

**FILE**

GCR125

**CASE # 11-213-GA-GCR  
PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
GAS COST RECOVERY RATE CALCULATION**

**SUMMARY OF GCR COMPONENTS**

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	6.0622
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.6439)
3 Actual Adjustment (AA)	\$/Mcf	(0.2211)
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	5.1972

Gas Cost Recovery Rate Effective Dates: June 1, 2011 to June 31, 2011

**EXPECTED GAS COST SUMMARY CALCULATION**

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1875276.1222
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1875276.1222
10 Total Annual Sales	Mcf	309337.6470
11 Expected Gas Cost (EGC) Rate	\$/Mcf	6.0622

**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 122, Sch 2, L 11)	\$/Mcf	(0.6439)
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 119, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 116, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.6439)

**ACTUAL ADJUSTMENT SUMMARY CALCULATION**

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.4103
18 Previous Quarterly Reported Actual Adjustment	(GCR 122, Sch 3, L 23)	\$/Mcf	(0.0636)
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 119, Sch 3, L 23)	\$/Mcf	(0.1587)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 116, Sch 3, L 23)	\$/Mcf	(0.4091)
21 Actual Adjustment (AA)		\$/Mcf	(0.2211)

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By: Anna M. Kimble

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**PIEDMONT GAS COMPANY**  
**EXPECTED GAS COST RATE CALCULATION**  
 Details for the EGC Rate in effect as of May 1, 2011  
 For the Twelve Month Period Ended February 28, 2010

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<b>Primary Gas Suppliers</b>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1875276.1222		1875276.1222
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1875276.1222	0.0000	1875276.1222
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1875276.1222

**PIEDMONT GAS COMPANY**  
**OTHER PRIMARY GAS SUPPLIER**  
**Details for the EGC Rate in effect as of May 1, 2011**  
**For the Twelve Month Period Ended February 28, 2010**

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<b><u>Other Gas Companies</u></b>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<b><u>Ohio Producers</u></b>				
3	Red Hill	4.7100	59995.9901	282581.1134
4	Red Hill	4.7100	55049.6017	259283.6240
5	Red Hill	4.7100	49194.6930	231707.0040
6	Enervest Operating LLC	6.5000	471.0846	3062.0499
7	Enervest Operating LLC	6.5000	269.1912	1749.7428
8	Enervest Operating LLC	6.5000	235.5423	1531.0250
9	Northwood	7.0000	672.9780	4710.8460
10	Resource	4.8900	14469.0273	70753.5435
11	Resource	4.8900	14940.1120	73057.1477
12	Resource	4.8900	13493.2092	65981.7930
13	Haddad	4.6900	471.0846	2209.3868
14	Haddad	4.6900	471.0846	2209.3868
15	Haddad	4.6900	437.4357	2051.5734
16	Dominion (357)	7.5000	942.1692	7066.2690
17	Dominion (357)	7.5000	1009.4670	7571.0027
18	Dominion (357)	7.5000	672.9780	5047.3350
19	Sound Energy	4.8400	4071.5170	19706.1423
20	Sound Energy	4.8400	3768.6769	18240.3962
21	Sound Energy	4.8400	4037.8681	19543.2816
22	Broad Street Energy	4.7400	538.3824	2551.9326
23	Broad Street Energy	4.7400	471.0846	2232.9410
24	Broad Street Energy	4.7400	403.7868	1913.9494
25	Riverside	4.4900	2490.0187	11180.1840
26	Riverside	4.4900	2153.5297	9669.3484
27	Riverside	4.4900	2321.7742	10424.7662
28	Northeast	9.5000	9186.1499	87268.4241
29	Northeast	9.5000	13291.3158	126267.5001
30	Northeast	9.5000	12012.6576	114120.2472
31	John D. Oil	4.5900	235.5423	1081.1392
32	John D. Oil	4.5900	168.2445	772.2423
33	John D. Oil	4.5900	201.8934	926.6907
34	LLP	4.0700	0.0000	0.0000
35	LLP	4.0700	0.0000	0.0000
36	LLP	4.0700	0.0000	0.0000
37	DOMINION (72222)	6.2670	21972.7322	137703.1127
38	DOMINION (72222)	6.2670	23855.1773	148246.9961
39	DOMINION (72222)	6.2670	19650.9581	123152.5544
40	DOMINION (72312)	6.5000	740.2758	4811.7927
41	DOMINION (72312)	6.5000	1144.0626	7436.4069
42	DOMINION (72312)	6.5000	1076.7648	6998.9712
43	COLUMBIA GAS	4.5000	100.9467	454.2602
44	COLUMBIA GAS	5.5000	0.0000	0.0000
45	COLUMBIA GAS	0.0000	0.0000	0.0000
46	Total Ohio Producers			1875276.1222
47	<b><u>Self-Help Arrangement</u></b>			
48	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

June 1, 2011

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Feb-10	MCF	309337.6470
2	Total Sales: Twelve Months Ended Feb-10	MCF	309337.6470
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Feb-10	MCF	309337.6470
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Feb-10	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
	10-213-GA-GCR Actual Adjustment		(32520.00)
	10-213-GA-GCR Actual Adjustment		(152657.00)
15	Total Reconciliation Adjustments		(185177.00)

\* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of: June 1, 2011

PARTICULARS		UNIT	MONTH DECEMBER	MONTH JANUARY	MONTH FEBRUARY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	51,802.3600	52109.8920	46450.2320
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	51,802.3600	52109.8920	46450.2320
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	285,176.97	291,245.84	263,588.89
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	285,176.97	291,245.84	263,588.89
SALES VOLUMES					
11	Jurisdictional	Mcf	55985.0950	50821.6540	49514.6430
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	55985.0950	50821.6540	49514.6430
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.0938	\$5.7307	\$5.3235
16	Less: EGC in Effect for Month	\$/Mcf	\$4.5482	\$5.3278	\$5.6383
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.5456	\$0.4029	(\$0.3148)
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	55985.0950	50821.6540	49514.6430
19	Under (Over) Recovery (Line 17 * Line 18)	\$	30545.4678	20476.0444	(15587.2096)
PARTICULARS					
				UNIT	
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	35434.3026
21	Total Balance Adjustment				91496.4434
22	Total of Lines 20 and 21				126930.7460
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Feb-10 (Sch 2, Line 1)		Mcf	309337.6470
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	\$0.4103

**PURCHASED GAS ADJUSTMENT  
PIEDMONT GAS COMPANY  
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

June 1, 2011

PARTICULARS	UNIT	AMOUNT
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u></b>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	89957.7334
<b><u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u></b>		
2 Less: Dollar Amount Resulting from the AA of \$0.3098 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	(1538.7100)
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	91496.4434
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u></b>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u></b>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 303,412.9880 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u></b>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<b><u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u></b>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 64,662.4250 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	91496.4434

Note: Jurisdictional Sales excludes transportation contract sales.