

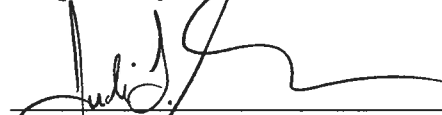
**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of DPL Energy Resources, Inc.)	Case No. 11-2385-EL-ACP
Annual Alternative Energy Portfolio Status)	
Report)	

**DPL ENERGY RESOURCES INC. ANNUAL ALTERNATIVE ENERGY
PORTFOLIO STATUS REPORT**

Pursuant to Section 4901:1-40-05(A)(1) of the Ohio Administrative Code, DPL Energy Resources, Inc. hereby submits the attached Alternative Energy Portfolio Status Report for calendar year 2010.

Respectfully submitted,



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DPL Energy Resources, Inc.

Annual Alternative Energy Portfolio Status Report

April 15, 2011

Pursuant to Ohio Administrative Code (OAC) Section 4901:1-40-05(A)(1), DPL Energy Resources, Inc. (DPLER) hereby submits its Alternative Energy Portfolio Status Report for calendar year 2010. DPLER is an electric services company within the meaning of Ohio Revised Code (ORC) Section 4928.01(A)(9) and is therefore subject to the advanced energy and renewable benchmarks contained in ORC Section 4928.64(B). The purpose of this report is to provide the Public Utilities Commission of Ohio (PUCO), as well as all interested parties, an understanding as to how DPLER met its 2010 Renewable and Solar Energy Benchmarks.

2010 Benchmarks and Adjustment

The 2010 Baseline Sales level was computed by calculating the average of MWh sales in the last three years. The Non-Ohio Renewable Benchmark, Ohio Renewable Benchmark and Non-Ohio Solar Benchmark were calculated based on that Baseline Sales level multiplied against the percentage Benchmarks set forth in ORC §4928.64. The Ohio Solar Benchmark is adjusted consistent with the Commission's order of March 23, 2011, in Case No. 09-2006-EL-ACP. In that case, the Commission found that there was an insufficient quantity of Ohio-based solar energy resources reasonably available in the market. The Commission then decreased DPLER's 2009 Ohio Solar Benchmark to the level of the 2009 RECs that DPLER was able to purchase and increased DPLER's 2010 Ohio Solar Benchmark by an amount equal to the shortfall in 2009. The computed, unadjusted Ohio Solar Benchmark for 2009 is 66 and the in-hand actual obtained quantity for DPLER is 9. Thus, DPLER's 2010 Ohio Solar Benchmark would be increased by 57 Ohio Solar RECs.

Line	(A) Description	(B) MWh Sales	(C) Source
1	2007	3,410,159	Internal Records
2	2008	3,210,917	Internal Records
3	<u>2009</u>	<u>1,464,054</u>	Internal Records
4			
5	Baseline	2,695,043	(Sum of Lines 1-3) / 3
6	<u>2010 Statutory Compliance Obligation</u>		
7			
8	2010 Non-Solar Renewable Benchmark	0.50%	ORC 4928.64(B)(2)
9	2010 Solar Renewable Benchmark	0.01%	ORC 4928.64(B)(2)
10	<u>2010 Compliance Obligation</u>		
11			
12	Non-Solar RECs Needed for Compliance	13,206	(Line 8 * Line 5) - Line 15
13	Minimum Required from Ohio Facilities	6,603	Line 12 * 0.5
14			
15	Solar RECs Needed for Compliance	270	Line 9 * Line 5
16	Minimum Required from Ohio Facilities	135	Line 15 * 0.5
17	<u>Force Majeure Carry-Over from 2009</u>		
18			
19	Non-Ohio Solar - MWh	0	
20	Ohio Solar - MWh	57	Case No. 09-1989-EL-ACP
21	<u>2010 Adjusted Compliance Obligation</u>		
22			
23	Non-Solar RECs Needed for Compliance	13,206	Line 12
24	Minimum Required from Ohio Facilities	6,603	Line 13
25			
26	Solar RECs Needed for Compliance	327	Line 15 + Line 20
27	Minimum Required from Ohio Facilities	192	Line 16 + Line 20
28	RECs Acquired for Compliance, Year 2010		
29			
30	Acquired Non-Solar RECs	13,206	Attachment 1
31	Acquired from Ohio Facilities	6,603	Attachment 1
32			
33	Acquired Solar RECs	327	Attachment 1
34	Acquired from Ohio Facilities	192	Attachment 1

2010 Status Report

As shown in the above table, and recognizing that the Ohio Solar Benchmark was adjusted, DPLER met each of the Benchmarks set forth above in 2010. Attachment 1 shows the facility, location, and other details of the RECs obtained for the 2010 compliance.

Pursuant to ORC §4928.65, RECs that were purchased by DPLER are usable within a five-year period. Any RECs held by DPLER in excess of its 2010 Benchmarks will be applied to future year benchmarks.

2009 Activities

DPLER's utility affiliate DP&L, filed its initial renewable compliance plan in its Electric Security Plan (ESP) (Case No. 08-1094-EL-SSO) in October 2008. That plan stated that the Company as a whole planned to procure renewable resources and/or RECs to meet the Benchmarks of both the utility and DPLER. In its order of June 24, 2009, the Commission approved a Stipulation reached in that proceeding and other aspects of the filing not modified by the Stipulation. The plan also called for the purchase of RECs in the near-term. DP&L obtained sufficient RECs to cover its, as well as DPLER's, Benchmarks as demonstrated in Attachment 1.

Advanced Energy Resource Benchmark

Pursuant to OAC Section 4901:1-40-05(A)(2), the annual review of this Benchmark will begin in 2025.

Conclusion

As demonstrated above and in Attachment 1, DPLER met each of the 2010 Renewable Benchmarks established by Ohio SB 221.

Redacted Attachment 1

**This Exhibit contains confidential, proprietary, and trade secret information
and the unredacted version is being submitted under seal**

DPL Energy Resources - Compliance Plan Status Report for 2010
REC Details Sheet
Case No. 11-2385-EL-ACP

OHIO SOLAR

Requirements: 192

Line	Facility Name	State	Year	Month	Certificate Serial Numbers	Quantity	Ohio Certificate Number
1		OH	2009	06		1	
2		OH	2009	06		1	
3		OH	2009	06		3	
4		OH	2009	07		4	
5		OH	2009	07		3	
6		OH	2009	07		1	
7		OH	2009	07		1	
8		OH	2009	07		1	
9		OH	2009	07		1	
10		OH	2009	07		1	
11		OH	2009	07		3	
12		OH	2009	08		1	
13		OH	2009	08		4	
14		OH	2009	08		6	
15		OH	2009	08		1	
16		OH	2009	08		2	
17		OH	2009	08		1	
18		OH	2009	08		1	
19		OH	2009	08		1	
20		OH	2009	08		3	
21		OH	2009	09		3	
22		OH	2009	09		5	
23		OH	2009	09		1	
24		OH	2009	09		1	
25		OH	2009	09		2	
26		OH	2009	10		1	
27		OH	2009	10		2	
28		OH	2009	10		2	
29		OH	2009	10		1	
30		OH	2009	10		1	
31		OH	2009	10		1	
32		OH	2009	10		1	
33		OH	2009	10		1	
34		OH	2009	10		2	
35		OH	2009	11		2	
36		OH	2009	11		2	
37		OH	2009	11		2	
38		OH	2009	12		2	
39		OH	2009	12		1	
40		OH	2009	12		1	
41		OH	2009	12		1	
42		OH	2010	01		1	
43		OH	2010	01		2	
44		OH	2010	02		3	
45		OH	2010	02		1	
46		OH	2010	02		2	
47		OH	2010	03		1	
48		OH	2010	03		4	
49		OH	2010	03		7	
50		OH	2010	03		3	
51		OH	2010	03		4	
52		OH	2010	04		4	
53		OH	2010	04		6	
54		OH	2010	04		10	
55		OH	2010	04		6	
56		OH	2010	04		7	
57		OH	2010	04		1	
58		OH	2010	04		1	
59		OH	2010	04		1	
60		OH	2010	04		4	
61		OH	2010	05		5	
62		OH	2010	05		7	
63		OH	2010	05		1	
64		OH	2010	05		11	
65		OH	2010	05		6	
66		OH	2010	05		7	
67		OH	2010	05		1	
68		OH	2010	05		4	

OHIO SOLAR, cont.

Requirements: 192

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
69		OH	2010	06		4	
70		OH	2010	06		3	
TOTAL						192	

NON-OHIO SOLAR

Requirements: 135

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
71		PA	2010	09		1	
72		PA	2010	09		1	
73		PA	2010	09		1	
74		PA	2010	09		3	
75		PA	2010	09		11	
76		PA	2010	09		1	
77		PA	2010	09		1	
78		PA	2010	09		1	
79		PA	2010	09		31	
80		PA	2010	09		17	
81		PA	2010	10		1	
82		PA	2010	10		1	
83		PA	2010	10		1	
84		PA	2010	10		1	
85		PA	2010	10		1	
86		PA	2010	10		1	
87		PA	2010	10		1	
88		PA	2010	10		1	
89		PA	2010	10		3	
90		PA	2010	10		1	
91		PA	2010	10		1	
92		PA	2010	10		1	
93		PA	2010	10		1	
94		PA	2010	10		1	
95		PA	2010	10		3	
96		PA	2010	10		8	
97		PA	2010	10		16	
98		PA	2010	10		4	
99		PA	2010	10		1	
100		PA	2010	10		1	
101		PA	2010	10		11	
102		PA	2010	10		1	
103		PA	2010	10		2	
104		PA	2010	10		2	
105		PA	2010	10		1	
106		PA	2010	10		1	
TOTAL						135	

OHIO NON-SOLAR

Requirements: 6,603

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
107		OH	2009	06		2924	
108		OH	2009	06		1655	
109		OH	2009	06		626	
110		OH	2009	06		1398	
TOTAL						6,603	

NON-OHIO NON-SOLAR

Requirements: 6,603

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
111		IN	2009	04		6603	
TOTAL						6,603	

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in

Case No(s). 11-2385-EL-ACP

Summary: Annual Report In the Matter of DPL Energy Resources Inc's Annual alternative energy portfolio status report electronically filed by Eric R Brown on behalf of DPL Energy Resources Inc.