

11-212-GA-GCR

7

FILE

**Orwell Natural Gas**  
8500 Station Street  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing – 11th Floor  
180 East Broad Street  
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

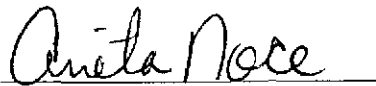
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on July 1, 2011.

Thank you for your attention in this matter.

Sincerely,



Anita Noce  
Lead Accountant  
Orwell Natural Gas Corp.

RECEIVED-DOCKETING DIV  
2011 JUL -5 PM 2:39  
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Technician KE Date Processed 7/5/2011

**ORWELL NATURAL GAS COMPANY  
PURCHASED GAS ADJUSTMENT**

PAGE 1 OF 6

**GAS COST RECOVERY RATE CALCULATION**

**DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011**

EXPECTED GAS COST (EGC)	\$5.6416 /MCF
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	0.0000 /MCF
ACTUAL ADJUSTMENT (AA)	0.4728 /MCF
<b>GAS COST RECOVERY RATE (GCR) = EGC + RA + AA</b>	<b>\$6.1144 /MCF</b>
GAS COST RECOVERY RATE EFFECTIVE DATES: 07/1/11-07/31/11	

**EXPECTED GAS COST SUMMARY CALCULATION**

**PARTICULARS**

PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$4,757,194
UTILITY PRODUCTION EXPECTED GAS COST	0
INCLUDABLE PROPANE EXPECTED GAS COST	0
TOTAL ANNUAL EXPECTED GAS COST	\$4,757,194
TOTAL ANNUAL SALES	843,228 MCF
EXPECTED GAS COST (EGC) RATE	\$5.6416

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$0.0000 /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$0.0000 /MCF
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$0.0000 /MCF

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

**PARTICULARS**

CURRENT QRTLY ACTUAL ADJUSTMENT	\$ (0.04200) /MCF
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.55710 /MCF
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ (0.45480) /MCF
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$ 0.41250 /MCF
ACTUAL ADJUSTMENT (AA)	\$ 0.47280 /MCF

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 11-0209-GA-GCR OF THE  
PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed: 6/29/11

BY: Anita M. Noce  
Anita M. Noce, Lead Accountant

PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2011

VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2011						
SUPPLIER NAME	EXPECTED GAS COST AMOUNT					TOTAL
	RESERVATION	COMMODITY	TRANSPORTATION	MISC.		
<u>PRIMARY GAS SUPPLIERS</u>						
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2011						
OTP/NORTH COAST	\$	-	\$ 2,066,918	\$ 545,953	\$ 105,525	\$ 2,718,396
COBRA/TCO	\$	8,671	\$ 822,151	\$ 112,399	\$ 31,265	\$ 974,487
DOMINION EAST OHIO GAS	\$	-	\$ 611,662	\$ 259,704	\$ 21,811	\$ 893,177
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$	8,671	\$ 3,500,731	\$ 918,056	\$ 158,601	\$ 4,586,060
OHIO PRODUCERS	\$	-	\$ 157,934		\$ 13,200	\$ 171,134
TOTAL PRIMARY GAS SUPPLIERS	\$	-	\$ 157,934		\$ 13,200	\$ 171,134

**UTILITY PRODUCTION**

TOTAL UTILITY PRODUCTION (ATTACH DETAILS)

0

TOTAL EXPECTED GAS COST AMOUNT

\$ 4,757,194

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED APRIL 30, 2011

<b>PARTICULARS</b>	<b>UNIT</b>	<b>AMOUNT</b>
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 4/30/11	MCF	843,228
TOTAL SALES:TWELVE MONTHS ENDED 4/30/11	MCF	843,228
GAS COST RECOVERY RATE EFFECTIVE DATES: JULY 1, 2011		100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		\$0
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		\$0
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		\$0
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		\$0
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 4/30/11	MCF	843,228
<b>CURRENT SUPPLIER REFUND &amp; RECONCILIATION ADJ.</b>	<b>\$/MCF</b>	<b>\$0.0000</b>

**DETAILS OF REFUNDS / ADJUSTMENT  
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED 3/31/11**

<b>PARTICULARS (SPECIFY)</b>	<b>AMOUNT (\$)</b>
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	SEE SCHEDULE II-1 \$0
<b>TOTAL SUPPLIER REFUNDS</b>	\$0
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER</u>	
Case No. 11-209-GA-GCR	\$0
	\$0

## ORWELL NATURAL GAS COMPANY

## SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED 3/31/11

MM-YY	DESCRIPTION	AMOUNT
Jan-11		\$0.00
Feb-11		\$0.00
Mar-11		\$0.00
		\$0.00

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
ACTUAL ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011  
VOLUME FOR THE THREE MONTH PERIOD ENDED MARCH 31, 2011

PARTICULARS	UNIT	MONTH Jan-11	MONTH Feb-11	MONTH Mar-11
<b>SUPPLY VOLUME PER BOOKS:</b>				
GAS COST RECOVERY RATE EFFECTIVE DATE:	MCF	153,273	118,914	127,876
UTILITY PRODUCTION	MCF			0
INCLUDABLE PROPANE	MCF	0		0
OTHER VOLUMES - IMBALANCE GAS	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>153,273</b>	<b>118,914</b>	<b>127,876</b>

**SUPPLY COST PER BOOKS:** All inclusive

PRIMARY GAS SUPPLIES	\$			
UTILITY PRODUCTION	\$	965,449	791,238	783,336
LIFO ADJUSTMENT	\$	0	0	0
INTEREST ON LIFO ADJUSTMENT	\$	0	0	0
OTHER VOLUMES - IMBALANCE GAS	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>965,449</b>	<b>791,238</b>	<b>783,336</b>

**SALES VOLUMES:**

JURISDICTIONAL	MCF	165,484	163,613	112,449
NON-JURISDICTIONAL	MCF	0	0	0
OTHER VOLUMES (SPECIFY)	MCF	0	0	0
<b>TOTAL SALES VOLUME</b>	<b>MCF</b>	<b>165,484</b>	<b>163,613</b>	<b>112,449</b>

**UNIT BOOK COST OF GAS:**

(SUPPLY \$/SALES MCF)	\$/MCF	\$5.83	\$4.84	\$6.97
LESS:EGC IN EFFECT FOR MONTH	\$/MCF	\$5.74	\$5.69	\$5.70
DIFFERENCE	\$/MCF	\$0.0903	(\$0.8519)	\$1.2667
TIMES : JURISDICTIONAL SALES	MCF	165,484	163,613	112,449
MONTHLY COST DIFFERENCE		\$14,943	(\$139,382)	\$142,439

BALANCE ADJUSTMENT SCHEDULE IV-A				(\$53,446)
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COST DIFFERENCE FOR THE THREE MONTH PERIOD				(\$35,446)
JURISDICTIONAL SALES:TWELVE MONTHS ENDED 4/30/11				843,228

<b>CURRENT QUARTER ACTUAL ADJUSTMENT</b>				<b>(\$0.0420)</b>
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**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF JULY 1, 2011  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED MARCH 31, 2011

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. 1/31/10	\$383,346
LESS: THE DOLLAR AMOUNT RESULTING FROM THE AA OF: 0.5180 /MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 843,228 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$436,792
<b>BALANCE ADJUSTMENT FOR THE AA</b>	<b>(\$53,446)</b>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR. TH QTR	\$0
LESS : DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$.000/MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$0
<b>BALANCE ADJUSTMENT FOR THE RA</b>	<b>\$0</b>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR. 50TH QTR	
LESS : DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.00/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
	\$0
<b>TOTAL BALANCE ADJUSTMENT AMOUNT</b>	<b>(\$53,446)</b>