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April 14, 2011

Ms. Betty McCauley, Secretary
Public Utilities Commission of Ohio
180 E. Broad St., 11th Floor
Columbus, Ohio 43215-3793

PUCO

2011 APR 14 PM 5:05

RECEIVED-DOCKETING DIV

Re: In the Matter of the Alternative Energy Resources
Report for Calendar Year 2009 From MidAmerican
Energy Company
Case No. 11-2440-EL-ACP

Dear Ms. McCauley:

I am filing today an original and 12 copies of the redacted version of the Alternative Energy Resources Report for Calendar Year 2010 from MidAmerican Energy Company. The unredacted version is being submitted under seal because it contains confidential and proprietary information. A motion for protective order has also been filed in this matter.

Thank you for your cooperation.

Sincerely yours,



Stephen M. Howard
Attorneys for MidAmerican Energy Company

SMH/jw
Enclosure

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
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MidAmerican Energy Company
Competitive Retail Electric Service Provider
Alternative Energy Annual Status Report for Calendar Year 2010

MidAmerican Energy Company ("MidAmerican" or "CRES") in accordance with Sections 4928.64 and 4928.65, Ohio Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Alternative Energy Annual Status Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

1. Determination that an Alternative Energy Annual Status Report is Required (check one)

- ☒ During calendar year 2010 MidAmerican states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.
- ☐ During calendar year 2010 MidAmerican states that it did not conduct retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

2. Determination of the sales baseline for 2010

a. During the past three calendar years MidAmerican made retail sales of generation in the amounts shown below:

2007 MWh	XXX
2008 MWh	XXX
2009 MWh	XXX

b. The average annual sales of the active years listed above (sum of the active years' MWh / number of active years hereinafter "Baseline Sales").

XXX MWh

c. If conditions exist that merit an adjustment to the Baseline Sales please list the adjusted Baseline Sales and attach as an exhibit to this AER a full explanation of the reason(s) for the adjustment(s).

N/A

d. If the CRES was not active during calendar years 2007, 2008 and 2009 but did make sales during calendar year 2010, please project the amount of retail electric generation sales anticipated for the whole of calendar year 2010 as would have been projected on the first day retail generation sales were made in Ohio.

XXX MWh

3. Determination of the number of Solar and Total Renewable Energy Credits (RECs) Required and Statement of the Number of RECs Claimed

RENEWABLE ENERGY CREDITS REQUIRED AND OBTAINED FOR 2010				
Types	(A) No. of RECs Required	(B) No. of RECs Obtained	(C) Registry	(D) No. of RECs Sited in Ohio
Solar	XXX	XXX	XXX	XXX
Non-Solar	XXX	XXX	XXX	XXX
Total	XXX	XXX	XXX	XXX

- a. Column A above lists the unadjusted number of Solar and Total RECs Required for the CRES in 2010. The determinations were calculated by multiplying the:

<input type="checkbox"/>	Baseline Sales
<input type="checkbox"/>	Adjusted Baseline Sales
<input checked="" type="checkbox"/>	Projected Sales

by 1 hundredths of one per cent (.01%) for Solar RECs and one half of one percent (.50%) for total RECS. Total RECs include both Solar and Non Solar RECs.

- b. The CRES states that it has obtained in accordance with the Commission's Rules the number of Solar and Non Solar RECs listed in column B above for 2010.

MidAmerican states it has obtained the required number of solar and non solar RECS.

- c. Approved registry being used by the CRES:

GATS and M-RETS. All Renewable Energy Credits retired for 2010 were registered in GATS.

- d. The CRES states that of the RECs it has obtained for 2010 the number listed in column D represents the RECs with generation facilities sited within the state of Ohio.

MidAmerican states that the RECs in column D in the above table represent the renewable RECs with generation facilities sited in the state of Ohio.

- e. CRES states that it has:

<input type="checkbox"/>	Received a force majeure determination for solar RECs
<input type="checkbox"/>	Sought but has yet to receive a ruling on a force majeure determination for solar RECs
<input checked="" type="checkbox"/>	Did not seek and did not receive a force majeure determination for solar RECs

4. Compliance (check one)

<input checked="" type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).
<input type="checkbox"/>	CRES states that it has obtained the required number of Solar RECs and total RECs after adjustments permitted pursuant to Rule 4901:1-40-05(A)(3)
<input type="checkbox"/>	CRES states that it is not in compliance with number of Solar RECs or total RECs required for 2010.

5. Ten Year Forecast

a. Ten Year Forecast of Solar and Non-Solar RECs

In accordance with Rule 4901:1-40-03(C) the CRES hereby provides a projection for the next 10 years for RECs and Solar RECs.

10 Year Forecast of Solar and Non-Solar RECs				
Year	Estimated Sales	Estimated Solar	Estimated Non-Solar	Estimated Total RECs
2011	XXX	XXX	XXX	XXX
2012	XXX	XXX	XXX	XXX
2013	XXX	XXX	XXX	XXX
2014	XXX	XXX	XXX	XXX
2015	XXX	XXX	XXX	XXX
2016	XXX	XXX	XXX	XXX
2017	XXX	XXX	XXX	XXX
2018	XXX	XXX	XXX	XXX
2019	XXX	XXX	XXX	XXX
2020	XXX	XXX	XXX	XXX

b. Supply Portfolio projection

MidAmerican states that it intends to purchase all required RECs, both solar and non-solar RECs from suppliers who have received a renewable energy facility certificate from the Public Utilities Commission of Ohio, have joined an approved REC registry and will transfer RECs from the generator's account to MidAmerican's account.

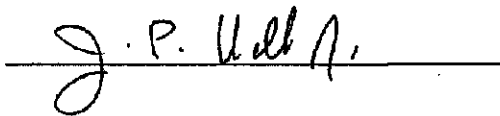
c. Methodology used to evaluate compliance

The rate structure plans for each of the electric utilities in Ohio where MidAmerican is currently marketing retail customers will expire within the next two years. At this time there is no certainty with respect to the price to compare once the current rate structures expire. Additionally, customers are free to contract with any CRES or governmental aggregator or take service under the utilities' Standard Service Offer. Because of these uncertainties, predicting sales levels more than two years in the future is very problematic. Therefore, MidAmerican has assumed that the load will remain constant, and the increase in total RECs is due to the increase in the requirement percentages.

d. Comments on any perceived impediment(s) to achieving compliance with the solar and non-solar REC requirements, as well as any discussion addressing such impediments.

MidAmerican has no comments at this time.

I, Jack P. Kelleher, am the duly authorized representative of MidAmerican Energy Company, and state, to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Annual Status Report for Calendar Year 2010, including any exhibits and attachments, are true, accurate and complete.

A handwritten signature in black ink, reading "J. P. Kelleher", is written over a horizontal line.

Jack P. Kelleher
Vice President Unregulated Retail Services
MidAmerican Energy Company