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Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

August 30, 2011

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of)
Duke Energy Ohio to Adjust and Set its) Case No. 11-975-EL-RDR
System Reliability Tracker Market Price)

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are eleven (11) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in October 2011. The rates include all prior period reconciliations.

Sheet No. 56.20, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Susan R. Miller

Enclosures

RIDER SRA-SRT

SYSTEM RELIABILITY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective beginning with the first billing cycle of October, 2011:

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh;\$/kW)
Rate RS, Residential Service	
All kWh	\$0.000078
Rate ORH, Optional Residential Service with Electric Space Heating	
All kWh	\$0.000078
Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot)	
All kWh	\$0.000078
Rate TD, Optional Time-of-Day Rate	
All kWh	
Rate CUR, Common Use Residential Service	
All kWh	\$0.000078
Rate DS, Service at Secondary Distribution Voltage	
First 1,000 kW	\$0.124700
Additional kW	\$0.356600
Billing Demand Times 300	\$0.000304
Additional kWh	\$0.000116
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.000504
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005872
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.001188
Rate DP, Service at Primary Distribution Voltage	
First 1000 kW	\$0.005300
Additional kW	\$0.004000
Billing Demand Times 300	\$0.000013
Additional kWh	\$0.000008
Rate TS, Service at Transmission Voltage	
First 50,000 kVA	\$0.391600
Additional kVA	\$0.391600
Billing Demand Times 300	\$0.000590
Additional kWh	\$0.000557

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

<u>Tariff Sheet</u>	<u>SRA-SRT Charge</u> (\$/kWh; \$/kW)
Rate SL, Street Lighting Service All kWh	\$0.003612
Rate TL, Traffic Lighting Service All kWh	\$0.003612
Rate OL, Outdoor Lighting Service All kWh	\$0.003612
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.003612
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.003612
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.003612
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.003612
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.003612

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.