



Legal Department

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American Electric Power  
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Columbus, OH 43215  
AEP.com

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PUCO

June 24, 2011

Betty McCauley  
Docketing Division Chief  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: PUCO Case Nos: 89-6003-EL-TRF; 89-6007-EL-TRF;  
11-2473-EL-RDR

Steven T. Nourse  
Senior Counsel –  
Regulatory Services  
(614) 716-1608 (P)  
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Dear Ms. Jenkins:

Enclosed are five copies of Columbus Southern Power Company's and Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission Finding and Order dated June 22, 2011 in Case No. 11-2473-EL-RDR.

One copy of Columbus Southern Power Company's tariff filing should be filed in Case No. 89-6003-EL-TRF and one copy of Ohio Power Company's tariff filing should be filed in Case No. 89-6007-EL-TRF. One copy of each Company's tariff filing should be placed in Case No. 11-2473-EL-RDR. Two copies of each Company's tariff filing have been designated for distribution to the Rates and Tariffs, Energy and Water Division of the Commission's Utilities Department.

The Companies will update their tariffs previously filed electronically with the Commission's Docketing Division.

Regards,

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American Electric Power Service  
Corporation  
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cc: Parties of Record

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Technician de Date Processed 6/24/2011

## P.U.C.O. NO. 7

## TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW, KVA and/or KWH as follows:

Schedule	¢/KWH	\$/KW or \$/KVA
R-R, R-R-1, RLM, RS-ES, RS-TOD	1.03699	
GS-1	1.10600	
GS-2 Secondary	0.58552	1.941
GS-2-TOD and GS-2-LMTOD	1.35027	
GS-2 Primary	0.56645	1.878
GS-3 Secondary	0.38545	2.073
GS-3-LMTOD	0.84657	
GS-3 Primary	0.37289	2.005
GS-4, IRP-D Subtransmission and Transmission	0.25694	2.507
IRP-D Secondary	0.27076	2.642
IRP-D Primary	0.26194	2.556
SL	0.33747	
AL	0.33747	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.36819	0.129	0.258	0.388	0.517	0.646	0.775
- Primary	0.35620	0.125	0.250	0.375	0.500	0.625	0.750
-Subtrans/Trans	0.34940	0.123	0.245	0.368	0.491	0.613	0.736
Backup < 100 KW Secondary		0.271					
Maintenance - Secondary	0.43062						
- Primary	0.41659						
- Subtrans/Trans	0.40864						
GS-2 and GS-3 Breakdown Service		0.297					

Filed pursuant to Orders dated June 22, 2011 in Case No. 11-2473-EL-RDR

Issued: June 24, 2011

Issued by  
Joseph Hamrock, President  
AEP Ohio

Effective: Cycle 1 July 2011

## P.U.C.O. NO. 19

## TRANSMISSION COST RECOVERY RIDER

Effective Cycle 1 July 2011, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Transmission Cost Recovery Rider per KW and/or KWH as follows:

Schedule	¢/KWH	\$/KW
RS, RS-ES, RS-TOD and RDMS	0.93015	
GS-1	0.82301	
GS-2 Secondary	0.26532	1.65
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	0.92133	
GS-2 Primary	0.25581	1.59
GS-2 Subtransmission and Transmission	0.21145	1.55
GS-3 Secondary	0.22472	2.37
GS-3-ES	0.70835	
GS-3 Primary	0.21666	2.29
GS-3 Subtransmission and Transmission	0.21145	2.23
IRP-D Secondary	0.21101	2.22
GS-4 Primary, IRP-D Primary	0.20345	2.14
GS-4 Subtransmission and Transmission, IRP-D Subtransmission and Transmission	0.19855	2.09
EHG	0.83313	
EHS	0.53947	
SS	0.53947	
OL	0.32986	
SL	0.32986	

Schedule SBS	¢/KWH	\$/KW					
		5%	10%	15%	20%	25%	30%
Backup - Secondary	0.22639	0.34	0.68	1.02	1.36	1.70	2.04
- Primary	0.21827	0.33	0.66	0.99	1.31	1.64	1.97
-Subtrans/Trans	0.21302	0.32	0.64	0.96	1.28	1.60	1.92
Backup < 100 KW Secondary							
Maintenance - Secondary	0.39102						
- Primary	0.37699						
- Subtrans/Trans	0.36792						

Filed pursuant to Orders dated June 22, 2011 in Case No. 11-2473-EL-RDR

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Joseph Hamrock, President  
AEP Ohio

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