

June 21, 2011

Ms. Betty McCaulty
Administration/Docketing
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 11-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on July 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Sixtieth Revised Sheet Number 32 supersedes existing Fifty-Ninth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 11-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes July 1, 2011.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from July 1, 2011 through July 31, 2011
\$ 0.62445 per Ccf

ii. Waverly Division

1. Effective rate from July 1, 2011 through July 31, 2011
\$ 0.65384 per Ccf

Issued: June 21, 2011

Effective: July 1, 2011

Filed Under Authority of Case No. 11-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.4370
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ -
Actual Adjustment (AA)	\$/MCF	\$ (0.1925)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.2445

Gas Cost Recovery Rate Effective Dates: July 1, 2011 to July 31, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,894,022
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,894,022
Total Annual Sales	MCF	449,591.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.4370

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5685)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.6310
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0003)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2547)
Actual Adjustment (AA)	\$/MCF	\$ (0.1925)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 21, 2011

BY: Brian Jonard
TITLE: President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of July 1, 2011
Volume for the Twelve Month Period Ended May 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,894,022	\$ -	\$ 2,894,022
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,894,022	\$ -	\$ 2,894,022
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,894,022

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of July 1, 2011
Volume for the Twelve Month Period Ended May 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.4370	449,591.7	\$ 2,894,022
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,894,022</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2011	MCF	430,404.6
Total Sales: Twelve Months Ended 03/31/2011	MCF	430,404.6
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 03/31/2011	MCF	430,404.6
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2011

MM-YY	Amount
Jan-11	\$ -
Feb-11	\$ -
Mar-11	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2011

Particulars	Unit	Month Jan-11	Month Feb-11	Month Mar-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	93,547	68,039	55,169
Local Production	Mcf	-	-	1,227
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	93,547	68,039	56,396
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 585,440.83	\$ 432,814.08	\$ 321,226.07
Local Production	\$	-	-	\$ 6,462.83
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 585,440.83	\$ 432,814.08	\$ 327,688.90
<u>Sales Volumes</u>				
Jurisdictional	MCF	92,254.5	100,571.2	66,102.8
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	92,255	100,571	66,103
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 6.3459	\$ 4.3036	\$ 4.9573
Less: EGC In Effect for Month	\$/MCF	\$ 6.4080	\$ 6.3400	\$ 5.7850
Difference	\$/MCF	\$ (0.0621)	\$ (2.0364)	\$ (0.8277)
Times: Jurisdictional Sales	MCF	92,254.5	100,571.2	66,102.8
Monthly Cost Difference	\$	\$ (5,729.00)	\$ (204,803.19)	\$ (54,713.29)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (265,245.48)
Balance Adjustment (Sch. IV)		20,542.70
Total		\$ (244,702.78)
Jurisdictional Sales Twelve Months Ending 03/31/2011	MCF	430,404.6
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5685)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2011

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 445,309
Less: Dollar amount resulting from the AA of \$0.9869 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 430,404.6 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 424,766
Balance Adjustment for the AA	<u>\$ 20,543</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 20,543</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.3970
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0894)
Actual Adjustment (AA)	\$/MCF	\$ 0.2308
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.5384

Gas Cost Recovery Rate Effective Dates: July 1, 2011 to July 31, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,756,414
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,756,414
Total Annual Sales	MCF	430,891.7
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.3970

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0286)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0302)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0154)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0894)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.4308)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.0384
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0113)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3655)
Actual Adjustment (AA)	\$/MCF	\$ 0.2308

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: June 21, 2011

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of July 1, 2011
Volume for the Twelve Month Period Ended May 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,756,414	\$ -	\$ 2,756,414
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,756,414	\$ -	\$ 2,756,414
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,756,414

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of July 1, 2011
Volume for the Twelve Month Period Ended May 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.3970	430,891.7	\$ 2,756,414
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,756,414</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended March 31, 2011

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 03/31/2011	MCF	410,750.3
Total Sales: Twelve Months Ended 03/31/2011	MCF	410,750.3
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (11,152)
Jurisdictional Share of Refunds Received		\$ (11,152)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (11,152)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (11,765)
Jurisdictional Sales Twelve Months Ending 03/31/2011	MCF	410,750.3
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0286)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 03/31/2011**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 11,151.76
	\$ -
Total Supplier Refunds	\$ 11,151.76
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2011

MM-YY		Amount
Jan-11		\$ -
Feb-11		\$ -
Mar-11	Tennessee Gas Pipeline	\$ 11,152
Total		<u>\$ 11,152</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2011

Particulars	Unit	Month Jan-11	Month Feb-11	Month Mar-11
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	91,972	64,442	60,923
Local Production	Mcf	-	-	6,226
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	91,972	64,442	67,149

Supply Costs Per Books

Primary Supplies	\$	\$ 571,796.32	\$ 407,277.00	\$ 352,221.36
Local Production	\$	-	-	\$ 33,046.19
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 571,796.32	\$ 407,277.00	\$ 385,267.55

Sales Volumes

Jurisdictional	MCF	88,797.7	88,910.4	64,245.4
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	88,798	88,910	64,245

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 6.4393	\$ 4.5808	\$ 5.9968
Less: EGC In Effect for Month	\$/MCF	\$ 6.3680	\$ 6.3000	\$ 5.7450
Difference	\$/MCF	\$ 0.0713	\$ (1.7192)	\$ 0.2518
Times: Jurisdictional Sales	MCF	88,797.7	88,910.4	64,245.4
Monthly Cost Difference	\$	\$ 6,331.28	\$ (152,854.76)	\$ 16,176.99
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (130,346.49)
Balance Adjustment (Sch. IV)		(46,595.68)
Total		\$ (176,942.17)
Jurisdictional Sales Twelve Months Ending 03/31/2011	MCF	410,750.3
Current Quarter Actual Adjustment	\$/MCF	\$ (0.4308)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended March 31, 2011

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 439,363
Less: Dollar amount resulting from the AA of \$1.1831 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 410,750.3 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 485,959
Balance Adjustment for the AA	<u>\$ (46,596)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (46,596)</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

6/21/2011 8:02:15 AM

in

Case No(s). 11-0214-GA-GCR, 89-8020-GA-TRF

Summary: Report GCR for July 2011 electronically filed by Mr. Kenneth N Rosselet on behalf of Pike Natural Gas Company