

FILE

Orwell Natural Gas
8500 Station Street
Mentor, OH 44060

Public Utilities Commission of Ohio
Docketing – 11th Floor
180 East Broad Street
Columbus, Ohio 43215

RE: Case No. 11-212-GA-GCR

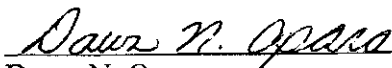
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on May 1, 2011.

Thank you for your attention in this matter.


Sincerely,


Dawn N. Opara
Accountant
Orwell Natural Gas Corp.

PUCO

2011 MAY - 2 PM 4: 09

RECEIVED-DOCKETING DIV

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Technician  Date Processed 5-2-11

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 5.5288
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 1.0328
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 6.5616

GAS COST RECOVERY RATE EFFECTIVE DAT 5/1/11 - 5/31/11

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,131,967
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,131,967
TOTAL ANNUAL SALES	MCF	747,352
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 5.5288

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5571
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.4548)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.4125
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5180
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 1.0328

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 11-212-GA-GCR

DATE FILED: 4/29/11

BY: Dawn N. Opava
Dawn N. Opava, Accountant

Lay Beaud 4/29/11

SCHEDULE I

**PURCHASED GAS ADJUSTMENT
ORWELL NATURAL GAS COMPANY
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

SUPPLIER NAME	5/1/11 - 5/31/11				TOTAL
	DEMAND	COMMODITY	MISC		
PRIMARY GAS SUPPLIERS					
(A) PIPELINE TRANSPORTATION (Schedule I-A)					
ORWELL TRUMBULL PIPELINE	\$ 283,193	\$ -	\$ -	\$ -	\$ 283,193
TCO (NISource)	\$ -		\$ -	\$ -	\$ -
COLUMBIA GULF		\$ -	\$ -	\$ -	\$ -
COBRA	\$ 103,369			\$ -	\$ 103,369
DOMINION INTRASTATE	\$ 172,048	\$ -	\$ -	\$ -	\$ 172,048
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 558,610	\$ -	\$ -	\$ -	\$ 558,610
(B) SYNTHETIC (Schedule I-A)					
(C) OTHER GAS COMPANIES (Schedule I-B)					
		\$3,320,650.00		\$ -	\$ 3,320,650
(D) OHIO PRODUCERS (Schedule I-B)					
			\$ 252,707	\$ -	\$ 252,707
(E) SELF-HELP ARRANGMENTS (Schedule I-B)					
TOTAL PRIMARY GAS SUPPLIERS	\$ 558,610	\$ 3,320,650	\$ 252,707	\$ -	\$ 4,131,967
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (Attach Details)					\$ -
INCLUDABLE PROPANE					
(A) PEAK SHAVING (Attach Details)					\$0.00
(B) VOLUMETRIC (Attach Details)					\$ -
TOTAL INCLUDABLE PROPANE					\$ -
TOTAL EXPECTED GAS COST AMOUNT					\$ 4,131,967

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 1 OF 3

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

SUPPLIER OR TRANSPORTER NAME: **ORWELL TRUMBULL PIPELINE**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETIC
UNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☐ OTHER _____
PURCHASE SOURCE ☐ INTERSTATE ☒ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/MCF)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.9500	298,098	\$ 283,193
ALLOWABLE PORTION OF TELEMETER CHARGES			\$ 14,400
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			<u>\$ 297,593</u>
<u>COMMODITY</u>			
COMMODITY			\$ -
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
TOTAL MISCELLANEOUS:			<u>\$ -</u>
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			<u><u>\$ 297,593</u></u>

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A
PAGE 2 OF 3

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

SUPPLIER OR TRANSPORTER NAME: **DOMINION EAST OHIO TRANSPORTATION/DEMAND**
TARIFF SHEET REFERENCE:
EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC
UNIT OR VOLUME TYPE MCF CCF OTHER
PURCHASE SOURCE INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/MCF) (calc)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 1.2542	102,731	\$ 128,848
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
OTHER METER CHARGE	43,200.00		\$ 43,200
TOTAL DEMAND:			\$ 172,048
<u>COMMODITY</u>			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			\$ -
<u>MISCELLANEOUS</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			\$ 172,048

NOTE:

IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

ORWELL NATURAL GAS COMPANY

SCHEDULE I-A

PAGE 3 OF 3

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

SUPPLIER OR TRANSPORTER NAME: COBRA PIPELINE

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED ☒ NATURAL ☐ LIQUIFIED ☐ SYNTHETICUNIT OR VOLUME TYPE ☐ MCF ☐ CCF ☐ OTHER _____PURCHASE SOURCE ☐ INTERSTATE ☒ INTRASTATE

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$/MCF)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.5000	206,737	\$ 103,369
ALLOWABLE PORTION OF TELEMETER CHARGES			\$ 900
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND:			<u>\$ 104,269</u>
<u>COMMODITY</u>			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY:			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
TOTAL MISCELLANEOUS:			<u>\$ -</u>
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			<u><u>\$ 104,269</u></u>

PURCHASED GAS ADJUSTMENT

SCHEDULE I-B

ORWELL NATURAL GAS COMPANY

OTHER PRIMARY GAS SUPPLIER

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

SUPPLIER NAME	UNIT RATE (\$/MCF)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$)
	(calc)		
<u>OTHER GAS COMPANIES</u>			
Constellation/IGS/BP via TCO	\$ 4.5700	120,000	\$ 548,400.00
BP/Northeast via DEO	\$ 4.6300	95,000	\$ 439,850.00
BP/Northeast via OTP	\$ 4.7600	490,000	\$ 2,332,400.00
TOTAL OTHER GAS COMPANIES:		705,000	\$ 3,320,650.00
	(calc)		
<u>OHIO PRODUCERS</u>	\$ 5.8600	43,124	\$ 252,707.23
TOTAL OHIO PRODUCERS:			\$ 252,707.23
<u>SELF-HELP ARRANGEMENT</u>			
TOTAL SELF-HELP ARRANGEMENT:			
<u>SPECIAL PURCHASES</u>			
TOTAL SPECIAL PURCHASES:			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER		748,124	\$ 3,573,357

PURCHASED GAS ADJUSTMENT

SCHEDULE II

ORWELL NATURAL GAS COMPANY**SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES - 12 MONTHS ENDED: 12/31/10		747,352
TOTAL SALES - 12 MONTHS ENDED: 12/31/10	MCF	747,352
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	\$0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	\$0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	\$0.00
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT	\$	\$0.00
INTEREST FACTOR		1.0550
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST	\$	\$0.00
JURISDICTIONAL SALES: 12 MONTH ENDED: 12/31/10	MCF	747,352
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -

DETAILS OF REFUNDS/ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: 12/31/10

PARTICULARS (SPECIFY)	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 11-212-GA-GCR

RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:

\$0.00

TOTAL RECONCILIATION ADJUSTMENTS:

PURCHASED GAS ADJUSTMENT

SCHEDULE III

ORWELL NATURAL GAS COMPANY

ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

PARTICULARS	UNIT	MONTH Oct-10	MONTH Nov-10	MONTH Dec-10
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	49,930	46,000	154,211
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (IMBALANCE)	MCF	5,748	6,467	(16,505)
	MCF			
TOTAL SUPPLY VOLUMES	MCF	55,677	52,466	137,706
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	\$ 283,726	\$ 297,559	\$ 1,025,052
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (IMBALANCE)	\$	\$ 23,727	\$ 36,120	\$ (79,450)
	\$			
TOTAL SUPPLY COST	\$	\$ 307,453	\$ 333,679	\$ 945,602
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	26,985	59,532	116,918
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ + SALES MCF)	\$/MCF	\$ 11.3937	\$ 5.6050	\$ 8.0878
LESS: EGC IN EFFECT FOR MONTH 10/1/10 - 12/31/10	\$/MCF	\$ 5.7958	\$ 5.7712	\$ 5.7196
DIFFERENCE	\$/MCF	\$ 5.5979	\$ (0.1662)	\$ 2.3682
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	26,985	59,532	116,918
MONTHLY COST DIFFERENCE	\$	\$ 151,056	\$ (9,894)	\$ 276,880
BALANCE ADJUSTMENT SCHEDULE IV				(1,710)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	\$ 416,332
DIVIDED BY: TWELVE MONTH SALES ENDED: 12/31/10	MCF	747,352
THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 10-212-GA-GCR	\$/MCF	\$ 0.5571

PURCHASED GAS ADJUSTMENT

SCHEDULE IV

ORWELL NATURAL GAS COMPANY

BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF MAY 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED DECEMBER 31, 2010

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	93,876.00
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.1279 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 747,352 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	95,586.32
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(1,710.32)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF _____ \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u> </u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u> </u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 747,352 GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	\$0.00
BALANCE ADJUSTMENT FOR THE BA	\$	<u> </u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(1,710.32)</u>
JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR	\$	<u>(1,710.32)</u>