August 31, 2011 in Case No. 10-424-EL-ATA, approving the gridSMART Direct Load Control tariffs. Also enclosed is an updated table of contents, 19th Revised Sheets No. 1-1 and 1-2.

A copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 10-424-EL-ATA, and provided to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

Regards,

s/ Anne M. Vogel

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P.U.C.O. NO. 7

Rider DLC
(Experimental Direct Load Control Rider)Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM program. Customers taking service under Schedule CPP are not eligible for this rider. This rider will be in effect for a minimum of one (1) year.

For non-owner occupied dwellings, the Company may require permission from the owner to install auxiliary communicating equipment, smart thermostat device, or load control switch. Customers will not be eligible for this rider if the owner does not allow installation of the equipment.

The customer may chose to participate in the electric cooling unit program only. Customers participating in the electric cooling unit program may also choose to participate in the electric water heating unit control, electric pool pump or electric hot tub programs.

Service under this rider is limited based upon the availability of smart thermostat devices and load control switch devices. The Company plans to have approximately 8,500 smart thermostat devices in total to distribute in the gridSMARTSM area for all programs. The Company plans to have a total of 1,000 load control switches available for the electric water heating unit, pool pump, or hot tub program. At the Company's option, this rider may be made available to additional customers. Upon request by the Company and approval by the Commission in a future filing, additional customers may be responsible for the Commission-approved cost of the smart thermostat device and load control switch.

Program Description

To participate, customers must allow the Company, or its authorized agents, to install a smart thermostat device, load control switch(es) and, if necessary, auxiliary communicating devices to control the customer's central electric cooling unit(s) and / or electric water heater unit(s), pool pump(s), or hot tub(s). All such devices shall be installed at a time that is consistent with the orderly and efficient deployment of this program.

The Company will utilize the smart thermostat device and the load control switch(es) to reduce customer's energy use during load management events. The smart thermostat device may employ either a temperature setback or cycling methodology.

Under a temperature setback methodology, the Company may increase the preset temperature on the customer's thermostat by no more than four (4) degrees during load management events.

Under a cycling methodology, the Company may cycle off the central electric cooling unit(s) generally for up to one-half of every hour of a load management event.

The load control device will switch off the electric water heating unit, pool pump, and/or hot tub during a load management event.

(Continued on Sheet No. 16-2)

Filed pursuant to Order dated August 31, 2011 in Case No. 10-424-EL-ATA

Issued: September 1, 2011

Issued by
Joseph Hamrock, President
AEP Ohio

Effective: September 1, 2011

P.U.C.O. NO. 7

Rider DLC
(Experimental Direct Load Control Rider)

Company planned load management events shall not exceed five (5) hours per day. Such non-emergency load management events shall not exceed 15 events and shall occur only during the months of May through September between Noon and 8 pm.

Electric water heating units and hot tubs would be subject to 15 additional non-emergency load management events during the months of October through April between 5 am and 11 pm.

For emergency purposes, load management events shall not exceed 10 events per PJM planning year (June through May) and not last longer than six (6) hours duration. Emergencies shall be determined by PJM as defined in PJM Manual 13 – Emergency Operations. Emergency load management events can only occur between Noon and 8 pm on weekdays during May through September and 2 pm to 10 pm on weekdays during October through April.

Rate CreditElectric Cooling Unit (Summer Only)

Customers taking service under Schedules R-R, RLM, RS-ES, RS-TOD, and RS-TOD2 shall receive the following monthly billing credits in June through October for each electric cooling unit controlled during the calendar months of May through September:

- \$ 8.00 for any calendar month where the customer does not override an event signal
- \$ 4.00 for any calendar month where the customer overrides one (1) event signal
- \$ 0.00 for any calendar month where the customer overrides more than one (1) event signal

Customers taking service under Schedule R-R-1 shall receive the following monthly billing credits in June through October for each electric cooling unit controlled during the calendar months of May through September:

- \$ 3.00 for any calendar month where the customer does not override an event signal
- \$ 1.50 for any calendar month where the customer overrides one (1) event signal
- \$ 0.00 for any calendar month where the customer overrides more than one (1) event signal

Pool Pump (Summer Only)

Residential customers shall receive a \$6.00 billing credit per month in June through October for each pool pump controlled during the calendar months of May through September.

(Continued on Sheet No. 16-3)

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Rider DLC
(Experimental Direct Load Control Rider)Electric Water Heating Unit and Hot Tub (Year-Round)

Residential customers shall receive the following monthly billing credits for each electric water heating unit or hot tub controlled:

Electric Water Heating Unit	\$ 1.00 per calendar month
Hot Tub	\$ 2.00 per calendar month

Such credits shall not reduce the customer's bill below the minimum charge as specified in the schedule under which the customer takes service.

Equipment

The Company will furnish and install, in the customer's presence, a smart thermostat device, load control switch(es) and, if necessary, an auxiliary communicating device inside the customer's residence. All equipment will be owned and maintained by the Company until such time as the experimental direct load control program is discontinued or the customer requests to be removed from the program after completing the initial mandatory period of one (1) cooling season (May through September) for electric cooling units and pool pumps or one (1) year for electric water heating units and hot tubs. At that time, ownership of the smart thermostat will transfer to the customer and the auxiliary communicating device will be picked up or returned to the Company at the Company's expense in good working order. The customer is not required to pay a deposit for this equipment; however, failure to return the auxiliary communicating device in good working order may result in additional charges in the amount of the current prevailing cost of the auxiliary equipment.

Should the customer lose or damage the smart thermostat device, load control switch(es) or auxiliary communicating equipment, the customer will be responsible for the cost of repairing or replacing the device(s). If the device(s) malfunctions through no fault of the customer, the Company will replace or repair the device(s) at its expense.

ContractElectric Cooling Unit and Pool Pump

Participating customers must agree to participate for an initial period of one (1) cooling season (May through September) and thereafter may discontinue participation by contacting the Company.

Electric Water Heating Unit and Hot Tub

Participating customers must agree to participate for an initial period of one (1) year and thereafter may discontinue participation by contacting the Company.

(Continued on Sheet No. 16-4)

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Rider DLC
(Experimental Direct Load Control Rider)

Special Terms and Conditions

This Rider is subject to the Company's Terms and Conditions of Service and all provisions of the schedule under which the Customer takes service, including all payment provisions.

The Company shall not be required to install load management equipment if the installation cannot be justified for reasons such as: technological limitations, safety concerns, or abnormal utilization of equipment, including vacation or other limited occupancy residences.

The Company and its authorized agents shall be permitted access to the customer's premises during normal business hours to install, inspect, test, or maintain the load management device(s). The Company shall also be allowed access to the customer's premise to repair or remove faulty load management device(s).

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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TABLE OF CONTENTS

Schedule		Sheet No(s)	Effective Date
	Table of Contents	1-1 thru 1-2	September 1, 2011
	List of Communities Served	2-1 thru 2-2	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 June 2011
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 June 2011
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 June 2011
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 June 2011
RS-TOD 2	Experimental Residential Time-of-Day	15-1 thru 15-3	June 2011
DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-4	September 1, 2011
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 June 2011
GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-7	Cycle 1 June 2010
CPP	Experimental Critical Peak Pricing Service	17-1 thru 17-3	June 13, 2011
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 June 2011
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011
GS-3	General Service – Medium Load Factor	23-1 thru 23-6	Cycle 1 June 2011
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011
IRP-D	Interruptible Power - Discretionary	25-1 thru 25-11	Cycle 1 June 2011
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-4	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

(Continued on Sheet No. 1-2)

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TABLE OF CONTENTS

SL	Street Lighting	40-1 thru 40-4	Cycle 1 June 2011
AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 June 2011
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
Supp. No. 18	Church and School Service	52-1	Cycle 1 April 2009
Supp. No. 21	Public Authority – Delayed Payment	53-1	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 April 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	Renewable Energy Credit Purchase Offer Rider	86-1	June 3, 2011
	SEET Credit Rider	87-1	Cycle 1 February 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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Summary: Tariff Tariff filing electronically filed by Anne M Vogel on behalf of American Electric Power Company, Inc.