NATURAL GAS COMPANIES

ANNUAL REPORT

OF

GLENWOOD ENERGY OF OXFORD, INC.

(Exact legal name of respondent)

If name was changed during year, show also the previous name and date of change.

Website URL:

5181 Collage Corner Pike, Address Oxford, City Bulter County Ohio State

45056 Zip Code

Phone: (Area Code) Number (513)-523-2555

5181 College Corner Pike, Oxford, Ohio 45056 (Address of principal business office at end of year)

TO THE

PUBLIC UTILITIES COMMISSION OF OHIO



FOR THE

YEAR ENDED DECEMBER 31, 2010

Name, title, address, e-mail address, telephone and fax numbers (including area code) of the person to be contacted concerning this report.

Richard A. Perkins - Chief Financial Officer, 5181 College Corner Pike, Oxford, Ohio 45056

513-523-2555 richperkins@glenwoodenergy.com and richperkins@waltekltd.com

.

TABLE OF CONTENTS

General Instructions	1-2
History	3
Facts Pertaining to Control of Respondent	4
Important Changes During the Year	5
Voting Powers and Elections	6
Board of Directors	7
Principal General Officers	8
Balance Sheet	9-13
Notes to Balance Sheet	14
Income Statement	15-1
Notes to Income Statement	17
Statement of Retained Earnings	18
Partnership Capital Statement	18
Utility Plant in Service	19-2
Accumulated Provision for Depreciation	25-3
Special Funds	33
Prepayments	34
Misc. Current and Accrued Assets	34
Extraordinary Property Losses	35
Unrecovered Plant and Regulatory Study Cost	35
Miscellaneous Deferred Debits	36
Research Development and Demonstration Expenditures (Major Only)	36
Capital Stock	37
Long-Term Debt	38
Deferred Income Taxes: Account 190 & Account 281	39
Deferred Income Taxes: Account 282 & Account 283	40
Miscellaneous Current and Accrued Liabilities	41
Gas Operating Revenues	42
Gas Operating Expense Accounts	43-5
Taxes Other Than Income Taxes	54
Account 142.XX - PIP Customer Accounts Receivable	55
Account 186.XX/182.3XX PIP Customer Deferred Accounts Receivable	56
General Information - Natural Gas	57-6
Employee Compensation	61
AFUDC Rate Used During Year & Calculation of Rate	61
Number of Customers	61
Revenue, Customers, Consumption, and Gas Transportation	62
Statement of Intrastate Gross Earnings (Revenue)	63
Name, Address, and Phone Number of the Company's Contact Persons and to Whom Invoice	
Should be Directed	64
Verification	65

.

GENERAL INSTRUCTIONS

Please read the general instructions carefully before filling out this form:

- 1. The word "Respondent" in the following inquiries means the person, firm, association, or company in whose behalf the report is made.
- 2. The schedules and questions contained in this report were developed to be generally applicable to all natural gas companies. All instructions shall be followed and each question answered as fully and accurately as possible. Sufficient answers shall appear to show that no schedule, question, or line item has been overlooked. If a particular line item or schedule does not apply to the respondent. indicate this by answering "none". "-0-". or "not applicable", as appropriate. where it truly and completely states the fact.
- 3. This report was prepared in conformance with the Uniform System of Accounts for Natural Gas Companies. All definitions and accounting terms are to be defined in accordance with that System of Accounts.
- 4. Customary abbreviations may be used except that the exact name of the respondent shall be shown in full on the "Title Page" and on the "Verification" page.
- 5. Where the space provided is insufficient for the required data or it is necessary or desirable to insert additional statements or schedules, the insert pages shall show the number and title of the schedule to which it pertains, as well as the name of the respondent and the year covered, and shall be on 8 1/2 x 11 durable paper.
- 6. The information required with respect to any statement furnished is the minimum requirement. The respondent may add such further material information as is necessary to ensure that the required statements are not misleading.
- 7. All copies filed with the Commission must be legible and permanent. All entries shall be made in permanent ink, typewriter or word processor. Items of a reverse or contrary character shall be enclosed in parentheses, or indicated by a minus sign followed by the amount.
- 8. The annual report shall be signed by a duly elected officer of the respondent.
- 9. The information required in this report, unless otherwise indicated, is to be reported for the entire company and not for the State of Ohio only.
- 10. Totals should be provided as indicated. The respondent shall ensure that schedule totals and subtotals are mathematically correct.

- 11. If a line item is supported by a detailed schedule elsewhere in this report, the respondent should ensure that the detailed schedule is completed and that the amounts on both schedules match.
- 12. *Major*-Each natural gas company as defined in the Natural Gas Act, whose combined gas sold for resale and gas transported or stored for a fee exceeds 50 million Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

Nonmajor-Natural gas companies that are not classified as a "Major company" (as defined above), and had total gas sales of volume transactions exceeding 200,000 Mcf at 14.73 psi (60°F) in each of the three previous calendar years.

13. Please list all accounts and totals in whole dollars only. Make sure the rounded numbers are equal the original totals, when the original totals are rounded to the nearest dollar amount.

HISTORY

1.	Date of organization. 10/12/2007
2.	Date when operations began. 10/12/07
3.	Under the laws of what Government, State of Territory organized? If more than one, name all. OHIO
4.	If a consolidated or merged company, name all constituent and all merged companies. N/A
5.	Date and authority for each consolidation and each merger. N/A
6.	State whether respondent is a corporation, a joint stock association, a firm or partnership, or an individual. Corporation
7.	If a reorganized company, given name of original corporation, refer to laws under which it was organized, and state the occasion for the reorganization. N/A
8.	Where are the books and records of the company kept? 5181 College Corner Pike, Oxford, OH
9.	General description of territory served by respondent. In and around the City of Oxford, OH
10.	Number of locations within Ohio. One

		FACTS PERTAINING TO CONTROL OF RESPONDENT
1.		any individual, association, corporation or corporations, control the respondent at close of year?
	If co	ontrol was so held, state:
	(a)	The form of control, whether sole or joint:
	(b)	The name of the controlling corporation or corporations:
	(c)	The manner in which control was established:
	(d)	The extent of control: 1
	(e)	Whether control was direct or indirect:
	(f)	The name of the intermediary through which control, if indirect, was established: N/A
2.	yea	any individual, association, or corporation hold control, as trustee over the respondent at the close of the r?
		ontrol was so held, state:
	(a)	The name of the trustee:N/A
	(b)	The name of the beneficiary or beneficiaries for whom the trust was maintained: N/A

IMPORTANT CHANGES DURING THE YEAR

Hereunder give particulars concerning the matters indicated below. Except as otherwise indicated data furnished should apply to the same period the report covers. Answers should be numbered in accordance with the inquiries and if "none" states the fact, it should be used. If information which answers an inquiry is given elsewhere in the report, identification of the other answer will be sufficient.

- 1. Purchase or sale of entire property, or of a part of property when service territory is included: Give brief description of each transaction, name of other party, date, consideration, and Commission authorization.
- 2. Lease of property (to or from another) of the kind covered by the preceding inquiry: To the extent applicable give details corresponding to those required by the preceding inquiry.

N/A

- Capital stock and debt issued during the year: Identify the securities, give purpose of issuance, date, consideration received and Commission authorization. As here used, the term 'securities' shall be taken to mean any capital stock or debt, the issuance of which requires prior authorization by this commission. N/A
- 4. Changes in articles of incorporation: Give brief particulars of each change and date.

See response to Question #1 above.

5. Other important changes: Give brief particulars of each other important change which is not disclosed elsewhere in this report.

N/A

SCHEDULE: 1

VOTING POWERS AND ELECTIONS

In the schedule below, show the particulars called for concerning the stockholders of respondent who, a the date of the latest closing of the stock-book of respondent prior to the actual filing of this report, had the twenty highest voting powers of the respondent. If any such holder held in trust, attach a statement showing the beneficial owners. If the stock-book was not closed within the year, show twenty such stockholders as of the close of the year. In the space provided, show total shares and votes of al stockholders.

Line No.	Name and Address of Stockholders	No. of Shares Held	No. of Voting Shares	Other Vote Empowered Securities
<u>No.</u>	Name and Address of Stockholders Keith G. Smith Trust, December 23, 2003, Keith G. Smith Trustee P.O. Box 880 Oxford, OH 45056	Held 100	Shares 100	Securities
	TOTAL LISTED ABOVE	100	100	
	TOTAL ALL STOCKHOLDERS	100	100	

Year Ended December 31, 2010

C
É
E
ĽĽ.
HH.
ù

ヨンろ	SCHEDULLE: 2			
	BOARD OF DIRECTORS			
1. Gr 2. Co	1. Give the names of each person who was a member of the Board of Directors at any time during the year. 2. Column (d) relates to Board meetings only.	ar.		
Line		Served Continuously	Term Expired or Current Term Will	Number of Meetings Attended
o Z	Name of Director and Address (City and State) (a)	From (b)	Expire (c)	During Year (d)
1. 2. 2. 4. 5. 5. 5. 4. 3. 2. 1. 1. 1. 1. 1. 1. 9. 8. 7. 6. 5. 4. 3. 2. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	Keith G. Smith			
16. 17	Name of Chairman of the Board Name of Secretary of Board			
18.	Number of Meetings of Board during the year			
19. 20	Number of directors provided for by charter or by-laws, as amended to the end of the year			
7				

Year Ended December 31, 2010

SCHEDULE: 3

PRINCIPAL GENERAL OFFICERS

- The persons to be listed herein are the chairman of the board, president, vice-president, treasurer, general counsel, and comptroller. Respondents that do not have officers bearing the aforesaid titles shall list those officers who have the responsibilities normally associated with such titles. ÷ Ċ

-													·
Office Address (City and State)	Oxford, Ohio	Oxford, Ohio											
Name of Person Holding The Office at End of Year	Keith G. Smith	Richard A. Perkins											
Department Over Which Jurisdiction is Exercised	All Staff members	Customer Service/Office Staff											
Title of General Officer	Lesident	Chief Financial Officer/Treasurer											
Line No.		<u> 4</u>	5. 6.	7. 8	. o. ;	11.	12.	14.	15. 16.	17. 18	19. 19.	20.	

SCHEDULE: 4

			Balance at End of Current	Balance at End of	Increase or
Acct.		Page	Year	Previous Year	(Decrease)
No.	Account Title	No.	(in dollars)	(in dollars)	(in dollars)
1101	UTILITY PLANT:		(m donarb)		(III dollars)
101	Gas Plant in Service	19-24	5,857,388	5,511,974	345,414
101.1	Property Under Capital Leases				
102	Gas Plant Purchased or Sold				
103	Experimental Gas Plant Unclassified*	·	·		
103.1	Gas Plant in Process of Reclassification+				~
104	Gas Plant Leased to Others			· · · ·	
105	Gas Plant Held for Future Use				
105.1	Production Prop. Held for Future Use*				
106	Completed Constr. not Classified Gas*				
107	Construction Work in Progress-Gas				
108	Accum. Prov. for Deprec. of Gas Util. Plant*	25-32	0	0	0
110	Accum. Prov. for Deprec., Depletion & Amort. of Gas Util. Plant+	25-32	-514,865	-338,578	-176,287
111	Accum. Prov. for Amort. & Depletion of Gas Util. Plant*				
114	Gas Plant Acquisition Adjustments				
115	Accum. Prov. for Amort. of Gas Plant Acquisition Adjustments*				
116	Other Gas Plant Adjustments				
117	Gas Stored Underground Noncurrent*			· ·	<u>}</u>
117.1	Base Gas				-
117.2	System Balancing Gas				
117.3	Reserviors - Pipeline				Í
117.4	Owed to System Gas				
118	Other Utility Plant				
119	Accum. Prov. for Deprec. & Amort. of Other Util. Plant		•		
	NET UTILITY PLANT (101-119)		5,342,523	5,173,396	169,127

* Major Only + Nonmajor Only

SCHEDULE: 4

ì

	BAL/	ANCE SH			
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
	OTHER PROPERTY AND INVESTMENTS:				
121	Nonutility Property			······································	
122	Accumulated Prov. for Deprec. & Amort. of Nonutility Prop.				
123	Investment in Assoc. Companies*				
123.1	Investment in Subsidiary Companies*		İ		
124	Other Investments				
125	Sinking Funds*	33			
126	Depreciation Funds*	33			
128	Other Special Funds*	33			
129	Special Funds+	33			
	TOTAL OTHER PROP. AND INVESTMENTS (121-129)		0	0	0
	CURRENT AND ACCRUED ASSETS:				
130	Cash & Working Funds+		30,226	66,586	-36,360
131	Cash*	-			
132	Interest Special Deposits*				
133	Dividend Special Deposits*				
134	Other Special Deposits*				
135	Working Funds*				
136	Temporary Cash Investment				
141	Notes Receivable				
142	Customer Accounts Receivable		1,165,782	687,225	478,557
143	Other Accounts Receivable		2,921	1,334	1,587
144	Accumulated Provision for Uncollectible Accounts-Cr.				
145	Notes Receivable from Assoc. Cos.				·
146	Accounts Receivable from Assoc. Cos.	<u> </u>	477,215	1,399,583	-922,368
151	Fuel Stock*	<u> </u>		ļ	
152	Fuel Stock Expenses Undistributed*	<u> </u>			
153	Residuals & Extr. Prod.*		00 -0-		
154	Plant Materials and Operating Supplies		88,787	82,703	6,084
155	Merchandise*			_	
156	Other Materials and Supplies*				
157	Nuclear Materials Held for Sale			·	
158	Allowances	<u> </u>			
163	Store Expense Undistr.*				
164.1	Gas Stored Underground-Current				
164.2 164.3	Liquefied Natural Gas Stored Liquefied Natural Gas Held for Process.*		<u> </u>		ļ

* Major Only + Nonmajor Only

BALANCE SHEET Balance at Balance at End of Current End of Increase or Acct. Year Previous Year Page (Decrease) No. Account Title No. (in dollars) (in dollars) (in dollars) 165 Prepayments 34 Adv. for Gas Expl., Dev. & Prod.* 166 167 Other Advances for Gas* 171 Interest and Dividends Receivable* 172 Rents Receivable* 173 Accrued Utility Revenues* 174 Miscellaneous Current and Accrued Assets -90,217 34 0 90,217 TOTAL CURRENT AND ACCRUED 1,764,931 2,327,648 -562,717 **ASSETS (130-174)** DEFERRED DEBITS: Unamortized Debt Discount and Expense 181 182.1 **Extraordinary Property Losses** 35 Unrecov. Plant & Reg. Study Costs 182.2 35 Prelim, Nat. Gas Survey & Invest, Chrgs.* 183.1 Other Prelim. Survey & Invest. Chrgs.* 183.2 182.3 Other Regulatory Assets 184 Clearing Accounts* 185 **Temporary Facilities*** 186 Miscellaneous Deferred Debits 36 58.000 82,000 -24.000 Deferred Losses from Dispos. of Util, Plant 187 Research, Devel., & Demon. Expend.* 188 36 189 Unamort. Loss on Reacquired Debt 190 Accum. Def. Income Taxes 39 191 Unrecov. Purchased Gas Costs 192.1 Unrecov. Incr. Gas Costs 192.2 Unrecov. Incr. Surcharges **TOTAL DEFERRED DEBITS (181-192.2)** 58,000 82,000 -24.000 TOTAL ASSETS AND OTHER DEBITS 7,165,454 7,583,044 -417,590 **PROPRIETORY CAPITAL:** 201 Common Stock Issued 37 1 1 0 202 Common Stock Subscribed* 203 Common Stock Liability For Conversion* 204 Preferred Stock Issued 37 205 Preferred Stock Subscribed* 206 Preferred Stock Liability For Conversion*

SCHEDULE: 4

* Major Only

+ Nonmajor Only

SCHEDULE: 4

	BALA	NCE SH	IEET		
Acct. No.	Account Title	Page No.	Balance at End of Current Year (in dollars)	Balance at End of Previous Year (in dollars)	Increase or (Decrease) (in dollars)
207	Premium on Capital Stock*				
208	Donations Received from Stockholders*				
209	Reduction in Par or Stated Value of Capital Stock*				
210	Gain on Resale or Cancellation of Reacquired Capital Stock*				
211	Miscellaneous Paid-In Capital		99	99	0
212	Installments Received on Capital Stock				
213	Discount on Capital Stock				
214	Capital Stock Expense				
215	Appropriated Retained Earnings				
216	Unappropriated Retained Earnings	18	679,927	529,853	150,074
216.1	Unapprop. Undist. Subsid. Earnings*				
217	Reacquired Capital Stock	18			
218	Non Corp. Proprietorship				
	TOTAL PROPRIETORY CAPITAL (201-218)		680,027	529,953	150,074
	LONG-TERM DEBT:				· · · ·
221	Bonds	38			
222	Reacquired Bonds*	38			
223	Advances from Associated Companies	38			
224	Other Long-Term Debt	38			
225	Unamort. Prem. on Long-Term Debt	38			
226	Unamort. Disc. on Long-Term Debt-Debit	38		·	
	TOTAL LONG-TERM DEBT (221-226)		0	0	0
227	OTHER NONCURRENT LIABILITIES:				
227 228.1	Oblig. Under Cap. Leases-Noncurrent Accum. Prov. for Prop. Insurance				<u> </u>
228.1					
228.2	Accum. Prov. for Injuries and Damages Accum. Prov. for Pensions and Benefits				
228.3	Accum. Prov. for Pensions and Benefits Accum. Misc. Oper. Prov.				
220.4	Accum. Prov. for Rate Refunds		712 104	1 221 201	(19.0/7
229	TOTAL OTHER NONCURRENT		713,124 713,124	1,331,391	-618,267
	LIABILITIES (227-229)		/13,124	1,331,391	-618,267
	CURRENT AND ACCRUED LIABILITIES:				
231	Notes Payable	ļ	4,479,581	4,495,803	-16,222
	Accounts Payable		841,953	771,842	70,111
232		(
232 233	Notes Payable to Associated Companies				
232 233 234	Notes Payable to Associated Companies Accounts Payable to Associated Companies		0	0	0
232 233 234 235 236	Notes Payable to Associated Companies		0 67,582 377,023	0 123,828 321,726	0 -56,246 55,297

* Major Only + Nonmajor Only

SCHEDULE: 4

	BAL	ANCE SH	IEET		
Acct.		Page	Balance at End of Current Year	Balance at End of Previous Year	Increase or (Decrease)
No.	Account Title	No.	(in dollars)	(in dollars)	(in dollars)
237	Interest Accrued				
238	Dividends Declared*				
239	Matured Long-Term Debt*				
240	Matured Interest*			· · · · ·	
241	Tax Collections Payable*				
242	Misc. Current and Accrued Liabilities	41	6,164	8,501	-2,337
243	Oblig. Under Cap. Leases-Current				
	TOTAL CURRENT ACCRUED		5,772,303	5,721,700	50,603
	LIABILITIES (231-243)		······		
	DEFERRED CREDITS:				
252	Cust. Adv. for Const.				
253	Other Deferred Credits		0	0	0
254	Other Regulatory Liabilities				
255	Accum. Def. Investment Tax Credits				
256	Def. Gains from Dispos. of Utility Plant				
257	Unamort. Gain on Reacqu. Debt				
281	Accum. Def. Income Taxes-Accelerated Amortization	39			
282	Accum. Def. Income Taxes-Liberalized Depreciation	40			
283	Accum. Def. Income Taxes-Other	40			
	TOTAL DEFERRED CREDITS (252-283)		0	0	0
	TOTAL LIABILITIES PLUS PROPRIETORY CAPTIAL AND OTHER CREDITS		7,165,454	7,583,044	-417,590

* Major Only + Nonmajor Only

SCHEDULE: 4A

NO	TES TO BALANCE SHEET	
	N/A	
	·	

ł

SCHEDULE: 5

	INCOME STATEMENT		
Acct.		Page	Amount
No.	Account Title	No.	(in dollars)
	UTILITY OPERATING INCOME:		<u></u>
400	Operating Revenues	42	5,140,280
	OPERATING EXPENSES:		
401	Operation Expense	43-53	4,464,852
402	Maintenance Expense		
403	Depreciation Expense*		176,287
403.1	Deprec. & Depl. Exp.+		
404	Amortization of Limited-Term Gas Plant+		
404. 1	Amort. & Depl. of Prod. Nat. Gas Land & Land Rights*		
404.2	Amort. of Undergr. Storage Land & Land Rights*		
404.3	Amort. of Other Limited-Term Gas Plant*		
405	Amortization of Other Gas Plant		
406	Amortization of Gas Plant Acquisition Adjust		
407.1	Amortization of Extraordinary Property Losses, Unrecov. Plant & Reg. Study Costs		
407.2	Amort, of Conversion Exp.		,
408.1	Taxes Other Than Income Taxes, Utility Operating Income	54	44,922
409.1	Income Taxes, Utility Operating Income		
410.1	Provision for Deferred Income Tax, Utility Operating Income		
411.1	Income Taxes Deferred-Credit, Utility Operating Income		
411.4	Investment Tax Credits Adjust., Utility Operations		
	TOTAL OPERATING EXPENSES (401-411.4)	1	4,686,061
	NET OPERATING INCOME = (400) Less (401-411.4)		454,219
	OTHER OPERATING INCOME:		
411.6	Gains from Disposition of Utility Property		
411.7	Losses from Disposition of Util. Plt.	·	
411.8	(Loss) Gains from Disposition of Allowances		
411.9	Losses from Disposition of Allowances		
412	Rev, from Gas Plt. Lsed. to Oth.		
413	Exp. of Gas Plt. Lsed. to Oth.		
414	Oth. Util. Oper. Inc.	1 1	
	TOTAL OTHER OPERATING INCOME (411.6-414)		0
		<u> </u>	
415	OTHER INCOME AND DEDUCTIONS:		
415	Revenues from Merchandising, Jobbing and Contract Work		
416	Costs and Expenses of Merchandising, Jobbing and Contract Work		
417	Revenues from Nonutility Operations		
417.1	Exp. of Nonutil. Oper.		
418	Nonoperating Rental Income		
418.1	Eq. in Earnings of Sub. Co.*		
419	Interest and Dividend Income		
419.1	Allowance for Funds Used During Construction		
421	Miscellaneous Nonoperating Income		
421.1	Gains from Disposition of Property or Only	.1	

* Major Only

+ Nonmajor Only

ı.

SCHEDULE: 5

٢

Acct.		Page	Amount
No.	Account Title	No.	(in dollars)
421.2	Loss on Disp. of Prop.		()
425	Miscellaneous Amortization		
426.1	Donations		
426.2	Life Insurance		
426.3	Penalties		
426.4	Expend. for Certain Civic, Political and Related Activ.		
426.5	Other Ded.		
	TOTAL OTHER INCOME AND DEDUCTIONS (415-426.5)		0
	TAXES ON OTHER INCOME AND DEDUCTIONS:		
408.2	Taxes Other Than Income Taxes, Other Income and Deductions		
409.2	Income Taxes, Other income and Deductions		
410.2	Provision for Deferred Income Taxes, Other Income and Ded.		
411.2	Income Taxes Deferred in Prior Years-Cr., Other Income and Ded.		
411.5	Investment Tax Credits Adjustments, Nonutility Operations		
420	Investment Tax Credits		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS (408.2-420)		0
	NET OTHER INCOME AND DEDUCTIONS		454,219
	INTEREST CHARGES:		
427	Interest Other Than Income Taxes, Other Income and Deductions		304,145
428	Amortization of Debt Discount and Expense		
428.1	Amort. Of Loss on Reacq. Debt		
429	Amortization of Premium on Deb-Cr.		
429.1	Amort. Of Gain on Reacq. Debt-Cr.		
430	Interest on Debt to Associated Companies		
431	Other Interest Expense		
432	Allow. For Funds Used Dur. ConstCr. Borrowed Funds		
	NET INTEREST CHARGES (427-432)		304,145
	INCOME BEFORE EXTRAORDINARY ITEMS		150,074
	EXTRAORDINARY ITEMS:		
434	Extraordinary Income		
435	Extraordinary Deductions		
409.3	Income Taxes, Extraordinary Items		_
	TOTAL EXTRAORDINARY ITEMS (433-409.3)		0
	NET INCOME	╁╌╍╍╍╁╼	150,074

* Major Only + Nonmajor Only

SCHEDULE: 5A

NOTES TO INC	COME STATEME	NT	
	N/A		

SCHEDULE: 6

Γ

Acct.			
No.	Account Title	Page No.	\$ Amount
216	Unappropriated Retained Earnings (at beginning of period)		529,853
435	Balance Transferred from Income		150,074
436	Appropriations of Retained Earnings		
437	Dividends Declared-Preferred Stock		
438	Dividends Declared-Common Stock		
439	Adjustments to Retained Earnings	i	
216	Unappropriated Retained Earnings (at end of period)		679,927
	Notes to Statement of Retained Earnings:		

SCHEDULE: 7

	PARTNERSHIP CAPITAL STA	TEMENT ⁽¹⁾	
Acct.			
No.	Account Title	Page No.	\$ Amount
218	Noncorporate Proprietorship (Beginning of Year)		
	Net Income (Loss for Year)		
	Partners' Capital Contributions		
	Partners' Drawings		
	Miscellaneous Credits		-
	Miscellaneous Debits		
	TOTAL PARTNERSHIP CAPITAL (END OF YEAR)		
	⁽¹⁾ This statement should also be used by sole proprietors.		

Year Ended December 31, 2010

SCHEDULE: 8

	Balance at the End of tr.) Current Year (f)																	-				
	Adjustments Dr. or (Cr.) (e)																	-				;
UNT 101	Retirements During Year (d)																					
VICE – ACCO ars)	Additions During Year (c)																					
FILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)	Balance at the End of Previous Year (b)																					
UTILITY P	Account (a)	INTANGIBLE PLANT:	Organization	Franchise and Consents	Miscellaneous Intangible Plant	TOTAL INTANGIBLE PLANT (301-303)	PRODUCTION PLANT NATURAL GAS PRODUCTION AND CATHERING PLANT:	Producing Land	 	Gas Rights	Rights-of-Way		Gas Well Structures	Field Compressor Station Structures	Field Meas. & Reg. Sta. Structures	Other Structures	Producing Gas Wells-Well Construction	Producing Gas Wells-Well Equipment	Field Lines	Field Compressor Station Equipment	Field Meas. & Reg. Sta. Equipment	Drilling and Cleaning Equipment
			301	3.02	303			325.1	325.2	325.3	325.4	325.5	326	327	328	329	330	331	332	333	334	335

* Major Only

.

Current Year the End of Balance at Ð Adjustments Dr. or (Cr.) ٩ During Year Retirements (T **UTILITY PLANT IN SERVICE – ACCOUNT 101** During Year Additions 3 (in dollars) Previous Year Balance at the End of **e TOTAL NATURAL GAS PRODUCTION AND** NAT. GAS STORAGE & PROC. PLANT TOTAL PRODUCTS EXTRACTION PLANT (340-346) TOTAL NAT. GAS PRODUCTION PLANT **PRODUCTS EXTRACTION PLANT:** MFD. GAS PROD. PLT.-SUBMIT SUPPL. Unsuccessful Exploration & Devel. Costs **UNDER. STOR. PLANT:** Extracted Products Storage Equipment TOTAL PRODUCTION PLANT GATHERING PLANT (325.1-338) **Extraction and Refining Equipment** Account Gas Meas. & Reg. Equipment Structures and Improvements Structures and Improvements **b** Compressor Equipment **Purification Equipment** Land and Land Rights Other Equipment Other Equipment Rights-of-Way Pipe Lines STATE SCHEDULE: 8 Wells Land 350.2 350.1 345 336 337 338 340 342 343 344 346 352 347 351 341

Year Ended December 31, 2010 Annual Report of : Glenwood Energy of Oxford, Inc.

Year Ended December 31, 2010

SCHEDULE: 8

	UTILITY P	UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)	ICE – ACCOU	NT 101		
		Balance at the End of	Additions	Ratiraments	Adiustments	Balance at the End of
	Account (a)	Previous Year (b)	During Year (c)	During Year (d)	Dr. or (Cr.) (e)	Current Year (f)
352.1	Storage Leaseholds and Rights		2		2	
352.2	_	-				
352.3	Non-recoverable Natural Gas					
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL NAT. GAS STORAGE PROC. PLANT					
	UNDER. STORAGE PLANT (350.1-357)					
	OTHER STORAGE PLANT:					
360	Land and Land Rights					
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2		-				
363.3	Compressor Equipment*					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (360-363.5)					

* Major Only

Year Ended December 31, 2010

SCHEDULE: 8

	UTILITY P	UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)	ICE – ACCOU	NT 101		
		Balance at the End of	Additions	Retirements	Adjustments	Balance at the End of
	Account (a)	Previous Year (b)	During Year (c)	During Year (d)	Dr. or (Cr.) (e)	Current Year (f)
	BASE LOAD LIQUEFTED NATURAL GAS. TERMINALING AND PROCESSING PLANT:	,				
364.1	Land and Land Rights*					
364.2	Structures and Improvements*					
364.3	LNG Processing Terminal Equipment*					
364.4	LNG Transportation Equipment*					
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8	Other Equipment*		-			
 	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERMINALING AND PROC. PLANT (364.1-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT (342-364.8)					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights			-		
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment		, and the second s			
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					

* Major Only

Year Ended December 31, 2010

SCHEDULE: 8

	Balance at the End of Current Year	(t)																						
	Adjustments Dr. or (Cr.)	(e)																						
101 TU	Retirements During Year	(p)																						
TCE – ACCOU s)	Additions During Year	(c)																-						
UTILITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)	Balance at the End of Previous Year	(p)																			•			
UTILITY P	Account	(a)	Land and Land Rights	Structures and Improvements		Compressor Station Equipment	Meas. and Reg. Sta. EquipGeneral			Meters		House Regulators			Other Prop. on Customers Premises		TOTAL DISTRIBUTION PLANT (374-387)		GENERAL PLANT:	Land and Land Rights	Structures and Improvements	Office Furniture and Equipment		Stores Equipment
			374	375	376	377	378	379	380	381	382	383	384	385	386	387				389	390	391	392	393

* Major Only

.

Year Ended December 31, 2010

SCHEDULE: 8

	UTILITY	LITY PLANT IN SERVICE – ACCOUNT 101 (in dollars)	ICE – ACCOU	NT 101		
		Balance at the End of	Additions	Retirements	Adjustments	Balance at the End of
	Account	Previous Year	During Year	During Year	Dr. or (Cr.)	Current Year
394	Tools, Shop and Garage Equipment	6	2	(2)	2	(r)
395	Laboratory Equipment					
396	Power Operated Equipment					
397	Communication Equipment					
398	Miscellaneous Equipment					
399	Other Tangible Property					
	TOTAL GENERAL PLANT (389-399)					
	TOTAL UTILITY PLANT IN SERVICE (342-399)					

* Major Only

.

Year Ended December 31, 2010

SCHEDULE: 9

(Please c	ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:	DEPRECIATION - AC	:COUNT 108* (110+ Annually)		
Account	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
No.	PRODUCTION PLANT	(b) Not Applicable	(c)	(0)	(6)
326	Gas Well Structures				
327	Field Compressor Station Structures				
328	Field Meas. & Reg. Sta. Structures				
329	Other Structures				
330	Producing Gas Wells-Well Construction				
331	Producing Gas Wells-Well Equipment				
332	Field Lines				
333	Field Compressor Station Equipment				
334	Field Meas. & Reg. Sta. Equipment				
335	Drilling and Cleaning Equipment				
336	Purification Equipment				
337	Other Equipment				
338	Unsuccessful Exploration & Devel. Costs				
	TOTAL PRODUCTION NATURAL GAS PROD. AND GATHERING PLANT (326-338)				
	PRODUCTS EXTRACTION PLANT:	Not Applicable			
341	Structures and Improvements				
342	Extraction and Refining Equipment			-	
343	Pipe Lines				
344	Extracted Products Storage Equipment				
345	Compressor Equipment				
346	Gas Meas. & Reg. Equipment				
347	Other Equipment				
	JCTS EXTRACTION PLANT(34)				
	TOTAL NAT. GAS PRODUCTION PLANT MED. GAS PROD. PLT.				
	SUBMIT SUPPL. STATE				
	TOTAL PRODUCTION PLANT			-	
* Major Oi	* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.	ls, Column (c) for information o.	nly, not part of this calculat	ion.	
Note: Lis	ted below are specifics that need to be identified in Annual Reports for minimum acc	eptable standards in Depreciatio	п :		
П	List the current accrual rates being used to calculate depreciation expense in Column C.	mn C.			

). (If Accrual Rate changes during the year it should be identified with effective date of the change Identify the source of these accrual rates (PUCO Case No. Ч

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. ŝ

Continue on next page

1

Year Ended December 31, 2010

SCHEDULE: 9

Account No. Cost of (n) Cost of (n) <thcost of<br="">(n) <thcost of<br="">(n)</thcost></thcost>	(Please (ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:	I FOR DEPRECIATION - ACCOUNT 1 Monthly Duarterly Annually)	I - ACCOUNT ly	108* (110+) /)			
Debt Account Title Account Title Ramoval Salvage Cedit Debt 0. (i) (i) <td< th=""><th></th><th></th><th>Cost of</th><th></th><th>Other Addition</th><th>or Deductions</th><th>Balance End</th><th></th></td<>			Cost of		Other Addition	or Deductions	Balance End	
RODUCTION PLANT REODUCTION PLANT ANTEAL CAS PROD. AND GATHERING PLANT: Net Applicable ANTEAL CAS PROD. AND GATHERING PLANT: Net Applicable (as Well Structures) Field Compressor Station Structures Field Compressor Station Structures Field Compressor Station Structures Field Compressor Station Structures Field Compressor Station Structures Field Compressor Station Structures Producing Gas Well-Well Compressor Station Structures Producing Gas Well-Well Compressor Station Equipment Producing Gas Well-Well Compressor Station Equipment Field Junes Field Junes Producing Gas Well-Well Compressor Station Equipment Profits Field Junes Field Junes Field Junes Field Junes Field Junes Field Junes Field Junes Profits Extended Compressor Station Equipment Field Junes Field Junes Profits Extended Compressor Station Equipment Net Applicable Net Applicable Profits Extended Comparis Net Applicable Net Applicable Profits Extended Comparis Net Applicable Extended Comparis Profits Extended Compari	Account No.	Account Title (a)	Removal (f)	Salvage (g)	Credit (h)	Debit (i)	Of Year (j)=(b)+(d)-(e)- (f)+(<u>e</u>)+(h)-(i)	
326 Gas Woll Structures 327 Feid Alexis. Structures 328 Feid Alexis. Reg. Station Structures 323 Feid Alexis. Reg. Station Structures 339 Producing Gas Wells-Woll Costruction 931 331 Producing Gas Wells-Woll Equipment 933 Producing Gas Wells-Woll Equipment 333 Feid Compressor Station Equipment 933 Producing Gas Wells-Woll Equipment 333 Feid Compressor Station Equipment 934 Producing Gas Wells-Woll Equipment 334 Diffing and Cheming Equipment 934 Producing Gas Wells-Woll Equipment 335 Feid Compressor Station Equipment 934 Producing Gas Wells-Woll Equipment 336 Diffing and Cheming Equipment 934 Producing Gas Wells-Woll Equipment 337 Unsuccessful Exploration Alexis Equipment 934 338 Unsuccessful Exploration Alexis Equipment 934 339 Unsuccessful Exploration Alexis Equipment 934 331 Unsuccess and Improvements 1044 1044 341 Exactoris and Montoments 1044 1044 343 Ecuentions and Nething Equipment 1044 1044 344 Exactoris and Montoments 1044 1044 345 Ecuentions and Net		PRODUCTION PLANT NATURAL GAS PROD. AND GATHERING PLANT:	Not Applicable					
327 Field Near, Stress Station Structures; 329 Field Near, Stress Station Structures; 329 Cubre Structures; 331 Producing Gas Wells-Will-Will Construction; 333 Field Longerson Station Equipment; 333 Field Compresson Station Equipment; 334 Field Compresson Station Equipment; 335 Field Compresson Station Equipment; 334 Field Compresson Station Equipment; 335 Field Compresson Station Equipment; 336 Dirth Compresson Station Equipment; 337 Other Station Equipment; 338 Dirth Compresson Station Equipment; 339 Dirth Compresson Station Equipment; 331 Other Station Equipment; 333 Dirth Producting Compresson Station Equipment; 334 Dirth Producting Compresson Station Station & Devel Costs 337 Other Station Equipment; 338 Dirth Producting Compresson Station Station & Devel Costs 339 Dirth Producting Compresson Station Station & Devel Costs 331 Other Station & Devel Costs 333 Dirth Producting & Devel Costs 341 Structures and Improvements 342 Extractures and Improvements 343 Structures and Improvements 3	326	Gas Well Structures						
323 Field Mass. Reg. Sta. Structures 330 Producing Gas Wells-Well Construction 331 Freducing Gas Wells-Well Construction 333 Freducing Gas Wells-Well Equipment 333 Freducing Gas Wells-Well Construction 334 Freducing Gas Wells-Well Equipment 335 Drillings and Cleaning Equipment 335 Drilling and Cleaning Equipment 336 Unsuccessful Exploration 337 Other Equipment 338 Unsuccessful Exploration 339 Unsuccessful Exploration 331 Unsuccessful Exploration 332 Defining and Cleaning Equipment 333 Unsuccessful Exploration 334 Freducinal Regument 335 Unsuccessful Exploration 336 Unsuccessful Exploration 337 Unsuccessful Exploration 338 Unsuccessful Exploration 339 Unsuccessful Exploration 331 Unsuccessful Exploration 332 Definite Equipment 333 Unsuccessful Exploration 341 Extenteres and	327	Field Compressor Station Structures						
329 Other Structures 331 Producing Gas Wells-Well Construction 333 Field Lines 333 Field Compresson Station Equipment 333 Field Compresson Station Equipment 334 Field Compresson Station Equipment 335 Field Compresson Station Equipment 334 Field Mons & Reg. Stat. Equipment 335 Pruntiscian Equipment 336 Purification Equipment 337 Unsuccessful prominic 338 Unsuccessful prominic 339 Unsuccessful prominic 337 Unsuccessful prominic 338 Unsuccessful prominic 339 Unsuccessful prominic 331 Unsuccessful prominic 333 Forder Equipment 334 Forder Equipment 335 Pruntice and Insprements 337 Unsuccessful prominic 338 Instructures and Insprements 340 Extraction and NetImment 341 Extraction and NetImment 343 Compresson Equipment 344 Compresson Equipment 345 Compresson Equipment 346 Compresson Equipment 347 Constande Produkt Version Equipment 348<	328	Field Meas. & Reg. Sta. Structures						
330 Producing Gas Wells-Well Construction 331 Field Links 333 Field Links 333 Field Links 334 Field Links 335 Field Compress Station Equipment 335 Field Mosc Ress Station Equipment 335 Purification Equipment 335 Purification Equipment 336 Purification Equipment 337 Unsuccessful Exploration & Devel. Costs 338 Unsuccessful Exploration & Devel. Costs 339 Extra Exploration & Devel. Costs 341 Structures and Improvements 343 Extra Exploration 344 Structures Equipment 345 Compressor Equipment	329	Other Structures						
331 Freduening Gas Wells-Well Equipment 333 Field Compress Station Equipment 334 Field Compress Station Equipment 335 Printing and Casing Station Equipment 336 Purification Equipment 337 Outstonessful Exploration & Devel. Cosis 338 Final Exploration & Devel. Cosis 339 Insuccessful Exploration & Devel. Cosis 331 Outstonessful Exploration & Devel. Cosis 333 Insuccessful Exploration & Devel. Cosis 334 Devel. Cosis 335 Insuccessful Exploration & Devel. Cosis 336 Insuccessful Exploration & Devel. Cosis 337 Insuccessful Exploration & Devel. Cosis 338 Insuccessful Exploration & Devel. Cosis 339 Insuccessful Exploration & Devel. Cosis 341 Extracted Produes Streng Equipment 343 Extracted Produes Streng Equipment 344 Compresson Equipment 345 Compresson Equipment 346 Compresson Equipment 347 Compresson Equipment 348 Compresson Equipment 349 <	330	Producing Gas Wells-Well Construction						
332 Field Lines 333 Field Compreson Station Equipment 334 Field Compreson Station Equipment 335 Dufficing and Cleaning Equipment 335 Dufficing and Cleaning Equipment 336 Dufficing and Cleaning Equipment 337 Other Equipment 338 Unsuccessful Exploration & Devel. Costs 338 Extraction and Refining Equipment 338 Extraction and Refining Equipment 341 Structures and Improvements 342 Extracted Products Storage Equipment 343 Extracted Products Storage Equipment 344 Extracted Products Storage Equipment 345 Compress Equipment 346 Compress Equipment 347 Other Equipment 348 Extracted Products Storage Equipment 349 Compress Equipment 341 Extracted Products Storage Equipment 343 Extracted Products Storage Equipment 344 Compress Equipment 345 Compress Equipment 347 Other Equipment 348 <	331	Producing Gas Wells-Well Equipment		-				
333 Field Comressor Station Equipment 334 Field Comressor Station Equipment 334 Priling and Centaging Equipment 9 9 335 Diring and Centaging Equipment 9 9 336 Purification Equipment 9 9 9 337 Unduer Equipment 9 9 9 9 338 Unsuscript Exploration & Devel Costs 9 9 9 9 338 Unsuscript Equipment 9	332	Field Lines						
334 Field Meas. & Reg. Sta. Equipment 33 Field Meas. & Reg. Sta. Equipment 335 Drifting and Cleaning Equipment 33 Other Equipment 337 Other Equipment 33 Drifting and Cleaning Equipment 338 Unsuccessful Exploration & Devel. Costs 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 318 UDIAL Costs 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 318 UDIAL Costs 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 107.1.1. Free Non-UCTION NAT. GAS PROD. AND GATHERING 318 Encore and Inprovements 141 Structures and Inprovements 324 Extracted Products Storage Equipment 141 Not Applicable 325 Extracted Products Storage Equipment 141 141 326 Compresson Equipment 141 141 337 Contracters Equipment 141 141 346 Extracted Products Storage Equipment 141 141 347 Coher Equipment 141	333	Field Compressor Station Equipment						
335 Dicling and Cleaning Equipment 335 Dicling and Cleaning Equipment 336 Purification Equipment 336 Purification Equipment 337 Unsuccessful Exploration & Devel. Costs 1071AL PRODUCTION NAT. GAS PROD. AND GATHERING 1071AL PRODUCTION NAT. GAS PROD. PLAT 1071AL NAT. GAS PROD. PLAT 1116 1116 1116 1111 1116 1116	334	Field Meas. & Reg. Sta. Equipment						
336 Purification Equipment 337 Other Equipment 338 Unsuccessful Exploration & Devel. Costs 338 TUTA PRODUCTON NAT. GAS PROD. AND GATHERING 338 TUTA PRODUCTON NAT. GAS PROD. AND GATHERING 7 TANT (326-338) 7 Preductions and Improvements 341 Structures and Improvements 342 Extraction and Refining Equipment 343 Extraction and Refining Equipment 344 Compressor Equipment 345 Compressor Equipment 346 Gas Meas, & Reg. Equipment 347 Compressor Equipment 346 Gas Meas, & Reg. Equipment 347 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 348 Compressor Equipment 349 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 341 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 345 Compressor Equipment 346 Gas Meas, & Reg. Equipment 347 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 348 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 349 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 341 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 341 TOTAL PRODUCTS EXTRACTION PLANT (341-347) 342 TOTAL PRODUCTS EX	335	Drilling and Cleaning Equipment						
337 Other Equipment 338 Unsuccessful Exploration & Devel Costs TOTAL NAT GAS PROD. AND GATHERING PLANT (326.338) PLANT (326.338) Not Applicable All Extraction and Refining Equipment 343 Extracted Products EXTRACTION PLANT: 344 Extracted Products Streaments 345 Compression Equipment 345 Compression Equipment 346 Cas Meas. & Reg. Equipment 347 Compression Equipment 348 Compression Equipment 349 TOTAL NAT. GAS PROD. PLANT 341 Streated Products Streaments 345 Compression Equipment 346 Cas Meas. & Reg. Equipment 347 TOTAL NAT. GAS PRODUCTION PLANT (341.347) 7 TOTAL NAT. GAS PRODUCTION PLANT (341.347) 7 TOTAL NAT. GAS PRODUCTION PLANT 8 SubMIT SUPPL. STATE 8 TOTAL NAT. GAS PRODUCTION PLANT 8 SubMIT SUPPL. STATE 10 SubMIT SUPPL. STATE 10 Note Equipment 1	336	Purification Equipment						
338 Unsuccessful Exploration & Devel. Costs 338 Unsuccessful Exploration & Devel. Costs 707AL PRODUCTIONNAT. GAS PROD. AND GATHERING FLANT (326.338) 8 FLANT (326.338) 101 PRODUCTIONNAT. GAS PROD. AND GATHERING 101 FLANT (326.338) 102 PRODUCTS EXTRACTION PLANT: 103 State the state of the provements 104 Extraction and Refining Equipment 105 Extracted Products Storage Equipment 105 Compressor Equipment 105 Compressor Equipment 105 Compressor Equipment 106 Compressor Equipment 107AL INST. CASS PROD. PLANT Major Only, Non Major Only, Column (e) and Columns (d) thru (f) from Accounting Records, Column (e) for information only, not part of this calculation.	337	Other Equipment						
TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338) PRODUCTS EXTRACTION PLANT: Mainering Equipment Not Applicable 341 Structures and Improvements 342 Extraction and Refining Equipment 343 Pipe Lines 344 Extraction and Refining Equipment 345 Gas Meas. & Reg. Equipment 346 Gas Meas. & Reg. Equipment 347 Cubrer Equipment 346 Gas Meas. & Reg. Equipment 347 Other Equipment 348 Other Equipment 347 Other Equipment 348 TOTAL PRODUCTION PLANT (31.347) Addres & Reg. Equipment Entractor 347 Other Equipment 348 Softer Equipment 349	338	Unsuccessful Exploration & Devel. Costs						
PRODICTS EXTRACTION PLANT:Not ApplicableImage: Constraint of the stand in provements341Structures and Improvements342Extraction and Refining Equipment343Extraction and Refining Equipment344Extraction and Refining Equipment345Compressor Equipment346Gas Meas & Reg. Equipment347Other Equipment346Gas Meas & Reg. Equipment347Other Equipment346TOTAL INTON PLANT (341-347)347Other Equipment346Stress Equipment347Other Equipment348Stress Reg. Equipment349Other Equipment340Other Equipment341TOTAL INTON PLANT (341-347)342Other Equipment343Other Equipment344TOTAL PRODUCTION PLANT (341-347)345Other Equipment346TOTAL NATC AS PROD. PL/T-347Other Equipment348TOTAL NATC AS PROD. PL/T-349SUBMIT SUPPL, STATE340TOTAL NATC AND As to the standards in Dence attrino.341TOTAL PRODUCTION PLANT MED. GAS PROD. PL/T-342SUBMIT SUPPL, STATE344Note. Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Dence attrino.344Note. Listed below are specifies that need to be identified in Annual Association.345Other Equipment346State State State Standards in Dence attrino.347Note. Listed be		TOTAL PRODUCTION NAT. GAS PROD. AND GATHERING PLANT (326-338)						
PRODUCTS EXTRACTION PLANT: Not Applicable Image: Constraint of the stand memory of themory of the stand memory of the stand memory of the stand								
341 Structures and Improvements 341 Structures and Improvements 342 Extraction and Refining Equipment 343 Pipe Lines 343 Pipe Lines 344 Extracted Products Storage Equipment 345 Extracted Products Storage Equipment 346 4 4 345 Compressor Equipment 4 4 4 346 Gas Meas. & Reg. Equipment 4 4 4 347 Other Equipment 5 4 4 347 Other Equipment 5 4 4 348 TOTAL PRODUCTION PLANT (341-347) 7 7 7 7		PRODUCTS EXTRACTION PLANT:	Not Applicable					
342 Extraction and Refining Equipment 94 Extraction and Refining Equipment 343 Pipe Lines 94 Extracted Products Storage Equipment 345 Extracted Products Storage Equipment 94 94 345 Compressor Equipment 94 94 346 Gas Meas. & Reg. Equipment 94 94 347 Other Lapouncurs 94 94 347 Other Lapouncurs 94 94 347 Other Lapouncurs 94 94 348 Other Lapouncurs 94 94 349 Other Lapouncurs 94 94 340 Other Lapouncurs 94 94 341<	341	Structures and Improvements						
343Pipe Lines344Extracted Products Storage Equipment345Extracted Products Storage Equipment345Compressor Equipment346Gas Meas. & Reg. Equipment347Other Equipment347Other Equipment347Other Equipment347Other Equipment347Other Equipment347Other Equipment347Other Equipment347Other Equipment348TOTAL NAT. GAS PRODUCTION PLANT (341-347)349TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.340SUBMIT SUPPL. STATE341TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT.342SUBMIT SUPPL. STATE343TOTAL NAT. GAS PRODUCTION PLANT MED. GAS PROD. PLT.344SUBMIT SUPPL. STATE345Non Listed below are specifies in Annual Reports for minimum acceptable standards in Depreciation:346Listed below are specifies that need to be identing Records, Column (e) for information only, not part of this calculation:347Listed below are specifies that need to be identing Records, Column (e) for information only, not part of this calculation:347Listed below are specifies that need to be identing Records, Column (b) form Accounting Records, Column (c) for information only, not part of this calculation:348Listed below are specifies that need to be identing the condition formuly information on the constraint of the calculation:349Listed below are specifies that need to be identing the condition formuly information information information information information	342	Extraction and Refining Equipment						
344 Extracted Products Storage Equipment 345 Extracted Products Storage Equipment 346 Gas Meas. & Reg. Equipment 347 Other Equipment 348 Suppl. STATE 7 TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PL T. 8UBMIT SUPPL. STATE SUBMIT SUPPL. STATE 8UBMIT SUPPL. STATE Intra (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation: Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:	343	Pipe Lines						
 345 Compressor Equipment 346 Gas Meas. & Reg. Equipment 347 Other Equipment 347 Other Equipment 347 Other Equipment 347 Other Equipment 347 DTAL NAT. GAS PRODUCTION PLANT (341-347) TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. SUBMIT SUPPL. STATE SUBMIT SUPPL. STATE NDTAL PRODUCTION PLANT Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation: 	344	Extracted Products Storage Equipment						
346 Gas Meas. & Reg. Equipment 347 Other Equipment 347 Other Equipment 347 Other Equipment 348 Other Equipment 349 TOTAL PRODUCTS EXTRACTION PLANT MFD. GAS PROD. PLT. 340 SUBMIT SUPPL. STATE 341 TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. 342 SUBMIT SUPPL. STATE 343 TOTAL NAT. Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.	345	Compressor Equipment						
347 Other Equipment 347 TOTAL PRODUCTS EXTRACTION PLANT (341-347) TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. SUBMIT SUPPL. STATE SUBMIT SUPPL. STATE * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Major Only, Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:	346	Gas Meas. & Reg. Equipment						
TOTAL PRODUCTS EXTRACTION PLANT (341-347) TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT. SUBMIT SUPPL. STATE TOTAL NAT. Color DICTION PLANT MFD. GAS PROD. PLT. SUBMIT SUPPL. STATE TOTAL NAT. Color DICTION PLANT Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifies that meed to be identified in Annual Reports for minimum acceptable standards in Depreciation:	347	Other Equipment						
TOTAL NAT. GAS PRODUCTION PLANT MFD. GAS PROD. PLT SUBMIT SUPPL. STATE SUBMIT SUPPL. STATE TOTAL PRODUCTION PLANT * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Major Unity, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifies that need to be identified in Annual Repeated to be compared to a compare to Column Column Column Column Column (e) for information only, not part of this calculation.		TOTAL PRODUCTS EXTRACTION PLANT (341-347)						
SUBMIT SUPPL. STATE SUBMIT SUPPL. STATE TOTAL PRODUCTION PLANT TOTAL PRODUCTION PLANT * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Major Unity, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation: Note: Listed below are specifies that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:		TOTAL NAT. GAS PRODUCTION PLANT MED. GAS PROD. PLT						
TOTAL PRODUCTION PLANT Image: Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. * Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:		SUBMIT SUPPL. STATE	Í					
* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:		TOTAL PRODUCTION PLANT			-			
Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation.	* Major O	ily, + Non Major Only, Column (b) and Columns (d) thru (j) from Accounting Reco	rds, Column (e) for inform	lation only, not part	of this calculation.			
	Note: Lu:	ted below are specifics that need to be identified in Annual Keports for numinium at 1 14 4	ceptable standards in للمين	rectation:				

List the current accural rates being used to calculate depreciation expense in Column C. [If Accural Rate changes during the year it should be identified with effective date of the change Identify the source of these accural rates (PUCO Case No. _____). - 2

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. m

Continue on next page

Year Ended December 31, 2010

SCHEDULE: 9

T 108* (110+) ulty)	Rate % Accruals Corginal Used During Year Plant Retired (c) (d) (e)	•																									art of this calculation.	
ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) reciation Expense is Calculated:	Accumulated Depreciation Balance First of Year (b)	Not Applicable											Not Applicable											Not Applicable			g Records, Column (e) for information only, not pa num acceptable standards in Depreciation:	III COLUTIN C.
ACCUMULATED PROVISION (Please check if the Company's Depreciation Expense is Calculated:	Account Title (a)	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:	Structures and Improvements	Wells	Storage Leaseholds and Rights	Reservoirs	Non-recoverable Natural Gas		Compressor station Equipment Measuring and Reg Equipment	Purification Equipment	Other Equipment	TOTAL UNDERGROUND STORAGE & PROC. PLANT UNDER, STOR, PLANT (351-357)	OTHER STORAGE PLANT:	Structures and Improvements	Gas Holders	Purification Equipment*	Liquefaction Equipment*	Vaporizing Equipment*	Compressor Equip.	Meas. and Reg. Equipment*	Other Equipment	TOTAL OTHER STORAGE PLANT (361-363.5)	BASE LOAD LIQUEFIED NATURAL GAS TERMINALING AND PROCESSING PLANT:	Structures and Improvements*	LNG Processing Terminal Equipment*	LNG Transportation Equipment*	* Major Only, + Non Major Only, Column (b) and Columns (d) thru (j) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:	List the current accrual rates being used to calculate depreciation expense in Column C.
(Please cl	Account No.		351	352	352.1	352.2	352.3	200	355	356	357			361	362	363	363.1	363.2	363.3	363.4	363.5			364.2	364.3	364.4	* Major On Note: List	-

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. ŝ

Continue on next page

.

Year Ended December 31, 2010

SCHEDULE: 9

(Please c	ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:	I FOR DEPRECIATION - ACCOUNT 10 I Monthly I Quarterly I Monthly I Quarterly	V - ACCOUNT Iy	108* (110+) /)		
		Cost of		Other Addition or Deductions	fuctions	Balance End
Account No.	Account little (a)	Kemoval (f)	Salvage (g)	(h)	(j)	Of Year (j)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
	NAT. GAS STOR. & PROC. PLANT UNDER. STOR. PLANT:	Not Applicable				
351	Structures and Improvements					
352	Wells	-				
352.1	Storage Leaseholds and Rights					
352.2	Reservoirs					
352.3	Non-recoverable Natural Gas				-	
353	Lines					
354	Compressor Station Equipment					
355	Measuring and Reg. Equipment					
356	Purification Equipment					
357	Other Equipment					
	TOTAL UNDERGROUND STORAGE & PROC. PLANT					
	UNDER. STOR. FLAINT (334-337)					
		Mot Annlicable				
	UTHER STURAGE FLANT:	Aramond des total				
361	Structures and Improvements					
362	Gas Holders					
363	Purification Equipment*					
363.1	Liquefaction Equipment*					
363.2	Vaporizing Equipment*					
363.3	Compressor Equip.					
363.4	Meas. and Reg. Equipment*					
363.5	Other Equipment					
	TOTAL OTHER STORAGE PLANT (361-363.5)					
	BASE LOAD LIQUEFIED NATURAL GAS TEDMINATING AND PROCESSING PLANT.	Not Applicable				
6420						
2 4 7 2	Judoutes and unproventates					
104.0						
504.4	LING I ransportation Equipment	- · · · · · · · · · · · · · · · · · · ·	•			
* Major On Moter I for	* Major Only, + Non Major Only, Column (b) and Columns (d) thru (1) from Accounting Records, Column (c) for information only, not part of this calculation. Note: I dead below are exectives that used to be identified in Armial Reports for minimum accentable standards in Denreciation:	rds, Column (e) Ior miorn centable standards in Den	tation only, not part reciation:	or unis calculation.		
1	I jet the current account rates heling used to calculate denreciation expense in Column C.	umn C.				
· 7	Identify the source of these accrual rates (PUCO Case No.). (If Accrual Rate	changes during the). (If Accrual Rate changes during the year it should be identified with effective date of the change	with effective da	ate of the change

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. m

Continue on next page

Year Ended December 31, 2010

SCHEDULE: 9

(Please cl	ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:	N FOR DEPRECIATION - ACCOUNT 1 Monthly Quarterly Annually)	COUNT 108* (110- Annually)		
Account	Account Title	Accumulated Depreciation Balance First of Year	Rate % Used	Accruals During Year	Original Cost of Plant Retired
364.5 364.5	Neasuring and Regulating Equipment*	6)	(2)	(1)	6)
364.7 364.7	Compressor Station Equipment* Communications Equipment*				
364.8	Other Equipment*				
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM. AND PROCESSING PLANT (364.2-364.8)				
	TOTAL NAT. GAS STORAGE AND PROC. PLANT				
	TRANSMISSION PLANT:	Not Applicable			
365.1	Land and Land Rights			-	
365.2	Rights-of-Way				
366	Structures and Improvements				
367	Mains				
368	Compressor Station Equipment				
369	Measuring and Reg. Sta. Equipment				a
370	Communication Equipment				
371	Other Equipment				
	TOTAL TRANSMISSION PLANT (365.1-371)				
					-
100	T				
0/4	Laura and Laura A. Santo				
C/ 5	Structures and improvements				
0/0	IVIAIIIIS				T
377	Compressor Station Equipment				
378	Meas. and Reg. Sta. Equip-General				
379	Meas. and Reg. Sta. EquipCity Gate				
380	Services				
381	Meters	_			and the second second
* Major On	* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation.	ls, Column (e) for information on	ly, not part of this calcula	ttion.	

). (If Accrual Rate changes during the year it should be identified with effective date of the change Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation: 1 List the current accmal rates being used to calculate depreciation expense in Column C. 2 Identify the source of these accmal rates (PUCO Case No.

Continue on next page Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. ω

29

Year Ended December 31, 2010

SCHEDULE: 9

(Please c	ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:	N FOR DEPRECIATION - ACCOUNT 1 Monthly Quarterly Annually)	N - ACCOUNT Iy 🔲 Annually	108* (110+))		
		Cost of		Other Addition or Deductions	or Deductions	Balance End
Account No.	Account Title (à)	Removal (f)	Salvage (g)	Credit (h)	Debit (i)	Of Year (j)=(b)+(d)-(e)- (f)+(g)+(h)-(i)
364.5	Measuring and Regulating Equipment*					
364.6	Compressor Station Equipment*					
364.7	Communications Equipment*					
364.8						
	TOTAL BASE LOAD LIQUEFIED NATURAL GAS, TERM.AND PROCESSING PLANT (364.2-364.8)					
	TOTAL NAT. GAS STORAGE AND PROC. PLANT					
	TRANSMISSION PLANT:					
365.1	Land and Land Rights					
365.2	Rights-of-Way					
366	Structures and Improvements					
367	Mains					
368	Compressor Station Equipment					
369	Measuring and Reg. Sta. Equipment					
370	Communication Equipment					
371	Other Equipment					
	TOTAL TRANSMISSION PLANT (365.1-371)					
	ALL DE ANT.					
374	Land and Land Rights					
375	Structures and Improvements					
376	Mains					
377	Compressor Station Equipment					
378	Meas. and Reg. Sta. Equip-General					
379	Meas, and Reg. Sta. EquipCity Gate					
380	Services	-				
381	Meters					
* Major Or Note: Lis 1	* Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation: 1. Tist the current accurat rates being used to calculate deoreciation expense in Column C.	ords, Column (e) for infor icceptable standards in Der Jumn C.	nation only, not part reciation:	of this calculation.		

-

). (If Accrual Rate changes during the year it should be identified with effective date of the change Continue on next page Identify the source of these accrual rates (PUCO Case No. 2

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. б

Year Ended December 31, 2010

SCHEDULE: 9

Account No. Account Title S2 Meter Installations 382 Meter Installations 383 House Regulators 385 Industrial Meas. and Reg. Sta. Equip. 386 Other Prop. on Customers Premises 387 Other Equipment Conter Equipment Context INTION PLANT (374.387)	Accumulated Depreciation Balance First of Year (b)	Rate %		
count No. Meter Installations House Regulators House Regulators Stallations Industrial Mes. and Reg. Sta Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J	Balance First of Year (b)	Rate %		Original
Vo. Meter Installations Meter Installations House Regulators House Regulators House Regulations Industrial Meas. and Reg. Sta Other Prop. on Customers Pr Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION I	(9	Dsed	Accruals During Year	Cost of Plant Retired
Meter Installations House Regulators House Regulations Industrial Meas. and Reg. Str Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J		(c)	(d)	(e)
House Regulators House Reg. Installations Industrial Meas. and Reg. Str Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J				-
House Reg. Installations Industrial Meas. and Reg. Str Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J				
Industrial Meas. and Reg. Str Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J				
Other Prop. on Customers Pr Other Equipment TOTAL DISTRIBUTION J			·	
Other Equipment TOTAL DISTRIBUTION I				
INDITUON				
Id TABANAS				
CENERAL PI				
A PARTY AND A PART				
390 Structures and Improvements				
391 Office Furniture and Equipment				
392 Transportation Equipment				
393 Stores Equipment				
396 Power Operated Equipment				
398 Miscellaneous Equipment				
TOTAL GENERAL PLANT (390-399)				
TOTAL GAS PLANT				
PLANT HELD FOR FUTURE USE				
GAS PLANT LSD. TO OTHERS				
TOTAL ACCUM. PROVISION (352.2-399)				

). (If Accrual Rate changes during the year it should be identified with effective date of the change List the current accrual rates being used to calculate depreciation expense in Column C. Identify the source of these accrual rates (PUCO Case No. - 0

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. С

Continue on next page

Year Ended December 31, 2010

SCHEDULE: 9

	Balance End	Of Year (j)=(b)+(d)-(e)- (f)+(g)+(h)-(i)																								
	or Deductions	Debit (I)																								
108* (110+) /)	Other Addition (Credit Debit (h) (i)																								
N - ACCOUNT Iy 🔲 Annually		Salvage (g)																							 -	
DEPRECIATION Monthly Depreciation	Cost of	Removal (f)																								
ACCUMULATED PROVISION FOR DEPRECIATION - ACCOUNT 108* (110+) (Please check if the Company's Depreciation Expense is Calculated:		Account Title (a)	Meter Installations	House Regulators	House Reg. Installations	Industrial Meas. and Reg. Sta. Equip.	Other Prop. on Customers Premises	Other Equipment	TOTAL DISTRIBUTION PLANT (374-387)	GENERAL PLANT:	Structures and Improvements	Office Furniture and Equipment	Transportation Equipment	Stores Equipment	Tools, Shop and Garage Equipment	Laboratory Equipment	Power Operated Equipment	Communication Equipment	Miscellaneous Equipment	Other Tangible Property	TOTAL GENERAL PLANT (390-399)	TOTAL GAS PLANT	PLANT HELD FOR FUTURE USE	GAS PLANT LSD. TO OTHERS	TOTAL ACCUM. PROVISION (326-399)	
(Please cl		Account No.	382	383	384	385	386	387			390	391	392	393	394	395	396	397	398	399						

). (If Accrual Rate changes during the year it should be identified with effective date of the change * Major Only, + Non Major Only, Column (b) and Columns (d) thru (i) from Accounting Records, Column (e) for information only, not part of this calculation. Note: Listed below are specifics that need to be identified in Annual Reports for minimum acceptable standards in Depreciation:

 List the current accrual rates being used to calculate depreciation expense in Column C.
 List the source of these accrual rates (PUCO Case No.

Clearly mark on the Depreciation Schedule how depreciation expense was calculated, i.e., monthly, quarterly, semi-annually, or annually. ŝ

Continue on next page

٦

SCHEDULE: 10 Γ

SPECIAL FU	NDS - ACCOUN (in dolla	NTS 125*, 1 ars)	.26*, 128*	*, 129+	
	Balance at End of	Principal A			Balance at End of Current Year
Name of Fund (a)	Previous Year (b)	Principal (c)	Income (d)	Deductions (e)	(f)=(b)+(c)+ (d)-(e)
TOTALS		\$	\$	\$	\$

* Major Only + Nonmajor Only

.....

1

SCHEDULE: 11

1	- PREPAYMENTS (in doll		65	
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
Prepaid Insurance				
Prepaid Taxes				
Prepaid Rents				
Prepaid Interest				
Other Payments (Specify)				
TOTALS	\$	\$	\$	\$

SCHEDULE: 12

MISC. CURI	RENT AND ACCRU		ACCOUNT 174	
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
				l.
TOTALS	\$	\$	\$	\$

Annual Report of: Glenwood Energy of Oxford, Inc.

Т

SCHEDULE: 13

EXTRAORD	INARY PROPERTY (in dolla		CCOUNT 182.1	
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL EXTRAORDINARY PROPERTY LOSSES	s	s		\$

SCHEDULE: 14

UNRECOVERED PLANT	(in dol			
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
OTAL UNRECOVERED PLANT			· · · · · · · · · · · · · · · · · · ·	
ND REGULATORY STUDY COST	\$	\$	\$	\$

Annual Report of: Glenwood Energy of Oxford, Inc.

SCHEDULE: 15

MISCELL	ANEOUS DEFERRI (in dol		ACCOUNT 186	
Description	Balance at End of Previous Year	Debits	Credits	Balance at End of Current Year
(a)	(b)	(c)	(d)	(e)=(b)+(c)-(d)
Prepaid Interest	\$82,000		\$24,000	\$58,000
TOTAL MISCELLANEOUS DEFERRED DEBITS	\$82,000	\$	\$24,000	\$58,000

SCHEDULE: 16

RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES (MAJOR ONLY) – ACCOUNT 188 (in dollars)

Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL RESEARCH DEVELOPMENT AND DEMONSTRATION EXPENDITURES	\$	\$	 \$	\$ \$

Inc.
of Oxford,
Energy of
Glenwood]
Report of:
Annual

SCHEDULE: 17

	Total Dividends Declared (g)	0			
	Dividends Declared Per Share For Year (f)	0			
4	Total Par Value of Stock Issues (e)=(b)x(d)	1			
CAPITAL STOCK - ACCOUNTS 201 & 204	Shares Issued and Outstanding (d)	100			
TOCK - ACCO	Shares Authorized (c)	100			
CAPITAL S	Par or Stated Value Per Share (b)	.01			\$
	Class and Description of Capital Stock	COMMON:	PREFERRED:		TOTALS

Annual Report of: Glenwood Energy of Oxford, Inc.

Year Ended December 31, 2010

SCHEDULE: 18

		Long-Term Portion (i)	
		Short- Term Portion (h)	
226	coming year.	Yield Rate (g)	
3, 224, 225, 2	maturing in the	Stated Rate (f)	
ERM DEBT - ACCOUNTS 221, 222*, 223, 224, 225, 226	ation, including those	Unamortized Premium or Discount (e)	
BT - ACCOUN	he long-term oblig: e appropriate data.	Face Amount Outstanding (d)	
TERM DE	escription of t hall furnish th	Date of Maturity (c)	
LONG-T	a column (a) a d (i) respondent s	Nominal Date of Issue (b)	
	 List in account number order in column (a) a description of the long-term obligation, including those maturing in the coming year. In the remaining columns (b) - (i) respondent shall furnish the appropriate data. 	Description of Obligation (a)	

Annual Report of: Glenwood Energy of Oxford, Inc.

SCHEDULE: 19

DEFI	CRRED INCOME (in dol		NT 190	
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 190	S	\$	s	\$

SCHEDULE: 20

	AX – ACCOU ars)	NT 281	
Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
	Balance at End of Previous Year	of Previous Year Debits (b) (c)	Balance at End of Previous Year Debits Credits (d) (b) (c) (d)

Annual Report of : Glenwood Energy of Oxford, Inc.

٦.

SCHEDULE: 21

DEFI	ERRED INCOME 7 (in dol)		NT 282	
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
TOTAL DEFERRED INCOME TAX ACCT. 282		\$	s	\$

SCHEDULE: 22

.

DEFERRED INCOME TAX – ACCOUNT 283 (in dollars)				
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)
:				
:				
TOTAL DEFERRED INCOME TAX ACCT. 283	\$	\$	\$	\$

٦

SCHEDULE: 23

Accrued Payroll	8,501		2,337	6,164
Description (a)	Balance at End of Previous Year (b)	Debits (c)	Credits (d)	Balance at End of Current Year (e)=(b)+(c)-(d)

Inc.
Oxford,
of (
Energy
Glenwood
оf;
port
Re
Annual

SCHEDULE: 24

SCHEDULE: 24					:
	GAS OPE	GAS OPERATING REVENUES (in dollars)	ES		
Account No.	Account Title	Cubic Feet Sold Ohio	Cubic Feet Entire System	Revenues Ohio	Revenues Entire System
	SALES OF GAS:				
480	Residential Sales	301,261	301,261	2,328,430	2,328,430
481	Commercial & Industrial Sales	130,232	130,232	1,036,286	1,036,286
	Small (or Comm.)				
	Large (or Indus.)				
482	Other Sales to Public Authorities				
483	Sales for Resale				
484	Interdepartmental Sales				
485	Intracompany Transfers				
	Total Sales to Ultimate Consumers (480-485)				
	TOTAL SALES OF GAS	431,493	431,493	3,364,716	3,364,716
	OTHER OPERATING REVENUES:				
487	Forfeited Discounts			50,286	50,286
488	Miscellaneous Service Revenues			408,463	408,463
489	Revenue from Trans. of Gas of Others			953,961	953,961
489.1	Revenues from Transportation of Gas of Others through Gathering Facilities				
480.7	Revenues from Transportation of Gas of Others				
7.701	through Transmission Facilities				
489.3	Revenues from Transportation of Gas of Others through Distribution Facilities	143,522	143,522	362,562	362,562
489.4	Revenues from Storing Gas of Others				
490	Sales of Prod. Extracted from Nat. Gas				
491	Rev. from Nat. Gas Processed by Others				
492	Incidental Gasoline and Oil Sales			-	
493	Rent from Gas Property				
494	Interdepartmental Rents				
495	Other Gas Revenues			292	292
	TOTAL OTHER OPERATING REVENUES (485-495)	143,522	143,522	1,775,564	1,775,564
496	Less provision for Rate Refunds	(0)	(0)	(0)	(0)
	TOTAL GAS OPERATING REVENUES NET OF PROV. FOR REF. (480-496)	575,015	575,015	5,140,280	5,140,280

SCHEDULE: 25 MAJOR (Page 1 of 7)

;

	GAS OPERATING EXPENSE ACCOUNTS (in dollars)		
Account			Entire
No.	Account Title	Ohio	System
	PRODUCTION EXPENSES		
	MANUFACTURED GAS PRODUCTION EXPENSE:	· ··-	
	MANUFACTURED GAS PROD (SUBMIT SUPPL.		
	STATE, 700-743)		
	NATURAL GAS PRODUCTION		
	NATURAL GAS PRODUCTION & GATHERING		
	OPERATION:		
750	Operation Supv. & Eng.		
751	Production Maps and Records		
752	Gas Wells Exp.		
753	Field Lines Exp.		
754	Field Compress. Sta. Exp.	-	
755	Field Compress. Sta. Fuel & Pwr.		
756	Field Meas. & Reg. Sta. Exp.		
757	Purification Exp.		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
	TOTAL OPERATION (750-760)		
	MAINTENANCE;		
761	Maint. Supv. & Eng.		
762	Maint. of Struct. & Improve.		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
765	Maint. of Field Compress. Sta. Equip.		
766	Maint. of Field Meas. & Reg. Sta. Equip.		
767	Maint. of Purification Equip.		
768	Maint. of Drilling & Cleaning Equip.		
769	Maint. of Other Equip.		
	TOTAL MAINTENANCE (761-769)		
	TOTAL NATURAL GAS PRODUCTION AND		
	GATHERING (750-769)		
	PRODUCTS EXTRACTION		
	OPERATION :		
770	Oper. Supv. & Eng.		
771	Oper. Labor		
772	Gas Shrinkage		
773	Fuel		
774	Power		
775	Materials		
776	Oper. Supplies & Exp.		
777	Gas Process. by Others		1
778	Royalties on Products Extracted		1
779	Marketing Exp.	-i	1

.

SCHEDULE: 25 MAJOR (Page 2 of 7)

	(in dollars)		
Account			Entire
No.	Account Title	Ohio	System
780	Products Purchased for Resale		
781	Variation in Products Inventory		
782	Extracted Prod. Used by the Utility-Cr		<u> </u>
783	Rents	<u>-</u>	ļ
	TOTAL OPERATION (770-783)		
	MAINTENANCE:		
784	Maint. Supv.&Eng.		
785	Maint. of Structures & Improvements		
786	Maint. of Extraction & Refining Equip		
787	Maint. of Pipe Lines		
788	Maint. of Extracted Products Storage Equip.		
789	Maint. of Compress. Equip.		
790	Maint. of Gas Meas. & Reg. Equip.		
791	Maint. of Other Equip.		
	TOTAL MAINTENANCE (784-791)		
	TOTAL PRODUCTS EXTRACTION (770-791)		
	EXPLORATION AND DEVELOPMENT		
	OPERATION:		
795	Delay Rents		-
796	Nonprod. Well Drilling		
797	Abandoned Leases		· · · · · · · · · · · · · · · · · · ·
798	Other Exploration		1
	TOTAL EXPLORATION AND DEVELOPMENT,		
	OPERATION (795-798)		
	OTHER GAS SUPPLY EXPENSES		_
	<u>OPERATION</u> :		
800	Nat. Gas Well Head Purchases		
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
801	Nat. Gas Field Line Purchases		
802	Nat. Gas Gasoline Plant Outlet Purchases		
803	Nat. Gas Transmission Line Purchases		
804	Nat. Gas City Gate Purchases		
804.1	Liquefied Nat. Gas Purchases		
805	Other Gas Purchases		
805.1	Purchased Gas Cost Adjust.		
805.2	Incremental Gas Cost Adjust.		
	TOTAL PURCHASED GAS (800-805.2)		
806	Exchange Gas		
807.1	Well ExpPurchased Gas	· · ·	1
807.2	Oper. of Purchased Gas Meas, Sta.		
807.3	Maint. of Purchased Gas Meas. Sta.		
807.4	Purchased Gas Calculations Exp.		

SCHEDULE: 25 MAJOR (Page 3 of 7)

	(in dollars)		
Account			Entire
No.	Account Title	Ohio	System
807.5	Other Purchased Gas Exp.		
	TOTAL PURCHASED GAS EXPENSES (806-807.5)		
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
809.1	Withdrawals of Liqu. Nat. Gas for ProcessDebit		
809.2	Deliveries of Nat. Gas for ProcessCr.		
	GAS USED IN UTILITY OPERATIONS-CR.:		
810	Gas Used for Compress. Sta, Fuel-Cr		
811	Gas Used for Prod. ExtractCr.		
812	Gas Used for Other Utility OperCr.		
812.1	Gas Used in Util. OperCr.		
	TOTAL GAS USED IN UTILITY OPERATIONS-CR (810-812.1)		
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (800-813)		
	TOTAL PRODUCTION EXPENSE (750-813)		
	NAT. GAS STORAGE, TERMINALING AND		
	PROCESSING EXPENSES		
	UNDERGROUND STORAGE EXP. OPERATION:		
814	Oper. Supv. & Eng.		
815	Maps and Records		
816	Wells Exp.		
817	Lines Exp.		
818 ·	Compress. Sta. Exp.		
819	Compress. Sta. Fuel & Power		
820	Meas. & Reg. Sta. Exp.		
821	Purification Exp.		
822	Exploration and Develop.		
823	Gas Losses		
824	Other Exp.	-	
825	Storage Well Royalties		
826	Rents		
	TOTAL OPERATION (814-826)		
	MAINTENANCE:		
830	Maint. Supv. & Eng.		
831	Maint. of Structures & Improve.		
832	Maint. of Reservoirs & Wells		
833	Maint. of Lines		
834	Maint. of Compress. Sta. Equip.		
		<u> </u>	
835	Maint. of Meas. & Reg. Sta. Equip.	· ·	
836	Maint. of Purification Equip.	-	
837	Maint. of Other Equip.		

SCHEDULE: 25 MAJOR (Page 4 of 7)

Account	(in dollars)	1	Entire
No.	Account Title	Ohio	System
	TOTAL MAINTENANCE (830-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	OTHER STORAGE EXPENSES OPERATION:		
840	Oper. Supv. & Eng.		1
841	Oper. Supv. & Exp.		
842	Rents		
842.1	Fuel		
842.2	Power		
842.3	Gas Losses		
	TOTAL OPERATION (840-842.3)		
	MAINTENANCE:		
843.1	Maint. Suv. & Eng.		
843.2	Maint. of Structures & Improve.		
843,3	Maint. of Gas Holders		
843,4	Maint. of Purification Equip.		
843.5	Maint. of Liquefaction Equip.		
843.6	Maint. of Vaporizing Equip.		
843.7	Maint. of Compress. Equip.		
843.8	Maint. of Meas. & Reg. Equip.		
843.9	Maint. of Other Equip.		
	TOTAL MAINTENANCE (843.1-843.9)		
	TOTAL OTHER STORAGE EXP. (840-843.9)		
	LIQUEFIED NAT. GAS TERMINALING &		
	PROCESS. EXPENSES		
844.1	Oper. Supv. & Eng.		
844.2	LNG Process. Terminal Labor & Exp.		
844.3	Liquefaction Process. Labor & Exp.		
844.5	Liquefaction Trans. Labor & Exp.		
844.5	Meas. & Reg. Labor & Exp.		
844.6	Compress. Sta. Labor and Exp.		
844.7	Computers. Stat. Labor and Exp.	-	
844.8	System Control & Load Dispatch,		
845.1	Fuel		
845.2	Power		+
845.3	Rents		
845.5	Wharfage Receipts-Cr.		<u> </u>
845.6	Process. Liquefied or Vapor. Gas by Others		+
846.1	Gas Losses		+
846.2	Other Exp.	-	
070.2	TOTAL OPERATION (844.1-846.2)		

	(in dollars)		
Account			Entire
No.	Account Title	Ohio	System
0.477 1	MAINTENANCE:		ļ
847.1	Maint. Supv. & Eng.		
847.2	Maint. of Structures & Improve.		<u> </u>
847.3	Maint. of LNG Process. Terminal Equip.		
847.4	Maint. of LNG Trans. Equip.		
847.5	Maint. of Meas. & Reg. Sta. Equip.		
847.6	Maint. of Compressor Sta. Equip.		
847.7	Maint. of Communication Equip.		
847.8	Maint. of Other Equip.		
	TOTAL MAINTENANCE (847.1-847.8)		
	TOTAL LIQUEFIED NAT, GAS TERMINALING		
	AN PROC. EXP. (844.1-847.8)		
	TOTAL NAT. GAS STORAGE (814-847.8)		
	TRANSMISSION EXPENSES		
0.50	OPERATION:		ļ
850	Oper. Supv. & Eng.		
851	System Control & Load Dispatch.		
852	Comm. System Exp.		
853	Compress. Sta. Labor & Exp.		
854	Gas for Compress. Sta. Fuel		
855	Other Fuel & Power for Compress. Sta.		
856	Mains Exp.		
857	Meas. & Reg. Sta. Exp.		
858	Trans. & Compress. of Gas by Others		
859	Other Exp.		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:		
861	Maint. Supv. & Eng.		
862	Maint. of Structures & Improve.		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		
865	Maint. of Meas. & Reg. Sta. Equip.		
866	Maint. of Comm. Equip.		
867	Maint. of other Equip.		
	TOTAL MAINTENANCE (861-867)		
	TOTAL TRANSMISSION EXPENSES (850-867)		
	DISTRIBUTION EXPENSES		
	OPERATION:		
870	Oper. Supv. & Eng.		
871	Dist. Load Dispatch.		
872	Compress. Sta. Labor and Exp.		1

SCHEDULE: 25 MAJOR (Page 5 of 7)

SCHEDULE: 25 MAJOR (Page 6 of 7)

.

	GAS OPERATING EXPENSE ACCOUN (in dollars)	10	
Account		<u> </u>	Entire
No.	Account Title	Ohio	System
873	Compress. Sta. Fuel & Power		
874	Mains & Services Exp.		
875	Meas. & Reg. Sta. ExpGeneral		
876	Meas. & Reg. Sta. ExpIndustrial		
877	Meas. & Reg. Sta. ExpCity Gas Check Sta.		
878	Meter and House Reg. Exp.		
879	Customer Install. Exp.		
880	Other Exp.		
881	Rents		
	TOTAL OPERATION (870-881)		
	MAINTENANCE:		·
885	Maint. Supv. & Eng.		<u> · ································</u>
886	Maint. of Structures & Improve.		
887	Maint. of Mains		
888	Maint. of Compress, Sta, Equip.		
889	Maint. of Meas. & Reg. Sta. EquipGen.		İ
890	Maint. of Meas. & Reg. Sta. EquipIndus.		
891	Maint. of Meas. & Reg. Sta. EquipCity Gate Check Station		
892	Maint. of Services		· · · · ·
893	Maint. of Meters & House Reg.		
894	Maint. of Other Equip.		
	TOTAL MAINTENANCE (885-894)		
	TOTAL DISTRIBUTION EXP. (870-894)		
	CUSTOMER ACCOUNTS EXP.:		
901	Supervision		· · ·
902	Meter Reading Exp.		
903	Customer Records & Collection Exp.		
904	Uncollectible Accts.		
905	Misc. Customer Accounts Exp.		
	TOTAL CUSTOMER ACCOUNTS EXP. (901-905)	•	
	CUSTOMER SERVICE & INFORM. EXP.;		
907	Supervision		
907 908	Customer Assist. Exp.		
909	Information & Instructional Exp.		
910	Misc. Cust. Serv. & Info. Exp.		
710	TOTAL CUSTOMER SERVICE & INFORMATION		
	EXP (907-910)		

SCHEDULE: 25 MAJOR (Page 7 of 7)

Account			Entire
No.	Account Title	Ohio	System
	SALES EXPENSES:		
911	Supervision		
912	Demonstrating and Selling Exp.		
913	Advertising Exp.		
916	Misc. Sales Exp.		
	TOTAL SALES EXPENSES (911-916)		
	ADMINISTRATIVE AND GENERAL EXPENSES:		
920	Admin. & Gen. Salaries		
921	Office Supplies & Other Exp.		
922	Admin. Exp. TransCr.		
923	Outside Services Employed		
924	Property Insurance		
925	Injuries and Damages		
926	Employee Pensions & Benefits		
927	Franchise Requirements		
928	Reg. Comm. Exp.		
929	Duplicate Charges-Cr.		
930.1	General Advertising Exp.		
930.2	Misc. General Exp.		
931	Rents		
935	Maint. of Gen. Plant		
<u> </u>	TOTAL ADMIN. & GENERAL EXP. (920-935)		
	TOTAL OPERATING EXPENSES (750-935)		

SCHEDULE: 25A NONMAJOR (Page 1 of 4)

	GAS OPERATING EXPENSE ACCOUNTS (in dollars)	•	
Account			Entire
No.	Account Title	Ohio	System
	NATURAL GAS PRODUCTION EXPENSES		
	NATURAL GAS PRODUCTION AND GATHERING		
	OPERATION:		
750	Operation Supv. & Eng.		
755	Field Compress. Sta. Fuel & Pwr,		
758	Gas Well Royalties		
759	Other Expenses		
760	Rents		
- · ·	TOTAL OPERATION (750-760)		
	MAINTENANCE:		
763	Maint. of Prod. Gas Wells		
764	Maint. of Field Lines		
769.1	Maint. Other Plant		
/ 0 / 1 / 0	TOTAL MAINTENANCE (763-769.1)		
	TOTAL NATURAL GAS PRODUCTION AND		
	GATHERING (750-769.1)		
	PRODUCTS EXTRACTION		
	OPERATION:		
776	Oper. Supplies & Exp.		
	TOTAL OPERATION (776)		
	MAINTENANCE:		
792	Maint. of Prod. Extraction Plant		
192	TOTAL MAINTENANCE (792)		
	TOTAL PRODUCTS EXTRACTION (776-792)		
	EXPLORATION AND DEVELOPMENT OPERATION:		
795	Delay Rents		
795 796	Nonprod. Well Drilling	· · · ·	·
	Abandoned Leases	· · · ·	
797			
798	Other Exploration		
	TOTAL EXPLORATION AND DEVELOPMENT,		
	OPERATION (795-798)		
	OTHER CACCURRY EVENIOEC		·
	OTHER GAS SUPPLY EXPENSES		
700	OPERATION:	2 102 252	2 100 0.70
799	Natural Gas Purchases	3,103,353	3,103,353
800.1	Nat. Gas Well Head Purchases, Intracompany Trans.		
803	Nat. Gas Transmission Line Purchases	265,388	265,388
805	Other Gas Purchases		

SCHEDULE: 25A NONMAJOR (Page 2 of 4)

	(in dollars)		
Account	A account Title		Entire
<u>No.</u> 805.1	Account Title Purchased Gas Cost Adjust.	Ohio	System
805.2	Incremental Gas Cost Adjust. TOTAL PURCHASED GAS (799-805.2)	2.260.741	2.200.041
807	Purchased Gas Exp.	3,368,741	3,368,741
808.1	Gas Withdrawn from Storage-Debit		
808.2	Gas Delivered to Storage-Cr.		
812.1	Gas Used in Utility OperCr.		
812.1 813			
813	Other Gas Supply Expenses		
	TOTAL OTHER GAS SUPPLY EXP., OPERATION (807-813)	0	0
	TOTAL PRODUCTION EXP. (750-813)	3,368,741	3,368,741
	NAT. GAS STORAGE, TERMINALING AND		
	PROCESSING EXP.		
	UNDERGROUND STORAGE EXPENSE		
814	OPERATION:		
<u>814</u> 824	Oper. Supv. & Eng. Other Exp.		
824	Storage Well Royalties		
			·
826	Rents		
827	Oper. Supplies & Exp.		
	TOTAL OPERATION (814-827)		
	MAINTENANCE:		
832	Maint. of Reservoirs & Wells		
838	Maint. of Other Undrgrd. Stor. Plant		
839	Maint. of Local Stor. Plant		
	TOTAL MAINTENANCE (832-839)		
	TOTAL UNDERGROUND STORAGE EXP. (814-839)		
	TRANSMISSION EXPENSES		
	<u>OPERATION:</u>		
850	Oper. Supv. & Eng.		
853,1	Compress Sta. Fuel & Power		
857.1	Oper. Supplies & Exp.		
858	Trans. & Compress. of Gas by Others		
860	Rents		
	TOTAL OPERATION (850-860)		
	MAINTENANCE:		
863	Maint. of Mains		
864	Maint. of Compressor Sta. Equip.		

SCHEDULE: 25A NONMAJOR (Page 3 of 4)

	GAS OPERATING EXPENSE ACCOUNTS (in dollars)		
Account			Entire
No.	Account Title	Ohio	System
868	Maint. of Other Plant		
	TOTAL MAINTENANCE (863-868)		
	TOTAL TRANSMISSION EXPENSES (850-868)	 	
<u> </u>	DISTRIBUTION EXPENSES		
070	OPERATION:		
870	Oper. Supv. & Eng.	49,231	49,231
874	Mains Services Exp.		
378	Meter and House Reg. Exp.	965	965
879	Customer Install. Exp.	222 004	
880.1	Misc. Dist. Exp.	233,084	233,084
881	Rents	814	814
	TOTAL OPERATION (870-881)	284,094	284,094
	BAATRICITINTA NI CITI		
000 1	MAINTENANCE:	0.440	
892.1 893	Maint. of Lines Maint. of Meters & House Reg.	2,442	2,442
<u>895</u> 895	Maint. of Other Plant		
693			
	TOTAL MAINTENANCE (892.1-895)	2,442	2,442
	TOTAL DISTRIBUTION EXP. (870-895)	286,536	286,536
	CUSTOMER ACCOUNTS EXPENSES		-
001	OPERATION:		
901	Supervision		
902	Meter Reading Exp.	107 740	107 700
903	Customer Records & Collection Exp.	137,759	137,759
904	Uncollectible Accts.	168,826	168,826
	TOTAL CUSTOMER ACCT. EXP., OPERATION (902-904)	306,585	306,585
	CUSTOMER SERVICE & INFORM. EXPENSES OPERATION:		· · · · · · · · · · · · · · · · · · ·
906	Cust. Serv. & Info. Expenses		
907	Supervision		
908	Customer assistance expenses	444	444
909	Informational and instructional advertising expenses		
910	Miscellaneous customer service and informational expenses		
	TOTAL CUSTOMER SERVICE & INFORMATION	444	444
	EXP., OPERATION (906-910)	444 	444
	SALES EXPENSES:		
	Sales Exp.		
	TOTAL SALES EXPENSES (917)		

.

SCHEDULE: 25A NONMAJOR (Page 4 of 4)

	GAS OPERATING EXPENSE ACCOUNTS (in dollars)	5	
Account No.	Account Title	Ohio	Entire
110.	ADMINISTRATIVE AND GENERAL EXPENSES OPERATION:		System
920	Admin. & Gen. Salaries	141,347	141,347
921	Office Supplies & Other Exp.	37,120	37,120
922	Admin. Exp. TransCr.	· · · · ·	
923	Outside Services Employed	162,057	162,057
924	Property Insurance	39,055	39,055
925	Injuries and Damages		
926	Employee Pensions & Benefits	106,930	106,930
927	Franchise Requirements		
928	Reg. Comm. Exp.	6,354	6,354
929	Duplicate Charges-Cr.		· ·
930.1	General Advertising Exp.	835	835
930.2	Misc. General Exp.	6,787	6,787
931 .	Rents		
933	Trans. Exp.		
935	Maint. of Gen. Plant	2,061	2,061
	TOTAL ADMIN & GENERAL EXP., OPERATION (920-935)	502,546	502,546
	TOTAL OPERATING EXPENSES (750-935)	4,464,852	4,464,852

٦

SCHEDULE: 26

f

Type of Tax:	Amount (in dollars)
Ohio Property Tax	\$5,911
F.I.C.A.	\$33,567
Other (Specify list)	
Other (Specify list) OHIO- BWC	\$4,062
OHIO-SUTA	\$156
FUTA	\$1,079
Other	\$147
· · · · · · · · · · · · · · · · · · ·	
······································	
· · · · · · · · · · · · · · · · · · ·	
· · · · · ·	
· · · · · · · · · · · · · · · · · · ·	
· · · · · · · · · · · · · · · · · · ·	
<u> </u>	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·

SCHEDULE: 27

ACCOUNT 142.XX – PIP CUSTOMER ACCOUNTS RECEIVABLE (in dollars)								
Month (A)	Balance at End of Previous Year (B)	Transfers From A/C 142 & A/C144 (C)	Payment From Customers (D)	Transfers To A/C 186/ 182.3 (E)	Other Adjustments (F)	Balance at End of Current Year (G)=(B+C+D+E+F)		
January								
February								
March								
April								
May								
June								
July								
August						·		
September								
October								
November								
December								
TOTAL	0	0	0	0	0	0		

NOTE: THIS SCHEDULE IS TO BE FILLED OUT BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

SCHEDULE: 28

.

ACCOUNT 186.XX/182.3 PIP CUSTOMER DEFERRED ACCOUNTS RECEIVABLE (in dollars)									
Month (A)	Balance at End of Previous Year PIP Deferred (B)	Transfers From A/C 142.XX (C)	Recoveries Through Tariff Rider (D)	Other Items (Explain Below) (E)	Balance at End of Current Year PIP Deffered (F)=(B+C+D+E)				
January									
February									
March									
April									
May									
June									
July									
August									
September									
October									
November									
December									
TOTAL	0	0	0	0	0				

NOTE: THIS SCHEDULE IS TO BE FILLED OUT AND THE PIP ACCOUNTING INFORMATION QUESTIONS BELOW ANSWERED BY COMPANIES THAT CURRENTLY HAVE PIP TARIFF RIDERS IN EFFECT.

- 1 What time period are PIP Accounts Receivable balances aged prior to transfer to the PIP Deferred account?
- 2 Do the transfers include Pre-PIP balances?
- 3 What Account do you record aged PIP in?

٦

SCHEDULE: 29

	GENERAL INFORMA	TION - NATU	JRAL GAS			
1.	Does the respondent use any process for mixing, re	forming or stabili	izing the heat c	ontent of natu	ral gas?	
	Yes No	_X_				
2.	Give location and capacity of mixing, reforming or	stabilizing plants	s			
N/A						
3.	Give a brief description of the process or processes	used.				
4. Volume of gas mixed, reformed or stabilized by separate plants.						
		Plant	Plant	Plant	Plant	
	ral Gas Input (M.C.F.)					
Natu	est Avg. B.T.U. of Input ral Gas					
	est Avg. B.T.U. of Input ral Gas					
				· · ·		
Mixi	ng or Stabilizing Gas Input (M.C.F.)		· · · · · · · · · · · · · · · · · · ·	1		
High	est Avg. B.T.U. of Mixing or Stabilizing Gas					
	est Avg. B.T.U. of Mixing or Stabilizing Gas		·			
	est Avg. B.T.U. of Mixed or Stabilized Gas			1		
	est Avg. B.T.U. of Mixed or Stabilized Gas			1 -		
	· ·					
Annu	al Output of Mixed or Stabilized Gas (M.C.F.)					

SCHEDULE: 29

	GENERAL INFORMATION - NATURAL GAS
5.	Producing Gas Lands and Leaseholds
	a. Number of acres at beginning at year.
	b. Leases taken (acres).
	c. Leases abandoned (acres).
	d. Acres purchased.
	e. Acres sold.
	f. Acres transferred from non-producing.
	g. Number of acres at end of year.
	h. Number of wells drilled during year:
	Producing
	i. Number of wells drilled deeper during year.
	j. Number of wells purchased during year.
	k. Number of wells abandoned during year.
	I. Number of wells sold during year.
5.	Non-Producing Gas Lands and Leaseholds
	a. Number of acres at beginning of year.
	b. Number of acres acquired during year.
	c. Number of acres abandoned during year.
	d. Number of acres transferred to producing during year.
	e. Number of acres at close of year.
	f. Number of wells drilled during year.
	Producing Non-Productive

SCHEDULE: 29

.

ŗ

	GENERAL INFO	20141211211011 - 1123		
7.	Number of gas wells owned:			
	a. Ohio			
	b. Entire Company			
8.	Number of gas wells leased and names of leased	ssors.		
9.	Number of acres under lease in Ohio as of D	ecember 31 2010	· ·	
	Tumber of acres ander lease in only as of D		-	
10.	If gas is purchased from other companies du	ring year state: (attac	h rider if necessary)	
10,	in gus is purchased from other companies du	ing year, state. (attae	in necessary)	
		Number	Price	Amount
	Name of Company	Cubic Feet	Per M.	Paid
Atmo	os Energy Marketing	.429,475	7.22 per Dth	\$3,103,353
		· · ·		
_				
11.	Number of cubic feet produced during year:			
	a. <u>Ohio</u> 0			
	a. <u>Ohio 0</u> b. Entire Company	, 0		
	U. Entrie Company	v		
12.	Total number of customers as of close of bu	siness in December 3	l;	
	a. <u>Ohio 4,281</u>	- 4.001		
	b. Entire Company	4,281		
13.	If gas is sold to other gas utility companies	s during year, state: (a	ttach rider if necessar	y)
		Number	Price	Amount
	Name of Company	Cubic Feet	Per M.	Paid
				· · · · · · · · · · · · · · · · · · ·

.

٦

SCHEDULE: 29

	GENERAL INFORMATION - NATURAL GAS							
14.	Number of cubic feet g	as brought into Ohio.						
15.	Number of cubic feet g	as sold outside of Ohio.						
16.	16. Number of gallons of gasoline produced during year.							
17. Number of new wells drilled during year:								
		Productive	Non-Productive	Total				
a. O	hio							
b . Е	b. Entire Company							

SCHEDULE: 30

		EMP	LOYEE	COMPENSA	TION		
		Number of mployees as December 3	s of	Total Compensation for	Dis	tribution of Wag	ges
	Male	Female	Total	Year Ending December 31	Operation & Maintenance Accounts	Construction	Other (Specify)
Part-time Employees		1	1	\$6,030	\$6,030		
Full-time Employees	6	3	9	\$432,927	\$432,927		
TOTAL ALL EMPLOYEES	6	4	10	\$438,957	\$438,957		

Annual Report of: Glenwood Energy of Oxford, Inc.

Year Ended December 31, 2010

SCHEDULE: 31

AFUDC RATE USED DURING YEAR & CALCULATION OF RATE

AFUDC Rate(s) used during year. Calculation AFUDC rate(s) used:

SCHEDULE: 32

NUMBER OF CUSTOMERS

Type of Customers	Number of Customers
Residential	3,794
Commercial	482
Industrial	
Transportation	5
Public Authorities	
Interdepartmental	
Ultimate Consumers	
Sales for Resale	
Special Contract	
Miscellaneous	
Other:	
TOTAL	4,281

Annual Report of: Glenwood Energy of Oxford, Inc.

Year Ended December 31, 2010

,

SCHEDULE: 33

			REVENUE, (CUSTOMERS, C	OILIMINIO	REVENUE, CUSTOMERS, CONSUMPTION, AND GAS TRANSPORTATION	VSPORTAT	ION			
DISCRIPTION	Residential Sales	Residential Transportation	Commercial Sales	Commerciai Transportation	Industrial Sales	Industrial Transportation	Other Sales	Other Transportation	Sales	Subtotal Transportation	TOTAL Sales & Transportation
S Revenue	2,328,430		1,036,286			362,562	459,041	953,961			5,140,280
Sales MCF	301,261		130,232			143,522					575,015
Customers	3,794		482			ŝ					4,281
MCF / Month											
\$ Revenue / MCF											
SAverage GCR / MCF											

SCHEDULE: 34

Г

STATEMENT OF INTRASTATE GROSS EARNINGS (REVENUE)							
	FOR OHIO AT C	LOSE OF YEA	R				
	("Intrastate means from one point or wholly wi		oint in Ohio,				
	(For the uses and purposes designate assessment for maintainir Public Utilities Con	ng the Department of					
Acct.		Total	Interstate	Intrastate			
No.	Item	(in dollars)	(in dollars)	(in dollars)			
100			(2)	(3) = (1) - (2)			
400	Gas Operating Revenues	5,140,280	0	5,140,280			
411.6	Gains from Disposition of Utility Property						
412	Revenue from Gas Plant Leased to Others						
414	Other Util. Oper. Income						
415	Revenues from Merch., Jobbing & Contract Work						
417	Revenue from Nonutil. Oper.			· · ·			
418	Nonoper. Rental Income						
418.1	Equity in Earnings of Subsid. Co.						
419	Interest & Dividend Income						
421	Misc. Nonoper. Revenue						
421.1	Gains from Disp. of Prop.						
433	Extraordinary Income						
	SUBTOTAL						
483	Earnings or Receipts from Sales						
	for Resale	()	<u>()</u>	()			
	TOTAL	5,140,280	0	5,140,280			

NOTE: Total Column should agree with Revenue reported on Schedule 5 and Schedule 24.

SCHEDULE: 35

IN ORDER TO ENSURE THAT PUCO CORRESPONDENCE IS DIRECTED TO THE APPROPRIATE PERSON AT THE CORRECT ADDRESS, PLEASE COMPLETE THE FOLLOWING.

Name, Title, Address, and Phone Number of the Company's Contact Persons

to Receive Entries and Orders from the Docketing Division

Keith G. Smith Name

President Title

5181 College Corner Pike, Oxford, OH 45056 Address

.

(513) 523-2555

Phone Number (Including Area Code)

Name, Title, Address, and Phone Number of Person to whom Invoice should be Directed

Richard A. Perkins Name

Chief Financial Officer

5181 College Corner Pike, Oxford, OH 45056 Address

(513) 523-2555

Phone Number (Including Area Code)

Name and Address of the President

Keith G. Smith

Name

President

5181 College Corner Pike, Oxford, OH 45056 Address

Title

VERIFICATION

The foregoing report must be verified by the President or Chief Officer of the company. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

 State of
 Ohio

 County of
 Butler

Richard A. Perkins (Insert here the name of the affiant.) makes oath and says that

he/she is Chief Financial Officer & Treasurer

(Insert here the official title of deponent)

of <u>Glenwood Energy of Oxford, Inc.</u>

(Insert here the exact legal title or name of the respondent.)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period from and including January 1, 2010, to and including December 31, 2010.

Juhar aking

(Signature of affiant.)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/31/2011 4:34:52 PM

in

Case No(s). 11-0002-GA-RPT

Summary: Annual Report Annual Report of Glenwood Energy of Oxford, Inc. electronically filed by Mr. Richard A. Perkins on behalf of Glenwood Energy of Oxford, Inc.