

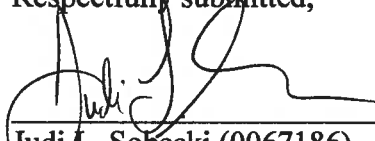
**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of The Dayton Power and Light)	Case No. 11-2381-EL-ACP
Company's Annual Alternative Energy)	
Portfolio Status Report)	

**THE DAYTON POWER AND LIGHT COMPANY'S ANNUAL ALTERNATIVE
ENERGY PORTFOLIO STATUS REPORT**

Pursuant to Section 4901:1-40-05(A)(1) of the Ohio Administrative Code, the
Dayton Power and Light Company hereby submits the attached Alternative Energy
Portfolio Status Report for calendar year 2010.

Respectfully submitted,



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Annual Alternative Energy Portfolio Status Report

April 15, 2011

Pursuant to Ohio Administrative Code (OAC) Section 4901:1-40-05(A)(1), the Dayton Power and Light Company (DP&L or the Company) hereby submits its Alternative Energy Portfolio Status Report for calendar year 2010. DP&L is an electric distribution utility as defined by Ohio Revised Code (ORC) Section 4928.01(A)(6) and is therefore subject to the advanced energy and renewable benchmarks contained in ORC §4928.64. The purpose of this report is to provide the Public Utilities Commission of Ohio (PUCO), as well as all interested parties, an understanding as to how the Company met its 2010 Renewable and Solar Energy Benchmarks.

2010 Benchmarks and Adjustments

The 2010 Baseline Sales level was computed using the Company's standard offer sales experienced in the last three years. The Non-Ohio Renewable Benchmark, Ohio Renewable Benchmark and Non-Ohio Solar Benchmark were calculated based on that Baseline Sales level multiplied against the percentage Benchmarks set forth in ORC §4928.64. The Ohio Solar Benchmark is adjusted consistent with the Commission's order of March 17, 2010, in Case No. 09-1989-EL-ACP. In that case, the Commission found that there was an insufficient quantity of Ohio-based solar energy resources reasonably available in the market. The Commission then decreased DP&L's 2009 Ohio Solar Benchmark to the level of the 2009 RECs that DP&L was able to purchase and increased DP&L's 2010 Ohio Solar Benchmark by an amount equal to the shortfall in 2009. The computed, unadjusted Ohio Solar Benchmark for 2009 was 234 and the in-hand actual obtained quantity for DP&L was 31 RECs. Thus, DP&L's 2010 Ohio Solar Benchmark is increased by 203 for a total of 797 Ohio Solar RECs.

Line	(A) Description	(B) MWh Sales	(C) Source
1	2007	11,827,689	Internal Records
2	2008	11,565,413	Internal Records
3	<u>2009</u>	<u>12,247,514</u>	Internal Records
4			
5	Baseline	11,880,205	(Sum of Lines 1-3) / 3
6	<u>2010 Statutory Compliance Obligation</u>		
7			
8	2010 Non-Solar Renewable Benchmark	0.50%	ORC 4928.64(B)(2)
9	2010 Solar Renewable Benchmark	0.01%	ORC 4928.64(B)(2)
10	<u>2010 Compliance Obligation</u>		
11			
12	Non-Solar RECs Needed for Compliance	58,213	(Line 8 * Line 5) - Line 15
13	Minimum Required from Ohio Facilities	29,107	Line 12 * 0.5
14			
15	Solar RECs Needed for Compliance	1,188	Line 9 * Line 5
16	Minimum Required from Ohio Facilities	594	Line 15 * 0.5
17	<u>Force Majeure Carry-Over from 2009</u>		
18			
19	Non-Ohio Solar - MWh	0	
20	Ohio Solar - MWh	203	Case No. 09-1989-EL-ACP
21	<u>2010 Adjusted Compliance Obligation</u>		
22			
23	Non-Solar RECs Needed for Compliance	58,213	Line 12
24	Minimum Required from Ohio Facilities	29,107	Line 13
25			
26	Solar RECs Needed for Compliance	1,391	Line 15 + Line 20
27	Minimum Required from Ohio Facilities	797	Line 16 + Line 20
28	<u>RECs Acquired for Compliance, Year 2010</u>		
29			
30	Acquired Non-Solar RECs	58,213	Attachment 1
31	Acquired from Ohio Facilities	29,107	Attachment 1
32			
33	Acquired Solar RECs	1,391	Attachment 1
34	Acquired from Ohio Facilities	797	Attachment 1

2010 Status Report

As shown in the above table, and recognizing that the Ohio Solar Benchmark was adjusted, DP&L met each of the Benchmarks set forth above in 2010. Attachment 1 shows the facility, location, and other details of the RECs obtained for 2010 compliance.

Pursuant to ORC §4928.65, RECs that were purchased by the Company are usable within a five-year period. Any RECs held by DP&L in excess of its 2010 Benchmarks will be applied to future year benchmarks.

2010 Activities

Consistent with DP&L's initial renewable compliance plan approved by Commission order dated June 24, 2009 in the context of DP&L's Electric Security Plan (ESP) (Case No. 08-1094-EL-SSO), DP&L satisfied its 2010 renewable energy requirements largely through the purchase of RECs. Specifically, DP&L worked with brokers who are active daily in trying to find willing buyers and sellers of renewable energy and/or associated RECs. DP&L also made direct purchases from renewable generation owners of RECs. In addition, DP&L issued a Request For Proposal (RFP) on July 16, 2010 in which it sought RECs which complied with the Benchmarks of ORC §4928.64 and OAC §4901:1-40-04(D). Of note, DP&L received no proposals for Ohio Solar or Non Ohio Solar RECs in response to the RFP. Equivalent or better prices could be obtained through brokers or direct purchases as compared to what was offered in the relatively limited RFP responses. Finally, on March 24, 2010, DP&L's 1.1 MW Yankee solar facility became operational. As shown in Attachment 1, the Yankee facility produced enough RECs to meet DP&L's Ohio Solar requirement.

Advanced Energy Resource Benchmark

Pursuant to OAC Section 4901:1-40-05(A)(2), the annual review of this Benchmark will begin in 2025.

Conclusion

As demonstrated above and in Attachment 1, DP&L met each of the 2010 Renewable Benchmarks established by Ohio SB 221.

Redacted Attachment 1

**This Exhibit contains confidential, proprietary, and trade secret information
and the unredacted version is being submitted under seal**

The Dayton Power and Light Company - Compliance Plan Status Report for 2010
REC Details Sheet
Case No. 11-2381-EL-ACP

OHIO SOLAR

Requirements: 797

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
1	DAY YANKEE 1 SP - DAY YANKEE 1 SP	OH	2010	3		31	
2	DAY YANKEE 1 SP - DAY YANKEE 1 SP	OH	2010	4		168	
3	DAY YANKEE 1 SP - 1	OH	2010	5		26	
4	DAY YANKEE 1 SP - DAY YANKEE 1 SP	OH	2010	5		126	
5	DAY YANKEE 1 SP - 1	OH	2010	6		172	
6	DAY YANKEE 1 SP - 1	OH	2010	7		181	
7	DAY YANKEE 1 SP - 1	OH	2010	8		93	
TOTAL						797	

NON-OHIO SOLAR

Requirements: 594

<u>Line</u>	<u>Facility Name</u>	<u>State</u>	<u>Year</u>	<u>Month</u>	<u>Certificate Serial Numbers</u>	<u>Quantity</u>	<u>Ohio Certificate Number</u>
8		PA	2009	03		235	
9		PA	2009	03		1	
10		PA	2009	04		65	
11		PA	2009	04		3	
12		PA	2009	05		3	
13		PA	2009	05		1	
14		PA	2009	05		1	
15		PA	2010	03		3	
16		PA	2010	04		9	
17		PA	2010	04		7	
18		PA	2010	04		1	
19		PA	2010	05		1	
20		PA	2010	05		3	
21		PA	2010	05		4	
22		PA	2010	06		1	
23		PA	2010	06		2	
24		PA	2010	06		1	
25		PA	2010	06		1	
26		PA	2010	06		1	
27		PA	2010	06		1	
28		PA	2010	06		1	
29		PA	2010	06		41	
30		PA	2010	07		2	
31		PA	2010	07		1	
32		PA	2010	07		1	
33		PA	2010	07		1	
34		PA	2010	07		2	
35		PA	2010	07		1	
36		PA	2010	07		1	
37		PA	2010	07		1	
38		PA	2010	07		1	
39		PA	2010	07		1	
40		PA	2010	07		41	
41		PA	2010	08		1	
42		PA	2010	08		1	
43		PA	2010	08		1	
44		PA	2010	08		1	
45		PA	2010	08		1	
46		PA	2010	08		1	
47		PA	2010	08		3	
48		PA	2010	08		1	
49		PA	2010	08		2	
50		PA	2010	08		1	
51		PA	2010	08		3	
52		PA	2010	08		3	

Requirements: 594**TOTAL**

Requirements: 29,107

TOTAL

Requirements: 29,107

TOTAL

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 11-2381-EL-ACP

Summary: Annual Report In the Matter of The Dayton Power and Light Company's Annual Alternative Energy Status report electronically filed by Eric R Brown on behalf of The Dayton Power and Light Company