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American Electric Power

1 Riverside Plaza
Columbus, OH 43215
AEP.com

PUCO

May 13, 2011

Betty McCauley
Docketing Division Chief
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Columbus Southern Power Company for Approval of an Electric Security Plan; an Amendment to its Corporate Separation Plan; and the Sale or Transfer of Certain Generating Assets and In the Matter of the Application of Ohio Power Company for Approval of its Electric Security Plan; and an Amendment to its Corporate Separation Plan, Case Nos. 08-917-EL-SSO, 08-918-EL-SSO, 89-6003-EL-TRF and 89-6007-EL-TRF*

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Dear Ms. McCauley:

On May 11, 2011, Columbus Southern Power Company and Ohio Power Company (collectively referred to as the "Companies" or "AEP Ohio") filed tariffs that comply with Paragraph 4 of the May 4, 2011 Entry issued in these cases. It was discovered that the incorrect FAC rate was listed for Schedule SBS Primary on Sheet No. 80-1 for Ohio Power Company (this is found on page 85 of 90 in the PDF of the tariff filing found on the docketing website). In this regard, the May 11 filing incorrectly indicated a rate of 3.09586¢/KWH when it should have listed 3.09546¢/KWH. A corrected tariff sheet is attached hereto for filing in the above-listed cases.

Thank you for your attention to this matter.

Respectfully Submitted,

cc: Parties of Record

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Technician Am Date Processed MAY 13 2011

P.U.C.O. NO. 19

FUEL ADJUSTMENT CLAUSE RIDER

Effective Cycle 1 February 2011 _____, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Fuel Adjustment Clause charge per KWH as follows:

Schedule	Secondary	Primary	Subtransmission/ Transmission
	(¢/KWH)	(¢/KWH)	(¢/KWH)
RS, RS-ES, RS-TOD and RDMS	3.48012 3.60025	--	--
GS-1	3.29134 3.86437	--	--
GS-2	3.00046 3.5259	2.89296 3.39958	2.82345 3.31789
GS-2 Recreational Lighting, GS-TOD and GS-2-ES	3.00046 3.5259	--	--
GS-3	2.82459 3.18761	2.72339 3.0734	2.66795 2.99956
GS-3-ES	2.82459 3.18761	--	--
GS-4	--	2.43472 2.78862	2.37622 2.72162
IRP-D	2.52519 2.89225	2.43472 2.78862	2.37622 2.72162
EHG	3.02127 3.33923	--	--
EHS	2.60641 2.64849	--	--
SS	2.91048 3.35611	--	--
OL	4.44636 5.21023	--	--
SL	3.81544 4.41282	--	--
SBS	2.91311 3.35862	2.72600 3.09546	2.42134 2.76989

Filed pursuant to Order dated January 19 _____ in Case No. 10-3043-EL-FAC _____

Issued: January 28, 2011 _____

Effective: Cycle 1 February 2011 _____

Issued by
Joseph Hamrock, President
AEP Ohio