

FILE

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**AMERICAN
ELECTRIC
POWER**

Legal Department

American Electric Power
1 Riverside Plaza
Columbus, OH 43215
AEP.com

May 27, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

RECEIVED-DOCKETING DIV
2011 MAY 27 PM 2:24
PUCO

Re: *In the Matter of the Application of Columbus Southern Power Company for Approval of an Electric Security Plan; an Amendment to its Corporate Separation Plan; and the Sale or Transfer of Certain Generating Assets and In the Matter of the Application of Ohio Power Company for Approval of its Electric Security Plan; and an Amendment to its Corporate Separation Plan, Case Nos. 08-917-EL-SSO, 08-918-EL-SSO, 89-6003-EL-TRF and 89-6007-EL-TRF*

Steven T. Nourse
Senior Counsel –
Regulatory Services
(614) 716-1608 (P)
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stnourse@aep.com

Dear Ms. McCauley:

On May 25, 2011, the Commission issued an Entry directing Columbus Southern Power Company and Ohio Power Company (collectively referred to as the “Companies” or “AEP Ohio”) to file compliance tariffs by today. Enclosed are tariffs that comply with the May 25 Entry.

Because the Commission’s May 25 Entry implements a process similar to that advocated by AEP Ohio in its May 11, 2011 Motion, AEP is voluntarily agreeing to withdraw its May 6, 2011 Application for Rehearing, and accordingly, hereby withdraws the Application for Rehearing.

Thank you for your attention to this matter.

Respectfully Submitted,

cc: Parties of Record

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SM Date Processed MAY 27 2011

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE

Clean

Filed Pursuant to Order 08-0917-EL-SSO

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	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
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DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-3	January 14, 2011
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GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-7	Cycle 1 June 2010
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Filed pursuant to Order dated May 25, 2011 in Case No. 08-917-EL-SSO

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Effective: Cycle 1 June 2011

Issued by
Joseph Hamrock, President
AEP Ohio

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE R-R
(Residential Service)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Applicable Riders (Cont'd)

Rider	Sheet No.
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Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

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(Residential Optional Demand Service)Applicable Riders (Cont'd)

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Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

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SCHEDULE RS-ES
(Residential Energy Storage)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

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SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

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Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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SCHEDULE GS-1
(General Service - Small)Optional Unmetered Service Provision (Cont'd)

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 732)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	3.90	3.90
Unmetered Service Energy Charge (¢ per KWH)	2.47143	1.47707	3.94850

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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P.U.C.O. NO. 7

SCHEDULE GS1 – TOD
(Experimental Small General Service Time-of-Day)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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SCHEDULE GS-2
(General Service - Low Load Factor)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 220, 222)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	—	28.63	28.63
Load Management Energy Charge (\$ per KWH):			
For all KWH used during the on-peak Billing period	7.78362	2.83254	10.61616
For all KWH used during the off-peak Billing period	0.02659	0.03805	0.06464

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
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Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Effective: Cycle 1 June 2011

COLUMBUS SOUTHERN POWER COMPANY

Original Sheet No. 23-6

P.U.C.O. NO. 7

SCHEDULE GS-3
(General Service - Medium Load Factor)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Effective: Cycle 1 June 2011

COLUMBUS SOUTHERN POWER COMPANY

Original Sheet No. 24-4

P.U.C.O. NO. 7

SCHEDULE GS-4
(General Service - Large)

Rates Subject to Refund

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P.U.C.O. NO. 7

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 7

**SCHEDULE SBS
(Standby Service)**

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

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Effective: Cycle 1 June 2011

P.U.C.O. NO. 7

SCHEDULE SL
(Street Lighting Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.

Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.

Rates Subject to Refund

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AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 7

SCHEDULE AL
(Private Area Lighting Service)

Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Rates Subject to Refund

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PROVIDER OF LAST RESORT CHARGE RIDER

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of the Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES AND RS-TOD	0.77546
GS-1	0.66660
GS-2 and GS-2-TOD	0.67937
GS-3	0.52603
GS-4 and IRP-D	0.44595
SBS	0.54402
SL	0.25312
AL	0.22207

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES AND RS-TOD	0.56955
GS-1	0.48959
GS-2 and GS-2-TOD	0.49897
GS-3	0.38635
GS-4 and IRP-D	0.32753
SBS	0.39956
SL	0.18591
AL	0.16311

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the Provider of Last Resort charge rider will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

OPEN ACCESS DISTRIBUTION SERVICE

Clean

Filed Pursuant to Order 08-917-EL-SSO

P.U.C.O. NO. 7

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	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
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OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
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	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 June 2011
	Electronic Transfer Rider	70-1D	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1D	Cycle 1 April 2009
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 1 September 2010
	gridSMART Rider	84-1D	Cycle 1 September 2010
	SEET Credit Rider	87-1D	Cycle 1 February 2011
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

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Joseph Hamrock, President
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P.U.C.O. No. 7

OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD - RS	0.77546
OAD - GS - 1	0.66660
OAD - GS - 2	0.67937
OAD - GS - 3	0.52603
OAD - GS - 4	0.44595
OAD - SBS	0.54402
OAD - SL	0.25312
OAD - AL	0.22207

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
OAD - RS	0.56955
OAD - GS - 1	0.48959
OAD - GS - 2	0.49897
OAD - GS - 3	0.38635
OAD - GS - 4	0.32753
OAD - SBS	0.39956
OAD - SL	0.18591
OAD - AL	0.16311

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the Provider of Last Resort charge rider will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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**OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE**

Clean

Filed Pursuant to Order 08-0918-EL-SSO

P.U.C.O. NO. 19

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(Continued on Sheet No. 1-2)

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	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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OHIO POWER COMPANY

Original Sheet No. 10-4

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)

Rates Subject to Refund

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P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)

Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

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Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE RDMS
(Residential Demand Metered Service)

Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE GS-1
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	--	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE GS-2
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	—	17.23	17.23
Recreational Lighting Energy Charge (\$ per KWH)	2.94402	1.25784	4.20186

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE GS-TOD
(General Service - Time-of-Day)Applicable Riders (Cont'd)

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Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE GS-4
(General Service - Large)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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P.U.C.O. NO. 19

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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P.U.C.O. NO. 19

**SCHEDULE SBS
(Standby Service)**

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE SL
(Street Lighting)Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.31771
GS-1	0.35875
GS-2 and GS-TOD	0.36695
GS-3	0.26354
GS-4 and IRP-D	0.21522
EHG	0.39076
EHS	0.50548
SS	0.40104
OL	0.07760
SL	0.07737
SBS	0.25642

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.23366
GS-1	0.26384
GS-2 and GS-TOD	0.26988
GS-3	0.19382
GS-4 and IRP-D	0.15828
EHG	0.28739
EHS	0.37175
SS	0.29494
OL	0.05707
SL	0.05690
SBS	0.18858

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

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Issued by
Joseph Hamrock, President
AEP Ohio

OHIO POWER COMPANY
COMPLIANCE TARIFF
OPEN ACCESS DISTRIBUTION SERVICE
Clean

Filed Pursuant to Order 08-0918-EL-SSO

P.U.C.O. NO. 19

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Schedule		Sheet No(s)	Effective Date
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	Terms and Conditions of Service	3-1D thru 3-22D	December 9, 2009
	Supplier Terms and Conditions of Service	3-23D thru 3-40D	December 9, 2009
	Code of Conduct	3-41D thru 3-42D	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-RS	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service – Non-Demand Metered	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-5D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium/High Load Factor	23-1D thru 23-5D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-OL	Outdoor Lighting	40-1D thru 40-4D	Cycle 1 April 2009
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OAD-EHG	Electric Heating General	42-1D thru 42-3D	Cycle 1 April 2009
OAD-EHS	Electric Heating Schools	43-1D thru 43-3D	Cycle 1 April 2009
OAD-SS	School Service	44-1D thru 44-3D	Cycle 1 April 2009
OAD-PA	Pole Attachment	45-1D thru 45-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

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AEP Ohio

P.U.C.O. NO. 19

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	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Energy Efficiency Fund Rider	61-1D	Cycle 1 April 2009
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	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1D	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1D	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1D	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1D thru 90-9D	Cycle 1 April 2009

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AEP Ohio

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P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

STANDARD SERVICE

Redline

Filed Pursuant to Order 08-0917-EL-SSO

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	Table of Contents	1-1 thru 1-2	Cycle 1 May-June 2011
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	Terms and Conditions of Service	3-1 thru 3-15	December 9, 2009
	Miscellaneous Distribution Charges	5-1 thru 5-2	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
R-R	Residential Service	10-1 thru 10-4	Cycle 1 September 2010June 2011
R-R-1	Residential Small Use Load Management	11-1 thru 11-4	Cycle 1 September 2010June 2011
RLM	Residential Optional Demand Rate	12-1 thru 12-4	Cycle 1 September 2010June 2011
RS-ES	Residential Energy Storage	13-1 thru 13-3	Cycle 1 September 2010June 2011
RS-TOD	Residential Time-of-Day	14-1 thru 14-2	Cycle 1 September 2010June 2011
RS-TOD 2	Experimental Residential Time-of-Day	15-1 thru 15-23	January 14, 2011June 2011
DLC Rider	Experimental Direct Load Control Rider	16-1 thru 16-3	January 14, 2011
GS-1	General Service – Small	20-1 thru 20-4	Cycle 1 September 2010June 2011
GS-1 TOD	Experimental General Service Time-of-Day	20-5 thru 20-67	January 14, 2011Cycle 1 June 2010
GS-2	General Service – Low Load Factor	21-1 thru 21-5	Cycle 1 September 2010June 2011
GS-2-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 September 2010June 2011
GS-3	General Service – Medium Load Factor	23-1 thru 23-56	Cycle 1 September 2010June 2011
GS-4	General Service – Large	24-1 thru 24-34	Cycle 1 June

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 Joseph Hamrock, President
 AEP Ohio

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SBS	Standby Service	27-1 thru 27-9	Cycle 1 September 2010 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11, 2009

(Continued on Sheet No. 1-2)

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Issued by
Joseph Hamrock, President
AEP Ohio

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AL	Private Area Lighting	41-1 thru 41-4	Cycle 1 September 2010June 2011
PA	Pole Attachment	43-1 thru 43-2	Cycle 1 April 2009
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	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
	Emergency Curtailable Service Rider	71-1 thru 71-3	Cycle 1 April 2009
	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Monongahela Power Litigation Termination Rider	73-1	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 2 April 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	gridSMART Rider	84-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	SEET Credit Rider	87-1	Cycle 1 February 2011
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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 Joseph Hamrock, President
 AEP Ohio

P.U.C.O. NO. 7

SCHEDULE R-R
(Residential Service)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE R-R-1
(Residential Small Use Load Management Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE RLM
(Residential Optional Demand Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Determination of Billing Demand

The billing demand shall be the maximum 30-minute integrated kilowatt demand recording of an integrating demand meter during the current billing period.

Term of Contract

The term of contract shall be an initial period of four years under the Rural Line Extension Plan, but in no case shall the contract term be less than one year.

Special Term and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE RS-ES
(Residential Energy Storage)

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The Company reserves the right to inspect at all reasonable times the energy storage and load management devices which qualify the residence for service and for conservation and load management credits under this schedule, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this schedule are being violated, it may discontinue billing the customer under this schedule and commence billing under the appropriate residential schedule.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case Nos. 08-917-EL-SSO.

Filed pursuant to Orders dated ~~March 18 and March 30, 2009~~ May 25, 2011 in Case No. 08-917-EL-SSO

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P.U.C.O. NO. 7

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

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Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

P.U.C.O. NO. 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

Filed pursuant to Order dated May 25, 2011 in Case No. 08-917-EL-SSO

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P.U.C.O. NO. 7

SCHEDULE GS-1
(General Service - Small)Optional Unmetered Service Provision (Cont'd)

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Codes 077, 078, 204, 214, 732)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	—	3.90	3.90
Unmetered Service Energy Charge (¢ per KWH)	2.47143	1.47707	3.94850

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

Filed pursuant to Order dated January 7, 2010 May 25, 2011 in Case No. 09-1006-EL-ATA08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE GS1 – TOD
(Experimental Small General Service Time-of-Day)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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SCHEDULE GS-2
(General Service - Low Load Factor)Load Management Time-of-Day Provision (Cont'd)

Customers who desire to separately wire their load management load to a time-of-day meter and their general-use load to a standard meter shall receive service for both under the appropriate provisions of this schedule.

The customer shall be responsible for all local facilities required to take service under this provision.

Monthly Rate (Schedule Codes 220, 222)

	Generation	Distribution	Total
Load Management Customer Charge (\$)	--	28.63	28.63
Load Management Energy Charge (¢ per KWH):			
For all KWH used during the on-peak Billing period	7.78362	2.83254	10.61616
For all KWH used during the off-peak Billing period	0.02659	0.03805	0.06464

For purpose of this provision, the on-peak billing period is defined as 7:00 AM to 9:00 PM local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9:00 PM to 7:00 AM for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE GS-2-TOD
(General Service – Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Power Acquisition Rider	74-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE GS-3
(General Service - Medium Load Factor)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE GS-4
(General Service - Large)

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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AEP Ohio

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P.U.C.O. NO. 7

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than one circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE SL
(Street Lighting Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

The customer shall provide such cleared rights-of-way, licenses and permits as may be required to enable the Company to supply the service applied for.

Service will not be provided hereunder if in the judgment of the Company a danger or nuisance will be created thereby. Service will be terminated if after installation it proves to be a danger or nuisance.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Tree trimming is performed by the Company only when doing so prevents damage to Company facilities.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 7

SCHEDULE AL
(Private Area Lighting Service)

Term of Contract (Cont'd)

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates contained herein are based upon continuous use of facilities and are not applicable to seasonal use.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

Filed pursuant to Orders dated ~~March 18 and March 30, 2009~~ May 25, 2011 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

PROVIDER OF LAST RESORT CHARGE RIDER

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of the Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES AND RS-TOD	0.77546
GS-1	0.66660
GS-2 and GS-2-TOD	0.67937
GS-3	0.52603
GS-4 and IRP-D	0.44595
SBS	0.54402
SL	0.25312
AL	0.22207

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
R-R, R-R-1, RLM, RS-ES AND RS-TOD	0.56955
GS-1	0.48959
GS-2 and GS-2-TOD	0.49897
GS-3	0.38635
GS-4 and IRP-D	0.32753
SBS	0.39956
SL	0.18591
AL	0.16311

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the Provider of Last Resort charge rider will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

Filed pursuant to Orders dated ~~March 18 and March 30, 2009~~ May 25, 2011 in Case No. 08-917-EL-SSO

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Joseph Hamrock, President
AEP Ohio

COLUMBUS SOUTHERN POWER COMPANY

COMPLIANCE TARIFF

OPEN ACCESS DISTRIBUTION SERVICE

Redline

Filed Pursuant to Order 08-917-EL-SSO

P.U.C.O. NO. 7

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	Terms and Conditions of Service	3-1D thru 3-19D	December 9, 2009
	Supplier Terms and Conditions of Service	3-20D thru 3-37D	December 9, 2009
	Code of Conduct	3-38D thru 3-39D	December 9, 2009
	Miscellaneous Distribution Charges	5-1D thru 5-2D	Cycle 1 April 2009
	Minimum Requirements for Distribution System Interconnection	6-1D thru 6-5D	Cycle 1 April 2009
OAD-R-R	Residential Service	10-1D thru 10-3D	Cycle 1 April 2009
OAD-GS-1	General Service - Small	20-1D thru 20-3D	Cycle 1 April 2009
OAD-GS-2	General Service - Low Load Factor	21-1D thru 21-4D	Cycle 1 April 2009
OAD-GS-3	General Service – Medium Load Factor	23-1D thru 23-4D	Cycle 1 April 2009
OAD-GS-4	General Service – Large	24-1D thru 24-4D	Cycle 1 April 2009
OAD-SBS	Standby Service	27-1D thru 27-4D	Cycle 1 April 2009
OAD-NEMS	Net Energy Metering Service	28-1D thru 28-2D	December 11, 2009
OAD-SL	Street Lighting	40-1D thru 40-4D	Cycle 1 April 2009
OAD-AL	Private Area Lighting	41-1D thru 41-4D	Cycle 1 April 2009
OAD-PA	Pole Attachment	43-1D thru 43-2D	Cycle 1 April 2009

(Continued on Sheet No. 1-4D)

Filed pursuant to Order dated April 13, 2011 May 25, 2011 in Case No. 11-705-EL-RDR08-917-EL-SSOIssued: April 15, 2011 May 27, 2011Effective: Cycle 1 May ~~2011~~ June 2011
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 Joseph Hamrock, President
 AEP Ohio

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Supp. No. 21	Public Authority – Delayed Payment	53-1D	Cycle 1 April 2009
	Universal Service Fund Rider	60-1D	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1D	Cycle 1 April 2009
	KWH Tax Rider	62-1D	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1D	Cycle 1 April 2009 June 2011
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	Enhanced Service Reliability Rider	83-1D	Cycle 1 September 2010
	gridSMART Rider	84-1D	Cycle 1 September 2010
	SEET Credit Rider	87-1D	Cycle 1 February 2011
	Emergency Electrical Procedures	90-1D-90-9D	Cycle 1 April 2009

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. No. 7

OAD - PROVIDER OF LAST RESORT CHARGE RIDER
(Open Access Distribution - Provider of Last Resort Charge Rider)

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
OAD - RS	0.77546
OAD - GS - 1	0.66660
OAD - GS - 2	0.67937
OAD - GS - 3	0.52603
OAD - GS - 4	0.44595
OAD - SBS	0.54402
OAD - SL	0.25312
OAD - AL	0.22207

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
OAD - RS	0.56955
OAD - GS - 1	0.48959
OAD - GS - 2	0.49897
OAD - GS - 3	0.38635
OAD - GS - 4	0.32753
OAD - SBS	0.39956
OAD - SL	0.18591
OAD - AL	0.16311

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective the first billing cycle of June 2011, the Provider of Last Resort charge rider will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-917-EL-SSO.

Filed pursuant to Orders dated March 18 and March 30, 2009 May 25, 2011 in Case No. 08-917-EL-SSO

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AEP Ohio

OHIO POWER COMPANY
COMPLIANCE TARIFF
STANDARD SERVICE
Redline

Filed Pursuant to Order 08-0918-EL-SSO

P.U.C.O. NO. 19

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	Table of Contents	1-1 thru 1-2	Cycle 1 May June 2011
	List of Communities Served	2-1 thru 2-7	Cycle 1 April 2009
	Terms and Conditions of Service	3-1 thru 3-19	December 9, 2009
	Minimum Requirements for Distribution System Interconnection	6-1 thru 6-5	Cycle 1 April 2009
RS	Residential Service	10-1 thru 10-34	January-8, 2010Cycle 1 June 2011
RS-ES	Residential Energy Storage	11-1 thru 11-3	January-8, 2010Cycle 1 June 2011
RS-TOD	Residential Time-of-Day	12-1 thru 12-2	January-8, 2010Cycle 1 June 2011
RDMS	Residential Demand Metered Service	13-1 thru 13-3	January-8, 2010Cycle 1 June 2011
GS-1	General Service – Non-Demand Metered	20-1 thru 20-3	January-8, 2010Cycle 1 June 2011
GS-2	General Service - Low Load Factor	21-1 thru 21-6	Cycle 1 June 2011January-8, 2010
GS-TOD	General Service – Time-of-Day	22-1 thru 22-2	Cycle 1 June 2011January-8, 2010
GS-3	General Service – Medium/High Load Factor	23-1 thru 23-65	Cycle 1 June 2011January-8, 2010
GS-4	General Service – Large	24-1 thru 24-4	Cycle 1 June 2011January-8, 2010
IRP-D	Interruptible Power – Discretionary	25-1 thru 25-119	Cycle 1 June 2011January-8, 2010
COGEN/SPP	Cogeneration and/or Small Power Production	26-1 thru 26-3	Cycle 1 April 2009
SBS	Standby Service	27-1 thru 27-9	January-8, 2010Cycle 1 June 2011
NEMS	Net Energy Metering Service	28-1 thru 28-2	December 11, 2009
NEMS-H	Net Energy Metering Service - Hospitals	29-1 thru 29-2	December 11,

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 Joseph Hamrock, President
 AEP Ohio

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			2009
OL	Outdoor Lighting	40-1 thru 40-4	January 8, 2010Cycle 1 June 2011
SL	Street Lighting	41-1 thru 41-6	January 8, 2010Cycle 1 June 2011
EHG	Electric Heating General	42-1 thru 42-2	January 8, 2010Cycle 1 June 2011

(Continued on Sheet No. 1-2)

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EHS	Electric Heating Schools	43-1 thru 43-2	January 8, 2010 <u>Cycle 1</u> June 2011
SS	School Service	44-1 thru 44-2	January 8, 2010 <u>Cycle 1</u> June 2011
PA	Pole Attachment	45-1 thru 45-2	Cycle 1 April 2009
	Universal Service Fund Rider	60-1	Cycle 1 January 2011
	Advanced Energy Fund Rider	61-1	Cycle 1 April 2009
	KWH Tax Rider	62-1	Cycle 1 April 2009
	Provider of Last Resort Charge Rider	69-1	Cycle 1 April 2009 <u>Cycle 1</u> June 2011
	Electronic Transfer Rider	70-1	Cycle 1 April 2009
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	Energy Price Curtailable Service Rider	72-1 thru 72-4	Cycle 1 April 2009
	Transmission Cost Recovery Rider	75-1	Cycle 1 July 2010
	Fuel Adjustment Clause Rider	80-1	Cycle 1 February 2011
	Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1	Cycle 1 June 2010
	Economic Development Cost Recovery Rider	82-1	Cycle 1 May 2011
	Enhanced Service Reliability Rider	83-1	Cycle 1 September 2010
	Environmental Investment Carrying Cost Rider	85-1	Cycle 1 September 2010
	Emergency Electrical Procedures	90-1 thru 90-9	Cycle 1 April 2009

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS
(Residential Service)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed Pursuant to Order dated May 25, 2011 in Case No. 08-918-EL-SSO

Issued: May 27, 2011

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Joseph Hamrock, President
AEP Ohio

Effective: Cycle 1 June 2011

P.U.C.O. NO. 19

SCHEDULE RS-ES
(Residential Energy Storage)Special Terms and Conditions (Cont'd)

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Orders dated ~~March 18 and March 30, 2009~~ May 25, 2011 in Case No. 08-918-EL-SSO

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RS-TOD
(Residential Time-of-Day Service)Applicable Riders (Cont'd)

Rider	Sheet No.
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Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available to customers engaged in agricultural enterprises where service is taken through 1 meter for that customer's primary residence, and not more than 100 KW of connected electrical load is outside the residence. This schedule is not extended to operations of a commercial nature or operations such as processing, preparing, or distributing products not raised or produced on the farm, unless such operation is incidental to the usual residential and farm uses.

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated August ~~May~~ 25, 2010 ~~2011~~ in Case No. 10-155-EL-RDR08-918-EL-SSO

Issued: August 27, 2010 ~~May 27, 2011~~

Effective: Cycle 1 September 2010 ~~June 2011~~

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE RDMS
(Residential Demand Metered Service)Special Terms and Conditions (Cont'd)

This schedule is intended for single-phase service. Where the residential customer requests 3-phase service, this schedule will apply if the customer pays to the Company the difference between constructing single-phase and 3-phase service. Where motors or heating equipment are used for commercial or industrial purposes, the applicable general service schedule will apply to such service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Orders dated March 18 and March 30, 2009 May 25, 2011 in Case No. 08-918-EL-SSO 08-918-EL-SSO

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-1
(General Service - Non-Demand Metered)Optional Unmetered Service Provision

Available to customers who qualify for Schedule GS-1 and use the Company's service for commercial purposes consisting of small fixed electric loads such as traffic signals and signboards which can be served by a standard service drop from the Company's existing secondary distribution system. This service will be furnished at the option of the Company.

Each separate service delivery point shall be considered a contract location and shall be separately billed under the service contract.

The customer shall furnish switching equipment satisfactory to the Company. The customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the customer's equipment at any time to verify the actual load. In the event of the customer's failure to notify the Company of an increase in load, the Company reserves the right to refuse to serve the contract location thereafter under this provision, and shall be entitled to bill the customer retroactively on the basis of the increased load for the full period such load was connected plus three months.

Calculated energy use per month shall be equal to the contract capacity specified at the contract location times the number of days in the billing period times the specified hours of operation. Such calculated energy shall then be billed as follows:

Monthly Rate (Schedule Code 213)

	Generation	Distribution	Total
Unmetered Service Customer Charge (\$)	—	7.35	7.35
Unmetered Service Energy Charge (¢ per KWH)	3.41765	0.27999	3.69764

This provision is subject to the Terms and Conditions of Schedule GS-1.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

Filed pursuant to Order dated January 7, 2010 May 25, 2011 in Case No. 09-1006-EL ATA08-918-EL-SSO

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-2
(General Service - Low Load Factor)Energy Storage Provision (Cont'd)

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

Recreation Lighting Service

Available to customers for separately metered non-profit outdoor recreation facilities.

Monthly Rate (Schedule Code 214)

	Generation	Distribution	Total
Recreational Lighting Customer Charge (\$)	--	17.23	17.23
Recreational Lighting Energy Charge (¢ per KWH)	2.94402	1.25784	4.20186

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-TOD
(General Service - Time-of-Day)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGENN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE GS-3
(General Service - Medium/High Load Factor)Special Terms and Conditions (Cont'd)

In the event the Company, in order to prevent voltage fluctuations or disturbances on its system, installs separate transformer or transformers to supply service to welders, X-ray machines, or other equipment having similar electrical operating characteristics, such service will be metered and billed separately from customer's other service. The minimum monthly charge for separate service to welders, X-ray machines, etc., will be the amount determined pursuant to the Minimum Charge section above, plus a distribution charge of \$0.49/KVA of installed transformer capacity.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Energy Storage Provision

Available to customers who use energy storage devices with time-differentiated load characteristics approved by the Company, such as electric thermal storage space heating and/or cooling systems and water heaters which consume electrical energy only during off-peak hours specified by the Company and store energy for use during on-peak hours. Customers eligible to be served under this provision shall have the load management devices separately metered by a time-of-day meter.

Monthly Rate (Schedule Code 251)

	Generation	Distribution	Total
Energy Storage Additional Customer Charge (\$)	—	2.96	2.96
Energy Storage Energy Charge (\$ per KWH):			
For all KWH used during the on-peak billing period	3.59697	2.27282	5.86979
For all KWH used during the off-peak billing period	1.28828	0.03512	1.32340

For the purpose of this provision, the on-peak billing period is defined as 7 a.m. to 9 p.m. local time for all weekdays, Monday through Friday. The off-peak billing period is defined as 9 p.m. to 7 a.m. for all weekdays, all hours of the day on Saturdays and Sundays, and the legal holidays of New Year's Day, Presidents' Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

The Company reserves the right to inspect at all reasonable times the customer's energy storage devices which qualify for service under this provision, and to ascertain by any reasonable means that the time-differentiated load characteristics of such devices meet the Company's specifications. If the Company finds that, in its sole judgment, the availability conditions of this provision are being violated, it may discontinue billing the customer under this provision and commence billing under the appropriate general service schedule.

(Continued on Sheet No. 23-6)

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AEP Ohio

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SCHEDULE GS-3
(General Service - Medium/High Load Factor)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

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SCHEDULE GS-4
(General Service - Large)Term of Contract (Cont'd)

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may, at its option, require a longer initial term of contract.

The Company shall not be required to supply capacity in excess of that contracted for except by mutual agreement.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from an alternate CRES Provider, pursuant to the terms of the appropriate Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE IRP-D
(Interruptible Power - Discretionary)Metered Voltage Adjustment (Cont'd)

- (a) Measurements taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

Delayed Payment Charge

Bills are due and payable by in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On accounts not so paid, customer shall pay Company interest on the unpaid amount at the rate of 8% per annum from the due date to the date of payment of said bills.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

A customer's plant is considered as one or more buildings which are served by a single electrical distribution system provided and operated by customer. When the size of the customer's load necessitates the delivery of energy to the customer's plant over more than 1 circuit, the Company may elect to connect its circuits to different points on the customer's system irrespective of contrary provisions in the Terms and Conditions of Service.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

(Continued on Sheet No. 25-11)

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AEP Ohio

P.U.C.O. NO. 19

SCHEDULE IRP-D
(Interruptible Power - Discretionary)

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

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OHIO POWER COMPANY

Original 1st Revised Sheet No. 27-9
Replaces Original Sheet No. 27-9

P.U.C.O. NO. 19

SCHEDULE SBS
(Standby Service)

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

At its discretion, the Company may require that Company-owned metering be installed to monitor the customer's generation. The Company reserves the right to inspect the customer's relays and protective equipment at all reasonable times.

Customers taking service under this rate schedule who desire to transfer to firm full requirements will be required to give the Company written notice of at least 36 months. The Company reserves the right to reduce the notice period requirement dependent upon individual circumstances.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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AEP Ohio

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SCHEDULE OL
(Outdoor Lighting)

Hours of Lighting

All lamps shall burn from one-half hour after sunset until one-half hour before sunrise, every night and all night, burning approximately 4,000 hours per annum.

Ownership of Facilities

All facilities necessary for service, including fixtures, controls, poles, transformers, secondaries, lamps, and other appurtenances, shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the customer to replace all burned out lamps.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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P.U.C.O. NO. 19

SCHEDULE SL
(Street Lighting)Temporary Disconnection of Lamps (Cont'd)

If within the six months' period the customer requests to have the lamp reconnected, a distribution reconnection charge of \$17.18 shall be made and the lamp will be billed at the monthly rate charged prior to disconnection. Disconnected lamps will be removed after six months and new installations will be billed at rates applicable to new installations.

Term of Contract

Contracts under this schedule will be made for not less than one year and shall continue thereafter until terminated sixty days after either party has given written notice to the other of the intention to terminate. The Company will have the right to make contracts for periods of longer than one year, taking into consideration the amount of facilities to be furnished by the Company in providing street lighting service.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Electric Energy Rate

The Company will furnish electric energy for a street lighting system owned and maintained by the Customer at the following rate:

Monthly Rate (Schedule Code 522)

	Generation	Distribution	Total
Customer Charge (\$)	--	5.51	5.51
Energy Charge (¢ per KWH)	1.55096	.94381	2.49477

The minimum charge under the electric energy rate is the customer charge.

Customers taking service under the electric energy rate provision are subject to all applicable riders.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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P.U.C.O. NO. 19

SCHEDULE EHG
(Electric Heating General)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is available only to customers where at least 50% of the electrical load is located inside of buildings which are electrically heated.

When church buildings are electrically heated and are served through a separate meter and billed separately, the above energy rate applies, but there shall be no demand charge.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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SCHEDULE SS
(School Service)Applicable Riders (Cont'd)

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

A written agreement may, at the Company's option, be required.

Notwithstanding any contractual requirement for longer than 90 days' notice to discontinue service, customers may elect to take service from a qualified CRES Provider, pursuant to the terms of the applicable Open Access Distribution Schedule, by providing 90 days' written notice to the Company. If upon completion of such 90-day notice period, the customer has not enrolled with a qualified CRES Provider, then the customer must continue to take service under the Company's standard service schedules for a period of not less than twelve (12) consecutive months.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule shall not apply to individual residences nor to those facilities which normally are not a part of or directly associated with primary and secondary school, college and university functions.

Customer shall furnish Company upon request information necessary to determine the enclosed area of a building or buildings to be used for billing purposes hereunder.

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the environmental carrying cost portion of the monthly generation rate will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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P.U.C.O. NO. 19

PROVIDER OF LAST RESORT CHARGE RIDER

Effective Cycle 1 April 2009 through the last billing cycle of December 2009, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Provider of Last Resort Charge per KWH as follows:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.31771
GS-1	0.35875
GS-2 and GS-TOD	0.36695
GS-3	0.26354
GS-4 and IRP-D	0.21522
EHG	0.39076
EHS	0.50548
SS	0.40104
OL	0.07760
SL	0.07737
SBS	0.25642

Effective Cycle 1 January 2010, the Provider of Last Resort Charge shall be the following:

Schedule	¢/KWH
RS, RS-ES, RS-TOD and RDMS	0.23366
GS-1	0.26384
GS-2 and GS-TOD	0.26988
GS-3	0.19382
GS-4 and IRP-D	0.15828
EHG	0.28739
EHS	0.37175
SS	0.29494
OL	0.05707
SL	0.05690
SBS	0.18858

Customers of a governmental aggregation where the legislative authority that formed such governmental aggregation has filed written notice with the Commission pursuant to Section 4928.20 (J), Ohio Revised Code, that it has elected not to receive default service from the Company at standard service offer rates shall not be subject to charges under this Rider.

Customers that elect to take energy service from a CRES Provider and agree to pay the market price of power should they return to energy service from the Company, shall not be subject to charges under this Rider.

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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OHIO POWER COMPANY
COMPLIANCE TARIFF
OPEN ACCESS DISTRIBUTION SERVICE
Redline

Filed Pursuant to Order 08-0918-EL-SSO

P.U.C.O. NO. 19

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P.U.C.O. NO. 19

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PROVIDER OF LAST RESORT CHARGE RIDER

Rates Subject to Refund

Effective with the first billing cycle of June 2011, the Provider of Last Resort rider charge will be collected subject to refund as provided in the May 25, 2011 Entry in Case No. 08-918-EL-SSO.

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