

April 21, 2011

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

RE: Case Nos. 11-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on May 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Eighth Revised Sheet Number 32 supersedes existing Fifty-Seventh Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 11-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes May 1, 2011.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from May 1, 2011 through May 31, 2011
\$ 0.66864 per Ccf

ii. Waverly Division

1. Effective rate from May 1, 2011 through May 31, 2011
\$ 0.68010 per Ccf

Issued: April 21, 2011

Effective: May 1, 2011

Filed Under Authority of Case No. 11-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.0640
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0004)
Actual Adjustment (AA)	\$/MCF	\$ 0.6228
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.6864

Gas Cost Recovery Rate Effective Dates: May 1, 2011 to May 31, 2011.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,609,973
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,609,973
Total Annual Sales	MCF	430,405
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.0640

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0004)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0004)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 0.6310
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0003)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2547)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2468
Actual Adjustment (AA)	\$/MCF	\$ 0.6228

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 21, 2011

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of May 1, 2011
Volume for the Twelve Month Period Ended March 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,609,973	\$ -	\$ 2,609,973
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,609,973	\$ -	\$ 2,609,973
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,609,973

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of May 1, 2011
Volume for the Twelve Month Period Ended March 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.0640	430,405	\$ 2,609,973
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,609,973</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2010	MCF	439,998
Total Sales: Twelve Months Ended 12/31/2010	MCF	439,998
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	439,998
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2010

MM-YY	Amount
Oct-10	\$ -
Nov-10	\$ -
Dec-10	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Month Oct-10	Month Nov-10	Month Dec-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	14,254	37,724	94,165
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	14,254	37,724	94,165

Supply Costs Per Books

Primary Supplies	\$	\$ 83,643	\$ 200,186	\$ 594,258
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 83,643	\$ 200,186	\$ 594,258

Sales Volumes

Jurisdictional	MCF	11,306	24,881	61,407
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	11,306	24,881	61,407

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 7.3982	\$ 8.0457	\$ 9.6774
Less: EGC In Effect for Month	\$/MCF	\$ 6.3790	\$ 5.9480	\$ 6.2050
Difference	\$/MCF	\$ 1.0192	\$ 2.0977	\$ 3.4724
Times: Jurisdictional Sales	MCF	11,306	24,881	61,407
Monthly Cost Difference	\$	\$ 11,523	\$ 52,193	\$ 213,228
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 276,944
Balance Adjustment (Sch. IV)		690
Total		\$ 277,634
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	439,998
Current Quarter Actual Adjustment	\$/MCF	\$ 0.6310

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 17,894
Less: Dollar amount resulting from the AA of \$0.0391 \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 439,998 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 17,204
Balance Adjustment for the AA	<u>\$ 690</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 690</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.0240
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0754)
Actual Adjustment (AA)	\$/MCF	\$ 0.8524
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.8010

Gas Cost Recovery Rate Effective Dates: April 1, 2011 to April 30, 2011.

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,474,360
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,474,360
Total Annual Sales	MCF	410,750
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.0240

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0302)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0154)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.0754)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ 1.0384
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.0113)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3655)
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1908
Actual Adjustment (AA)	\$/MCF	\$ 0.8524

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: April 21, 2011

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of May 1, 2011
Volume for the Twelve Month Period Ended March 31, 2011

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,474,360	\$ -	\$ 2,474,360
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,474,360	\$ -	\$ 2,474,360
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,474,360

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of May 1, 2011
Volume for the Twelve Month Period Ended March 31, 2011

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.0240	410,750	\$ 2,474,360
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,474,360</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 12/31/2010	MCF	389,057
Total Sales: Twelve Months Ended 12/31/2010	MCF	389,057
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (11,152)
Jurisdictional Share of Refunds Received		\$ (11,152)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (11,152)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (11,765)
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	389,057
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0302)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 12/31/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline PCB Refund	\$ 11,151.76
	\$ -
Total Supplier Refunds	\$ 11,151.76
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended December 31, 2010

MM-YY		Amount	
Oct-10		\$	-
Nov-10		\$	-
Dec-10	Tennessee Gas Pipeline	\$	11,152
Total		\$	<u>11,152</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended December 31, 2010

Particulars	Unit	Month Oct-10	Month Nov-10	Month Dec-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	19,517	70,817	84,827
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	19,517	70,817	84,827
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 113,717	\$ 372,874	\$ 531,833
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 113,717	\$ 372,874	\$ 531,833
<u>Sales Volumes</u>				
Jurisdictional	MCF	9,246	34,236	57,155
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	9,246	34,236	57,155
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 12.2985	\$ 10.8914	\$ 9.3051
Less: EGC In Effect for Month	\$/MCF	\$ 6.3690	\$ 5.9380	\$ 6.1650
Difference	\$/MCF	\$ 5.9295	\$ 4.9534	\$ 3.1401
Times: Jurisdictional Sales	MCF	9,246	34,236	57,155
Monthly Cost Difference	\$	\$ 54,827	\$ 169,584	\$ 179,472
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 403,883
Balance Adjustment (Sch. IV)		\$ 125
Total		\$ 404,008
Jurisdictional Sales Twelve Months Ending 12/31/2010	MCF	389,057
Current Quarter Actual Adjustment	\$/MCF	\$ 1.0384

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended December 31, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (15,982)
Less: Dollar amount resulting from the AA of (\$0.414) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 389,057 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (16,107)
Balance Adjustment for the AA	<u>\$ 125</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ 125</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 11-0214-GA-GCR

Summary: Report May 2011 GCR electronically filed by Mr. Kenneth N Rosselet on behalf of
Pike Natural Gas Company