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Duke Energy Corporation
139 East Fourth Street
P.O. Box 960
Cincinnati, Ohio 45201-0960

May 25, 2011

Public Utilities Commission of Ohio
ATTN: Docketing Division
13th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

RE: In the Matter of the Application of)
Duke Energy Ohio to Adjust and Set its) Case No. 11-975-EL-RDR
System Reliability Tracker Market Price)

Docketing Division:

Enclosed for purposes of updating the Company's electric tariff, are eleven (11) copies of the following proposed tariff to become effective for bills rendered beginning with the first billing cycle in July 2011. The rates include all prior period reconciliations.

Sheet No. 56.20, Rider SRT, System Reliability Tracker

Schedules supporting the calculation of Rider SRT rates in the proposed tariff will be provided to parties of record in this proceeding upon request, subject to applicable confidentiality agreements.

One copy of the enclosed tariff is to be designated for TRF Docket Number 89-6002-EL-TRF.

Please time-stamp the enclosed extra copies and return for our file. Thank you.

Very truly yours,

Susan R. Miller

Enclosures

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician A Date Processed MAY 26 2011

www.duke-energy.com

RIDER SRA-SRT

SYSTEM RELIABILITY TRACKER

APPLICABILITY

Applicable to all jurisdictional retail customers in the Company's electric service area.

CHARGE

Rider SRA-SRT applies to all customers, except those customers that are eligible to avoid it as described below in the "Avoidance of System Reliability Tracker Charge" section.

For all customers, these rates are effective beginning with the first billing cycle of July, 2011:

| <u>Tariff Sheet</u> | <u>SRA-SRT Charge</u> (\$/kWh;\$/kW) |
|--|---|
| Rate RS, Residential Service | |
| All kWh | \$0.000038 |
| Rate ORH, Optional Residential Service with Electric Space Heating | |
| All kWh | \$0.000038 |
| Rate TD-AM, Optional Time-of-Day Rate for Residential Service with Advanced Metering (Pilot) | |
| All kWh | \$0.000038 |
| Rate TD, Optional Time-of-Day Rate | |
| All kWh | \$0.000038 |
| Rate CUR, Common Use Residential Service | |
| All kWh | \$0.000038 |
| Rate DS, Service at Secondary Distribution Voltage | |
| First 1,000 kW | \$0.209900 |
| Additional kW | \$0.585400 |
| Billing Demand Times 300 | \$0.000480 |
| Additional kWh | \$0.000144 |
| Rate GS-FL, Optional Unmetered For Small Fixed Loads | |
| All kWh | \$0.000648 |
| Rate EH, Optional Rate For Electric Space Heating | |
| All kWh | \$0.001620 |
| Rate DM, Secondary Distribution Service, Small | |
| All kWh | \$0.001510 |
| Rate DP, Service at Primary Distribution Voltage | |
| First 1000 kW | \$0.039400 |
| Additional kW | \$0.028800 |
| Billing Demand Times 300 | \$0.000093 |
| Additional kWh | \$0.000040 |
| Rate TS, Service at Transmission Voltage | |
| First 50,000 kVA | \$0.288100 |
| Additional kVA | \$0.288100 |
| Billing Demand Times 300 | \$0.000346 |
| Additional kWh | \$0.000222 |

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19
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| <u>Tariff Sheet</u> | <u>SRA-SRT Charge</u> (\$/kWh; \$/kW) |
|--|--|
| Rate SL, Street Lighting Service All kWh | \$0.002638 |
| Rate TL, Traffic Lighting Service All kWh | \$0.002638 |
| Rate OL, Outdoor Lighting Service All kWh | \$0.002638 |
| Rate NSU, Street Lighting Service for Non-Standard Units All kWh | \$0.002638 |
| Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh | \$0.002638 |
| Rate SC, Street Lighting Service - Customer Owned All kWh | \$0.002638 |
| Rate SE, Street Lighting Service - Overhead Equivalent All kWh | \$0.002638 |
| Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh | \$0.002638 |

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE

Residential customers receiving generation service through a governmental aggregator will avoid (waive) Rider SRA-SRT if the governmental aggregator notifies the Company at least sixty (60) days prior to the start of the governmental aggregation of its intent to place all Residential End-Use Customers served by the governmental aggregation on the Rider SRA-SRT waiver program and to maintain the governmental aggregation through December 31, 2011. If the aggregated Residential End-Use Customer returns to the ESP-SSO prior to December 31, 2011, such Residential End-Use Customer will be billed a monthly early return premium based on 15% of the applicable generation charges and Riders in addition to the normal charges calculated per the ESP-SSO.

AVOIDANCE OF SYSTEM RELIABILITY TRACKER CHARGE AND RECEIPT OF SHOPPING CREDIT

Non-residential customers who have signed or will sign a contract with DE-Ohio, or provide a CRES contract to DE-Ohio, or provide a release in the form approved by the Commission in Case No. 03-93-EL-ATA indicating that the customer will remain off of ESP-SSO service through December 31, 2011, may avoid Rider SRA-SRT charges and receive a shopping credit. More specifically, to avoid Rider SRA-SRT charges, the customer must be willing to return to DE-Ohio's ESP-SSO service at 115% of DE-Ohio's ESP-SSO price, including all riders except for distribution riders.

Filed pursuant to an Order dated December 17, 2008 in Case No. 08-920-EL-SSO, et al., before the Public Utilities Commission of Ohio.

Issued: May 26, 2011

Effective: July 1, 2011

Issued by Julie Janson, President