

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

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PUCO

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

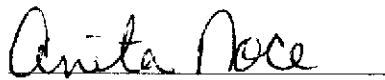
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on August 1, 2011.

Thank you for your attention in this matter.

Sincerely,



Anita Noce
Lead Accountant
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SAW Date Processed AUG 01 2011

**ORWELL NATURAL GAS COMPANY
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 2

GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2011

EXPECTED GAS COST (EGC)	\$6.2589 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.4637 /MCF

GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$6.7226 /MCF
GAS COST RECOVERY RATE EFFECTIVE DATES: 08/01/11-08/31/11	

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$5,163,494
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$5,163,494
TOTAL ANNUAL SALES	824,987 MCF
EXPECTED GAS COST (EGC) RATE	\$6.2589

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.05110) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.45480) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.41250 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.46370 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 7/28/11

BY: Anita M. Noce
Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF AUGUST 1, 2011
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MAY 31, 2011

EXPECTED GAS COST AMOUNT						
SUPPLIER NAME	RESERVATION	COMMODITY	TRANSPORTATION	MISC.	TOTAL	
PRIMARY GAS SUPPLIERS						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2011						
OTP/NORTH COAST	\$ -	\$ 2,332,094	\$ 523,934	\$ 110,724	\$ 2,966,752	
COBRA/TCO	\$ 15,119	\$ 934,396	\$ 96,724	\$ 44,136	\$ 1,090,374	
DOMINION EAST OHIO GAS	\$ 64,631	\$ 694,477	\$ 132,998	\$ 21,994	\$ 914,100	
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 79,749	\$ 3,960,968	\$ 753,655	\$ 176,854	\$ 4,971,226	
OHIO PRODUCERS	\$ -	\$ 179,068		\$ 13,200	\$ 192,268	
TOTAL PRIMARY GAS SUPPLIERS	\$ -	\$ 179,068		\$ 13,200	\$ 192,268	

UTILITY PRODUCTION

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 5,163,494