

FILE

GCR128

CASE # 11-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION

6

SUMMARY OF GCR COMPONENTS

	UNIT	AMOUNT
1 Expected Gas Cost (EGC)	\$/Mcf	5.3941
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.6439)
3 Actual Adjustment (AA)	\$/Mcf	(0.1136)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.6366

Gas Cost Recovery Rate Effective Dates: September 1, 2011 to September 30, 2011

EXPECTED GAS COST SUMMARY CALCULATION

	UNIT	AMOUNT
5 Primary Gas Suppliers Expected Gas Cost	\$	1845692.8275
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1845692.8275
10 Total Annual Sales	Mcf	342171.3770
11 Expected Gas Cost (EGC) Rate	\$/Mcf	5.3941

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 125, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 122, Sch 2, L 11)	\$/Mcf	(0.6439)
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 119, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.6439)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		UNIT	AMOUNT
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	(0.3016)
18 Previous Quarterly Reported Actual Adjustment	(GCR 125, Sch 3, L 23)	\$/Mcf	0.4103
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 122, Sch 3, L 23)	\$/Mcf	(0.0636)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 119, Sch 3, L 23)	\$/Mcf	(0.1587)
21 Actual Adjustment (AA)		\$/Mcf	(0.1136)

This Quarterly Report Filed Pursuant to Order No. 79-1171-GA-COI of the
Public Utilities Commission of Ohio, Dated December 27, 1979.

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By: Anna M. Kimble

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PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
Details for the EGC Rate in effect as of September 1, 2011
For the Twelve Month Period Ended May 31, 2011

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1845692.8275		1845692.8275
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1845692.8275	0.0000	1845692.8275
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1845692.8275

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of September 1, 2011
For the Twelve Month Period Ended May 31, 2011

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	Red Hill	4.5800	72862.9493	333712.3078
4	Red Hill	4.5800	47778.9831	218827.7426
5	Red Hill	4.5800	32881.2308	150596.0371
6	Enervest Operating LLC	5.0000	265.4388	1327.1940
7	Enervest Operating LLC	5.0000	464.5179	2322.5895
8	Enervest Operating LLC	5.0000	331.7985	1658.9925
9	Northwood	7.0000	1227.6544	8593.5808
10	Resource	4.7600	17518.9605	83390.2520
11	Resource	4.7600	9821.2354	46749.0805
12	Resource	4.7600	4346.5603	20689.6270
13	Haddad	4.5600	895.8559	4085.1029
14	Haddad	4.5600	895.8559	4085.1029
15	Haddad	4.5600	995.3955	4539.0035
16	Dominion (357)	10.0000	1028.5753	10285.7530
17	Dominion (357)	10.0000	530.8776	5308.7759
18	Dominion (357)	10.0000	298.6186	2986.1860
19	Sound Energy	4.7100	6038.7326	28442.4306
20	Sound Energy	4.7100	4412.9200	20784.8532
21	Sound Energy	4.7100	2388.9492	11251.9507
22	Broad Street Energy	4.6100	663.5970	3059.1822
23	Broad Street Energy	4.6100	597.2373	2753.2640
24	Broad Street Energy	4.6100	232.2589	1070.7135
25	Riverside	4.3600	3716.1431	16202.3839
26	Riverside	4.3600	4147.4812	18083.0180
27	Riverside	4.3600	4578.8192	19963.6517
28	Northeast	9.5000	15063.6516	143104.6902
29	Northeast	9.5000	13338.2995	126713.8453
30	Northeast	9.5000	5275.5961	50118.1630
31	John D. Oil	4.4600	398.1582	1775.7856
32	John D. Oil	4.4600	564.0574	2515.6960
33	John D. Oil	4.4600	530.8776	2367.7141
34	LLP	5.1500	0.0000	0.0000
35	LLP	5.1500	0.0000	0.0000
36	LLP	5.1500	0.0000	0.0000
37	DOMINION (72222)	6.5000	33710.7270	219119.7255
38	DOMINION (72222)	6.5000	21135.5641	137381.1667
39	DOMINION (72222)	6.5000	14997.2919	97482.3974
40	DOMINION (72312)	6.5000	729.9567	4744.7186
41	DOMINION (72312)	6.5000	0.0000	0.0000
42	DOMINION (72312)	6.5000	0.0000	0.0000
43	COLUMBIA GAS	5.5000	33.1798	182.4889
44	COLUMBIA GAS	5.5000	3251.6252	17883.9386
45	COLUMBIA GAS	5.5000	3915.2222	21533.7221
46	Total Ohio Producers			1845692.8275
47	<u>Self-Help Arrangement</u>			
48	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

June 1, 2011

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended May-11	MCF	342171.3770
2	Total Sales: Twelve Months Ended May-11	MCF	342171.3770
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended May-11	MCF	342171.3770
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		May-11	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
	10-213-GA-GCR Actual Adjustment		(32520.00)
	10-213-GA-GCR Actual Adjustment		(152657.00)
15	Total Reconciliation Adjustments		(185177.00)

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: June 1, 2011

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	36,069.4180	25263.5890	16737.1000
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	36,069.4180	25263.5890	16737.1000
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	189,614.82	145,865.79	94,628.78
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	189,614.82	145,865.79	94,628.78
SALES VOLUMES					
11	Jurisdictional	Mcf	34742.9020	26800.1270	16054.4700
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	34742.9020	26800.1270	16054.4700
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.4577	\$5.4427	\$5.8942
16	Less: EGC in Effect for Month	\$/Mcf	\$5.3802	\$5.2673	\$5.3460
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.0775	\$0.1754	\$0.5482
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	34742.9020	26800.1270	16054.4700
19	Under (Over) Recovery (Line 17 * Line 18)	\$	2692.5749	4700.7423	8801.0605

PARTICULARS		UNIT	
20	Cost Difference for the Three Month Period (Line 19 + Line 20)	\$	16194.3777
21	Total Balance Adjustment		(119396.6640)
22	Total of Lines 20 and 21		(103202.2863)
22	Divided By: Twelve Month Jurisdictional Sales Ended:	May-11 (Sch 2, Line 1)	Mcf
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)	\$/Mcf	342171.3770
			(\$0.3016)

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

June 1, 2011

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	(120935.3740)
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of (\$0.4091) /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(1538.7100)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	(119396.6640)
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 78,070.1070 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	(119396.6640)

Note: Jurisdictional Sales excludes transportation contract sales.