

The Toledo Edison Company

Sheet 1

Toledo, Ohio

P.U.C.O. No. 8

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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The Public Utilities Commission of Ohio

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SUMMARY RIDER

Rates and charges included in the rate schedules listed in the following matrix shall be modified consistent with the terms and conditions of the indicated Riders:

Rider - (Sheet)	Rate Schedule							
	RS	GS	GP	GSU	GT	STL	TRF	POL
Q Advanced Metering Infrastructure / Modern Grid - (106)	•	•	•	•	•	•	•	•
Q Alternative Energy Resource ^(**) - (84)	•	•	•	•	•	•	•	•
Business Distribution Credit - (86)		•	•		•			
Deferred Fuel Cost Recovery - (118)	•	•	•	•	•	•	•	•
A Deferred Generation Cost Recovery - (117)	•	•	•	•	•	•	•	•
Q Delivery Capital Recovery - (124)	•	•	•	•				
Delivery Service Improvement - (108)	•	•	•	•				
Q Delta Revenue Recovery - (96)	•	•	•	•	•	•	•	•
T Demand Side Management - (97)	•							
T Demand Side Management and Energy Efficiency - (115)	•	•	•	•	•	•	•	•
Q Distribution Uncollectible - (99)	•	•	•	•	•	•	•	•
Q Economic Development ^(***) - (116)	•	•	•	•	•	•	•	•
Economic Development 4a - (88)		•	•	•	•			
Economic Load Response Program - (101)			•	•	•			
Experimental Critical Peak Pricing - (113)		•	•	•	•			
Experimental Real Time Pricing - (111)		•	•	•	•			
Fuel - (105)	•	•	•	•	•	•	•	•
Q Generation Cost Reconciliation ^(***) - (103)	•	•	•	•	•	•	•	•
Generation Service ^(**) - (114)	•	•	•	•	•	•	•	•
Hospital Net Energy Metering - (87)		•	•	•	•			
Q Line Extension Cost Recovery - (107)	•	•	•	•	•	•	•	•
Net Energy Metering - (93)	•	•	•	•	•			
Q Non-Distribution Uncollectible ^(***) - (110)	•	•	•	•	•	•	•	•
A Non-Market-Based Services - (119)	•	•	•	•	•	•	•	•
P Non-Residential Deferred Distribution Cost Recovery - (121)		•	•	•	•	•	•	•
Optional Load Response Program - (102)			•	•	•			
Q PIPP Uncollectible - (109)	•	•	•	•	•	•	•	•
Reasonable Arrangement - (98)		•	•	•	•			
P Residential Deferred Distribution Cost Recovery - (120)	•							
Residential Distribution Credit - (81)	•							
T Residential Electric Heating Recovery - (122)	•							
Residential Generation Credit - (123)	•							
School Distribution Credit - (85)		•	•	•				
State kWh Tax - (92)	•	•	•	•	•	•	•	•
A Transmission and Ancillary Services - (83)	•	•	•	•	•	•	•	•
P Universal Service - (90)	•	•	•	•	•	•	•	•

• - Rider is applicable or available to the rate schedules indicated

A - Rider is updated/reconciled annually

Q - Rider is updated/reconciled quarterly

T - Rider is updated/reconciled twice per year

P - Rider is updated/reconciled periodically

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RIDER RER
Residential Electric Heating Recovery Rider

APPLICABILITY:

Applicable to any residential customer that takes electric service under the Company's rate schedules. The Residential Electric Heating Recovery Rider (RER) charges will apply, by rate schedule, effective for service rendered as described below. This Rider is not avoidable for customers who take electric generation service from a certified supplier.

PURPOSE:

The charges provided for in this Rider recover deferred purchased power costs which represent the differential between the amounts paid by customers that received or are receiving Rider RGC credits and the amounts that otherwise would have been paid by those customers but for the Commission's orders and entries in the 10-176-EL-ATA proceeding, including applicable interest.

1. The RER1 charge set forth in this Rider recovers deferred purchased power costs associated with the 10-176-EL-ATA proceeding incurred by the Company from the implementation of Rider RGC through June 30, 2011, including applicable interest.
2. The RER2 charge set forth in this Rider recovers on-going deferred purchased power costs not otherwise recovered through the RER1 charge per the Order in Case No. 10-176-EL-ATA dated May 25, 2011, including applicable interest.

RATE:

The following charges will apply, by rate schedule for all kWhs per kWh:

	<u>RER1</u>	<u>RER2</u>
RS	0.2142¢	0.1950¢

RIDER UPDATES:

The RER charges set forth in this Rider shall be updated and reconciled on a semi-annual basis. No later than December 1st and June 1st of each year, the Company shall file with the PUCO a request for approval of these rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st and July 1st of each year.

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