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BEFORE THE PUBLIC UTILITIES COMMISSION OF ONE OF THE PUBLIC UTILITIES COMMISSION OF ONE OF OTHER OF OTHE OF OTHE OF OTHE OF OTHE OF OTHE OF OTHE OTHE OF OTHE OTHE OTHE OT

In the Matter of the Application of Suburban Natural Gas Company for an Adjustment to the Infrastructure Replacement Program Rider

Case No. 11- -GA-RDR 32.34

PRE-FILING NOTICE OF SUBURBAN NATURAL GAS COMPANY

Pursuant to the Commission's September 15, 2009 <u>Finding and Order</u> in Case No. 09-573-GA-RDR, Suburban Natural Gas Company ("Suburban") hereby gives notice that Suburban intends to file an application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider ("Rider IRP") at the Public Utilities Commission of Ohio ("Commission"). Attached to this Pre-Filing Notice are the following exhibits:

Exhibit 1: A statement of Notice of Intent to file an adjustment to Rider IRP which includes the service area to be included in the application and dates of the proposed test year.

Exhibit 2: A listing of municipalities included in the application along with the names and addresses to the mayors and legislative authorities to whom notices of intent to file were sent.

Exhibit 3: The proposed tariff schedules that are intended to replace or add to current tariff schedules.

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.

Technician ______ Date Processed NAY 3 1 298

Exhibit 4: A copy of the letter sent to mayors and legislative authorities of municipalities listed in Exhibit 2 of the Pre-Filing Notice.

Exhibit 5: Schedules to the Rider IRP Pre-Filing Notice.

Respectfully submitted,

SUBURBAN NATURAL GAS COMPANY

By:

WILLIAM J/ MICHAEL (0070921)

Attorney for Suburban Natural Gas Company

2626 Lewis Center Road

Lewis Center, OH 43035-9206 E-mail: <u>bmichael@sngco.com</u> Telephone: (740) 548-2450

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Filing Notice was served upon the following parties of record or as a courtesy, via U.S. Mail, postage prepaid, on May 31, 2011.

Thomas Lindgren
Werner Margard
Attorney General
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

Doris McCarter, Division Chief Capital Recovery and Financial Analysis Utilities Department Public Utilities Commission of Ohio 180 East Broad Street Columbus, OH 43215

William J. Michael

NOTICE OF INTENT TO FILE

This document constitutes Suburban Natural Gas Company's ("Suburban") Notice of Intent to file an adjustment to its Rider IRP rates.

SERVICE AREA INCLUDED

The entire gas service area of Suburban will be included in the application for an adjustment of Rider IRP.

TEST YEAR

Test Year -- Twelve (12) months ended June 30, 2011.

LISTING OF MUNICIPALITIES INCLUDED IN THE APPLICATION 2011 VILLAGE CLERKS and FISCAL OFFICERS

CYGNET

Karen Hannah, Clerk/Treasurer PO Box 190 110 Washington St Cygnet, OH 43413 419-655-2165

WESTON

Sarah Schroeder, Fiscal Officer 13445 Ash St Weston, OH 43569 419-669-3224

HAMLER

Shelly Grant, Fiscal Officer 916 Woodlawn Ct. Napoleon, OH 43545 419-592-0915 419-274-7651

JERRY CITY

Tamara Stubbins, Fiscal Officer PO Box 298 Jerry City, OH 43437 419-655- 3811

GRAND RAPIDS

Donald E. Estep, Fiscal Officer 23871 Third St Grand Rapids, OH 43522 419-832-5305- office 419-832-3505- home

DUNBRIDGE

Laurie Limes, Fiscal Officer PO Box 206 Haskins, OH 43525 419-352-0432

MALINTA

Debra Wulff, Clerk/Treasurer PO Box 69 Malinta, OH 43535 419-419-256-7961

HASKINS

Lisa Heft Clerk/Treasurer PO Box 182 Haskins, OH 43525 **419-823-1911**

McCLURE

Connie Ehlers, Clerk/Treasurer PO Box 340 McClure, OH 43534 419-748-8592

DESHLER

Karen Diem, Clerk/Treasurer 101 E. Main St Deshler, OH 43516 419-278-2955-work 419-278-3882-home

TONTOGANY

Sherry Wallace Fiscal Officer PO Box 238 Tontogany, OH 43565 419-823-4423

Note: When a village clerk lives outside the village limits, his/her title is changed to Fiscal Officer.

HOYTVILLE

Peg Phillips, Clerk/Treasurer PO Box 135 Hoytville, OH 43529 419-278-6630

HOLGATE

Sally Nelson, Clerk/Treasurer Po Box 217 327 Railway Ave. Holgate, Oh 43527 419-264-3612

VILLAGE OF CYGNET

Mayor Nancy Myers 225 Union St PO Box 190 Cygnet, OH 43413 H-419-655-2483 Bus 419-655-2715 nmyers@wcnet.org

VILLAGE OF HOLGATE

Mayor Wallace Snyder PO Box 217 Holgate, OH 43527 419-264-8271- Home 419-264-3612-Bus

VILLAGE OF GRAND RAPIDS

Mayor Judy Keifer PO Box 309 Grand Rapids, OH 43522 H-419-832-6453 Bus.419-832-5305 gr.mayor@verizon.net

VILLAGE OF JERRY CITY

Mayor Rick Tolbert PO Box 173 Jerry City, OH 43437 419-655-3662 Work 419-343-6824

VILLAGE OF WESTON

Mayor Howard Lashuay 13330 Main St., PO Box 354 Weston, OH 43569 419-669-4241- Home 419-308-9060-Bus

CITY OF BOWLING GREEN

Mayor John Quinn 304 N. Church St. Bowling Green, OH 43402 H-419-354-1833 Bus419-354-6204 mayor@bgohio.org

VILLAGE OF DUNBRIDGE

Fred E. Vetter, Chairman Middleton Township Trustee 11440 Devils Hole Rd Bowling Green, OH 43402 H-419-353-7144 Bus.419-823-1480

VILLAGE OF HAMLER

Mayor Larry Dirr PO Box 435 Hamler, OH 43524 H-419-274-4884 Bus. 419-274-7651

VILLAGE OF HASKINS

Mayor Randy Varner PO Box 182 Haskins, OH 443525 Bus. 419-823-4406 mayor@haskinsvillage.org

VILLAGE OF MALINTA

Mayor Terry Wulff PO Box 49 Malinta, OH 43535 H- 419-256-6168

VILLAGE OF DESHLER

Mayor Steve Gibson 542 W. Main St. Deshler, OH 43516 H-419-278-0198 Bus.419-278-2955 www.villageofdeshler.com

VILLAGE OF MCCLURE

Mayor Dean Dawson PO Box 340 McClure, OH 43534 H-419-748-8285 Bus.419-748-8592

VILLAGE OF HOYTVILLE

Mayor Edna Johnson 2429 S Maple St. Hoytville, OH 43529 H-419-278-1930 Bus.419-278-6630

VILLAGE OF TONTOGANY

Mayor Nathan C. Wallace PO Box 107 Tontogany, OH 43565 H-419-823-7703 Bus.419-823-901 n.wallace@tontoganyohio.org

EXHIBIT 3A

PROPOSED TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLI	CABILITY:					
Applica	able to all c	ustomers.				
DESC	RIPTION:					
	recover of process; of Natural Ga Public Utifailure and IRP Plan calculated based on reporting year to re	costs associated as Risers idealities Commid repair or filed with the annually purine months year. The filed the use	iated with ification and entified in the ission of Oh replacement e Public Utili irsuant to a l s of actual da ing shall be u se of actual	per account, regard Suburban's riser in education; the replation of November 24, 200 of service lines as ties Commission of Notice filed no later at a and three month updated by no later reporting year data rendered on Novem	nventory and ide acement of custom 6 Report by the Si 5-463-GA-COI as specified in the C Ohio. This Rider than May 31 of e ns of estimated da than August 31 of a. Such adjustmen	ntification er-owned taff of the prone to ompany's r shall be each year ta for the the same ats to the
RATE	:					
		\$0.29 per M	onth			
	ISSUED:		, 2011	EFFECTIVE:	November 1, 20	11
			to the Opinio Case No. 11-	n and Order of the F -GA-RDR dated		011

EXHIBIT 3B

CHANGES TO CURRENT TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APP		PH 15	TV-
466	и н.	 	1 T -

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

DV.	т	6	
174		ᆫ	

\$0.2939 per Month

ISSUED: ——December 9, 2010 —— EFFECTIVE: ——January 1, 2011

Filed pursuant to the Opinion and Order of the Public Utilities

Commission of Ohio in Case No. 10-0763-GA-RDR dated November 22, 2010

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

EXHIBIT 3C

CURRENT TARIFF SHEET

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

	_			
ΔP	PI	IC:A	RII	.ITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's riser inventory and identification process; customer notification and education; the replacement of customer-owned Natural Gas Risers identified in the November 24, 2006 Report by the Staff of the Public Utilities Commission of Ohio in Case No. 05-463-GA-COI as prone to failure and repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

RATE:

\$0.39 per Month

ISSUED:	December 9, 2010	EFFECTIVE:	January 1, 2011	
IOOOLD.	December 3. 2010	LIJEUITE.	JEHRENY I. ZVII	

Filed pursuant to the Opinion and Order of the Public Utilities
Commission of Ohio in Case No. 10-0763-GA-RDR dated November 22, 2010

ISSUED BY DAVID L. PEMBERTON, JR., PRESIDENT

SAMPLE OF THE LETTER SENT TO MAYORS AND LEGISLATIVE AUTHORITIES LISTED IN EXHIBIT 2

SUBURBAN NATURAL GAS COMPANY

ESTABLISHED 1882



274 E. FRONT STREET, P.O. BOX 130 CYGNET, OHIO 43413-0130 (419) 655-2345

2626 LEWIS CENTER ROAD LEWIS CENTER, CHIO 43035-9206 (740) 548-2450

DAVID L. PEMBERTON, JR. PRESIDENT

May 31, 2011

Mayor Nancy Myers Village of Cygnet PO Box 190 Cygnet, OH 43413

Re: Application of the Suburban Natural Gas Company for an Adjustment to Rider IRP

Dear Mayor Myers:

This letter is to inform you that Suburban Natural Gas Company ("Suburban") intends to file an application for an adjustment to its Infrastructure Replacement Program Rider ("Rider IRP") with the Public Utilities Commission of Ohio ("PUCO"). The application will propose to decrease Suburban's Rider IRP from \$.39 per month to \$.29 per month.

Under its Infrastructure Replacement Program, Suburban is replacing prone to fail risers in Suburban's service territory over an accelerated time period. Suburban is also assuming the responsibility associated with the repair, replacement, and maintenance of customer service lines. In an Opinion and Order dated March 19, 2008 in In the Matter of the Application of Suburban Natural Gas Company for Authority to Increase its Rates and Charges in Certain Areas of its Service Territory, Case No. 07-689-GA-AIR, the PUCO approved a rider for the recovery of costs associated with the Infrastructure Replacement Program.

The proposed Rider IRP is subject to change by the PUCO. Although this letter is a formal notice to you, we also have representatives available to discuss our Rider IRP proposal. If you have any questions about our Rider IRP proposal, please call us at 419-655-2345 and we will respond to your inquiries.

Cordially.

David L. Pemberton, Jr.

President

SCHEDULES TO RIDER IRP PRE-FILING NOTICE

Appount Appount Description	Actual July 2010 Month 10	Actual Aug 2010 Month 11	Actual Sept 2010 Month 12	Actual Oot 2010 Month 13	Actual Nov 2010 Month 14	Actual Dec 2010 Month 15	Actual Jan 2011 Month 16	Actual Feb 2011 Month 17	Actual Mar 2011 Month 18	Estimated Apr 2011 Month 19	Estimated May 2011 Month 20	Estimated June 2011 Month 21
≝			1	l			,		009 \$			
38070 IRP Risers	\$ 8,501		5,058	16,623	\$ 16,878	990	350	96 \$*	350	\$ 16,100	\$ 29,750	\$ 31,500
Total	\$ 8,501	3,500	\$ 5,058	\$ 15,623	\$ 17,176	\$ 350	\$ 350 ;	88	\$ 850	\$ 16,100	\$ 29,750	\$ 31,500
	Actual July 2010 Month 10	Actual Aug 2010 Month 11	Actual Sept 2010 Month 12	Actual Oct 2010 Month 13	Actual Nev 2010 Month 14	Actual Dec 2010 Month 15	Actual Jan 2011 Month 18	Actual Feb 2011 Month 17	Actual Mar 2011 Month 18	Estimated Apr 2011 Month 19	Estimated May 2011 Month 20	Estimated June 2011 Month 21
50% of Replacement Coat Financed (taken out of rate base)				i		1	ł					
First Month Expenditure	\$ 39.58	39,58	38.58	39.58				\$ 39.58		•	69	•
Second Month Expenditure	7,81	7.81	18.7	7.81	7.91	2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2. 2	2.6	7.81	7.81	\$ 7.81	•	٠.
Fourth Month Expenditure	4.17	4.17	4.17	4.17				4.17			* **	A 14
Fifth Month Expenditure	\$ 23.96	23.86	23.96	8				\$ 23.96			*	*
Sixth Month Expenditure	\$ 9.07	9.03	9,07	9.07			9.07		\$ 9.07	"	*	#
Seventh Month Expanditure	\$ 375.68	375.88	375.68	375.68			375.88	\$ 375.68	\$ 375.88	47 4	۰.	**
Ninth Month Expenditure	3 308.41		370.57	370.53			370.57		37052	•		n +
Tenth Month Expenditure	\$ 58.55	88,56	88.55	88.56			88.56		\$ 88.96		- 44	•
Eseventh Month Expenditure		36.46	36.46	88.46			36.46		\$ 36.46	49	•	**
Twelfth Month Expenditure			52.69	\$2.69			52.69		\$ 52.69	49	•	47
Thirteenth Month Expanditure							173.16		\$ 173,16	69	₩	47
Fourteenth Month Expenditure					\$ 178.92		178.92		\$ 178.92	9	*	•
Fatteenth Month Expenditure					•		99		3,65	*	•	•
Sectaenth Month Expenditure						•	9		3.65	۰.	4	4
Seventeenth Month Expenditure							-		8 5	۰.	•	•
Eighteenth Month Expenditure									8.85	۰.	99 4	
Twentieth Month Expenditure										•	308.90	\$ 309.80
Twenty-First Month Expenditure												\$ 328.13
Total	\$ 1,327.75	\$ 1,364,21	\$ 1,416,90	\$ 1,590.08	\$ 1,766.96	\$ 1,772.63	\$ 1,776.27	\$ 1,777,30	\$ 1,786.16	\$ 1,953.87	\$ 2,283.76	\$ 2,591,89
Cost of Debt to be Recovered	\$ 197.29	\$ 198.67	\$ 202.48	225.03	\$ 153,33	150,11	\$ 146.89	\$ 143.38	\$ 140.85	\$ 153,32	\$ 179.46	\$ 208.74
50% recovered over 45 years (cost * 50% / 45 years) (not to	taken out of rate	Dass										
		3.52	3.52	3.62	3.52	3.52	3.52	3.52	\$ 3.52		•	\$ 3.52
Second Month Expenditure	\$ 0.69	\$ 0.89	0.69	69	D.69	99.	0.69			*	•	\$ 0.69
Inite storic Expendence		20 1 27 4	8 6	20 E	9 6	5 6	20.00			,	, ·	
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	2 2	2 2	7	2 7	2.3	2.5	2.73			۰ م	9 (
Several Moods Expenditive	20.02							20.52	4 C	A .	, c.	18.3.5.
Fields Month Concedime	20.00	22.22	20.00	74.0			12.44			, ,	٠.	
	4 200	4.12	20.00	7	47.4	1000				•	٠.	
Ninth Month Expenditure	\$ 32.94	32.94	32.94	32.34	35	32.94	32.94				••	
Tenth Month Expenditure	1.87	197	7.07	7.87	1.67	6	10.			ю	ø :	
Exeventh Month Expenditure		3.24	3.24	3.24	3.24	3.24	3.24			•	p)	
Twelfth Manth Expanditure			4.68	4.68	4.68	4.88	4.68			*	₩.	
Thirteenth Month Expenditure				15.39	15.39	15.39	16.39			•	ø	
Fourteenth Month Expenditure					15,90	15.90	15,90				-	
Fitheenth Month Expenditure						0.32	33			41	4	
Sixteenth Month Expenditure								032				
Seventeenth Month Expenditure								900				
Finbleomth Month Connections							•			٠.		
Michelland Lines Control										٠,	٠.	
Toposite the set Described											٠.	
Twenty-First Month Expendituo											66:17	20,13
-	٠	60000			20 000			,,		•		
etilik di Eylany toksed upon approved a si se commune case)	2	400.00	200.00	10,000	07970	A 070' A	\$ 070'87'	0.70	\$ 630.10	8 058.08	186.95	12,018
Total Amount to Be Recovered through Rider	\$ 2,117,20	\$ 2,170,48	\$ 2,249,66	\$ 2,521.96	\$ 2,708,21	\$ 2,709.09	\$ 2,709,96	\$ 2,706,78	\$ 2.715.68	\$ 2,969.95	\$ 3,443.43	\$ 3.944.23
Total Amount that Was Billed through Rider to Customers	\$ 4,573.88	\$ 4,582,00	\$ 4,584.32	\$ 4,598.82	\$ 4,625.50	\$ 4,852.47	\$ 6,276.28	\$ 6,280.95	\$ 6,283,68	\$ 6,283,68	\$ 6,283,68	\$ 6,283.68 \$
rectovercander recovered at 6/31/10												•
Net Over/Under recovered at 8000411	4(7 456 GR)	\$(2 411 K2)	\$12 234 BA	C/2 078 871	44 617 701	182 670 173	* 106 935 E/S	473 674 57	673 E49 DO	473 Each DAY 643 545 737	E17 940 me	
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Year 3 Total Amount to Se Recovered through Rider												C112 739 00
												•
Revised Amount to Be Recovered through Rider												•
							٠					•
Estimated Number of Customers												
Projected Revised Rate												נ
MID: Toology was a few												<u>^</u>

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Cost of Debt Calculation For the period July 2010 to June 2011 (9 mo actual 3 mo projected)

	Actual	Actual	Actual Sent 2010	Actual Oct 2010	Actual Nov 2010	Actual Dec 2010	Actual	Actual Feb 2011	Actual Mar 2011	Actual Estimated	Estimated May 2011	Estimated
	Month 10	Month 11	Month 12	Month 13	Month 14	Month 15	Month 16	Month 13 Month 14 Month 15 Month 16 Month 17 Month 18	Month 18	Month 19	Month 19 Month 20 Month 21	Month 21
Beginning Balance	\$ 57,306.50 \$ 60,317	\$ 60,317.98	\$ 60,740.23	\$ 61,905.12	\$ 68,799.81	\$ 75,797.92	\$ 74,203.94	\$ 72,606.32	\$ 70,879.57	\$ 69,527.27	\$ 75,791.11	7.98 \$60,740.23 \$61,905.12 \$68,799.81 \$75,797.92 \$74,203.94 \$72,606.32 \$70,879.57 \$69,527.27 \$75,791.11 \$ 88,712.24
Amount Borrowed	\$ 4,250.68	\$ 1,750.00	\$ 2,529.10	\$ 8,311.60	\$ 8,588.17	\$ 175.00	\$ 175.00	\$ 49.53	\$ 425.00	\$ 8,050.00	\$ 4,250.68 \$ 1,750.00 \$ 2,529.10 \$ 8,311.60 \$ 8,588.17 \$ 175.00 \$ 175.00 \$ 49.53 \$ 425.00 \$ 8,050.00 \$ 14,875.00 \$ 15,750.00	\$ 15,750.00
Amount Repaid (collected through rider - 1 mo. lag)	\$ 1,239.20	\$ 1,327.75	\$ 1,364.21	\$ 1,416.90	\$ 1,590.06	\$ 1,768.98	\$ 1,772.63	\$ 1,776.27	\$ 1,777.30	\$ 1,786.16	\$ 1,239.20 \$ 1,327.75 \$ 1,364.21 \$ 1,416.90 \$ 1,590.06 \$ 1,768.98 \$ 1,772.63 \$ 1,776.27 \$ 1,777.30 \$ 1,786.16 \$ 1,953.87 \$ 2,263.76	\$ 2,263.76
Ending Balance	\$ 60,317.98	\$ 60,740,23	\$ 61,905.12	\$ 68,799.81	\$ 75,797.92	\$ 74,203,94	\$ 72,606.32	\$ 70,879.57	\$ 69,527.27	\$ 75,791.11	\$60,317.98 \$60,740.23 \$61,905.12 \$68,799.81 \$75,797.92 \$74,203.94 \$72,606.32 \$70,879.57 \$69,527.27 \$75,791.11 \$88,712.24 \$102,198.48	\$ 102,198.48
Cost of Debt Per LOC	3.925%		3.925%	3.925%	2.428%	2.428%	2.428%	2.428%	2.428%	2.428%	3.925% 3.925% 3.925% 2.428% 2.428% 2.428% 2.428% 2.428% 2.428% 2.428% 2.428%	2.428%
Interest to be Recovered	\$ 197.29	\$ 198,67	\$ 202,48	\$ 225,03	\$ 153.33	\$ 150,11	\$ 146.88	\$ 143,38	\$ 140,65	\$ 153,32	\$ 197.29 \$ 198.67 \$ 202.48 \$ 225.03 \$ 153.33 \$ 150.11 \$ 146.88 \$ 143.38 \$ 140.65 \$ 153.32 \$ 179.46 \$ 206.74	\$ 206.74

Suburban Natural Gas Company Infrastructure Replacement Program and Rider

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-	Actual		Actual	Actual Sent 2010	Actual Oct 2010	Actual Nov 2010	Actual Dec 2010	Actual	Actual 1 Feb 2011	Actual Mar 2011	Estimated Apr 2011	pe = = = = = = = = = = = = = = = = = = =	Estimated May 2011	Estimated
	Month 1	-	Month 10 Month 11	Month 12		Month 14	Month 15			Month 18		6	Month 20	
Beginning Balance	\$ 59,288.	17 \$		\$ 65,060.67	\$ 67,468.51	\$ 75,654.16	\$ 84,100.9	9 \$84,118.	\$85,060.67 \$67,468.51 \$75,654.16 \$84,100.99 \$84,118.75 \$84,136.18 \$84,027.82 \$84,284.84 \$ 92,186.07 \$106,887.39	8 \$84,027.8	\$ 84,294.	8. ♣	92,186.07	\$ 106,887.3
Amount Expended	\$ 4,250.	\$	\$ 4,250.68 \$ 1,750.00	\$ 2,529.10	\$ 8,311.60	\$ 8,588.17	\$ 175.0	0 \$ 175.0	\$ 2,529.10 \$ 8,311.60 \$ 8,588.17 \$ 175.00 \$ 175.00 \$ 49.53 \$ 425.00 \$ 8,050.00 \$ 14,875.00 \$ 15,750.00	3 \$ 425.0	050'8 \$ 00	\$ 00:	14,875,00	\$ 15,750.00
Amount Repaid (collected through rider - 1 yr. lag)	\$ 110.	<u>5</u>	118,02	\$ 121.26	\$ 125.95	\$ 141,34	\$ 157.2	4 \$ 157.5	\$ 110.15 \$ 118.02 \$ 121.26 \$ 125.95 \$ 141.34 \$ 157.24 \$ 157.57 \$ 157.89 \$ 157.98 \$ 158.77 \$ 173.68 \$ 201.22	9 \$ 157.9	38 \$ 158.	.77	173.68	\$ 201.2
Ending Balance	\$ 63,428.	\$ 02	\$63,428.70 \$65,060.67	\$ 67,468.51	\$ 75,654.16	\$ 84,100.99	\$ 84,118.7	5 \$84,136.	\$67,468.51 \$75,654.16 \$84,100.99 \$84,118.75 \$84,136.18 \$84,027.82 \$84,294.84 \$92,186.07 \$106,887.39 \$122,436.17	2 \$ 84,294.8	4 \$ 92,186.	.07 \$ 1	106,887.39	\$ 122,436.1
Allowable Rate of Return	8.97	8.970%	8.970%	8.970%	8.970%	8.970%	8.970	8.970% 8.970% 8.970%	9% 8.970	8.970% 8.970%		8.970%	8.970%	8.970%
Return on Equity	\$ 474.	13 \$	486.33	\$ 504.33	\$ 565.51	\$ 628.65	\$ 628.7	9 \$ 628.9	\$ 474.13 \$ 486.33 \$ 504.33 \$ 565.51 \$ 628.65 \$ 628.79 \$ 628.92 \$ 628.11 \$ 630.10 \$ 689.09 \$ 798.98 \$ 915.21	1 \$ 630.1	0 \$ 689.	\$ 60	798.98	\$ 915.2