

FILE

Columbia Gas[®]
of Ohio

A NiSource Company

200 Civic Center Drive
Columbus, OH 43215

April 8, 2011

Ms. Reneé J. Jenkins, Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215


RE: PUCO Case No. 10-2353-GA-RDR

Dear Ms. Jenkins,

On April 8, 2011, a hearing was held in the above docket. During this proceeding, the hearing examiner requested that Columbia Gas of Ohio, Inc. ("Columbia") re-submit without highlights two attachments that were filed with the joint stipulation on April 7, 2011. Columbia hereby submits the revised attachments as requested (Schedule AMRP-1; Attachment 2).

Please feel free to contact me at 614-460-5558 should you have any questions about this matter.

Sincerely,


Brooke E. Leslie
Counsel
Columbia Gas of Ohio, Inc.

cc: Stephen Reilly, Assistant Attorney General
Colleen Money, Ohio Partners for Affordable Energy
Larry Sauer, Assistant Consumers' Counsel

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RECEIVED-DOCKETING DIV

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program
Case No. 10-2363-GA-RDR
Calculation of Revenue Requirement

Data: 2010-12 Months Actual

Schedule AMRP-1

Line No.		Actual Thru December 31, 2009	Activity Thru December 31, 2010	Total As Of December 31, 2010	Reference
1	Return on Investment				
2	Plant In-Service				
3	Additions	71,387,028	31,432,097	102,799,124	Schedule 2
4	Retirements	(10,275,200)	(4,356,269)	(14,631,469)	Schedule 4
5	Total Plant In-Service	61,091,827	27,075,828	88,167,655	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	1,569,720	1,926,589	3,496,309	Schedule 5
8	Cost of Removal	(3,067,558)	(1,354,965)	(4,422,523)	Schedule 3
9	Retirements	(10,275,200)	(4,356,269)	(14,631,469)	Schedule 4
10	Total Accumulated Provision for Depreciation	(11,773,038)	(3,784,645)	(15,557,683)	Lines 7 + 8 + 9
11	Net Deferred Depreciation	839,279	439,441	1,278,721	Schedule 5
12	Net Deferred PISCC	2,452,118	1,364,517	3,816,635	Schedule 6
13	Net Deferred Property Taxes	228,546	201,356	429,902	Schedule 7
14	Deferred Taxes on PISCC	(858,241)	(477,581)	(1,335,822)	(Line 12 * 35%)
15	Deferred Taxes on Deferred Property Taxes	(79,891)	(70,475)	(150,466)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	(1,667,802)	(5,826,840)	(7,494,643)	Schedule 8
17	Net Rate Base	73,778,773	26,490,881	100,269,655	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AJR
19	Annualized Return on Rate Base	8,078,776	2,900,753	10,979,528	Line 17 * Line 18
20	Operating Expenses				
21	Annualized Depreciation	1,397,477	606,142	2,005,619	Schedule 5
22	Annualized Deferred Depreciation Amortization	20,697	11,237	31,924	Schedule 5
23	Annualized PISCC Amortization	58,168	32,897	90,865	Schedule 6
24	Annualized Property Tax Expense	1,277,144	561,979	1,839,123	Schedule 7
25	Deferred Property Tax Expense Amortization	5,228	4,631	9,859	Schedule 7
26	Operation & Maintenance Expense	115,435	(57,587)	57,848	Schedule 9A
27	Operation & Maintenance Savings	(1,800,000)	1,386,387	(413,613)	Schedule 9B
28	Revenue Requirement - To be collected beginning May 2011	9,152,915	5,448,239	14,601,153	Line 19 + Lines 21 through 27
29	Prior Year's (Over)/Under Recovered Balance	(47,924)	112,184	64,260	Schedule 10
30	Stipulated Reduction to Revenue Requirement	-	(165,282)	(165,282)	
31	TOTAL Amount to be collected beginning May 2011	9,104,991	5,395,140	14,500,131	Lines 28 through 30

Columbia Gas of Ohio, Inc.
Case No. 10-2353-GA-RDR
Computation of Projected Impact per Customer - AMRP
For Rates Effective May 2011

Schedule AMRP-11

Line No.	Description	Reference	Amount
1	Revenue Requirement Plus Over/Under from Case No. 09-1036-GA-RDR	Sch. AMRP-1 Line 28 + 29	\$14,665,413
2	SGS Class Adjustment	Sch. AMRP-1 Line 30	(\$165,282)
3	TOTAL REVENUE REQUIREMENT	Sch. AMRP-1 Line 31	\$14,500,131
4	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR</u>		
5	SGS Class		\$613,479
6	GS Class		\$187,259
7	LGS Class		\$47,039
8	TOTAL		\$847,777
9	<u>Percent by Class</u>		
10	SGS Class	Line 5/Line 8	72.36%
11	GS Class	Line 6/Line 8	22.09%
12	LGS Class	Line 7/Line 8	5.55%
13	TOTAL		100.00%
14	<u>Revenue Requirement Allocated to Each Class</u>		
15	SGS Class	Line 10 * Line 1 + Line 2	\$10,447,087
16	GS Class	Line 11 * Line 1	\$3,239,331
17	LGS Class	Line 12 * Line 1	\$813,712
18	TOTAL Revenue Requirement		\$14,500,131
19	<u>Number of Actual Bills TME December 2010</u>		
20	SGS Class		16,528,242
21	GS Class		508,296
22	LGS Class		4,026
23	TOTAL number Actual Annual Bills		17,040,564
24	PROJECTED IMPACT PER MONTH - SGS CLASS		\$0.63
25	PROJECTED IMPACT PER MONTH - GS CLASS		\$6.37
26	PROJECTED IMPACT PER MONTH - LGS CLASS		\$202.11

⁽¹⁾ Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 376, Mains

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Riser Program
Case No. 10-2353-GA-RDR
Revenue Requirement Calculation

Data: 2010 - 12 months actual

Schedule R-1

Line No.		Actual Thru December 31, 2009	Activity Thru December 31, 2010	Total As Of December 31, 2010	Reference
1	Return on Investment				
2	Plant In-Service				
3	Additions	111,325,761	75,634,622	186,960,383	Schedule 2
4	Retirements	-	-	-	Schedule 4
5	Total Plant In-Service	<u>111,325,761</u>	<u>75,634,622</u>	<u>186,960,383</u>	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	2,776,204	4,591,160	7,367,364	Schedule 5
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	<u>2,776,204</u>	<u>4,591,160</u>	<u>7,367,364</u>	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	1,812,629	1,695,582	3,508,211	Schedule 5
12	Net Deferred PISCC	3,243,573	3,191,147	6,434,720	Schedule 6
13	Net Deferred Property Taxes	318,235	459,847	777,882	Schedule 7
14	Deferred Taxes on PISCC	(1,135,251)	(1,116,901)	(2,252,152)	(Line 12 * 35%)
15	Deferred Taxes on Property Taxes	(111,382)	(160,876)	(272,259)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	<u>(2,465,835)</u>	<u>(15,521,464)</u>	<u>(17,987,299)</u>	Schedule 8
17	Net Rate Base	110,211,526	59,680,585	169,802,121	Line 5 - Line 10 + Lines 11 through 16
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AJR
19	Annualized Return on Rate Base	12,068,162	6,525,170	18,593,332	Line 17 * Line 18
20	Operating Expenses				
21	Annualized Depreciation	3,562,424	2,420,308	5,982,732	Schedule 5
22	Annualized Deferred Depreciation Amortization	58,261	55,630	113,891	Schedule 5
23	Annualized PISCC Amortization	104,205	104,545	208,750	Schedule 6
24	Annualized Property Tax Expense	2,321,924	1,641,864	3,963,788	Schedule 7
25	Deferred Property Tax Expense Amortization	10,184	14,925	25,109	Schedule 7
26	Operation & Maintenance Expense	<u>227,552</u>	<u>(4,092)</u>	<u>223,460</u>	Schedule 9
27	Revenue Requirement	<u>18,362,712</u>	<u>10,758,351</u>	<u>29,111,063</u>	Line 19 + Lines 21 through 26
28	Prior Year's (Over)/Under Recovered Balance	471,811	(383,177)	88,634	Schedule 10
29	TOTAL Amount to be collected beginning May 2011	<u>18,824,523</u>	<u>10,375,174</u>	<u>29,199,697</u>	Lines 27 + Lines 28

Columbia Gas of Ohio, Inc.
Case No. 10-2353-GA-RDR
Computation of Projected Impact per Customer - Riser Program
For Rates Effective May 2011

Schedule R-11

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch R-1	\$29,199,697
2	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾</u>		
3	SGS Class		\$473,882
4	GS Class		\$15,515
5	TOTAL		<u>\$489,397</u>
6	<u>Percent by Class</u>		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		<u>100.00%</u>
10	<u>Revenue Requirement Allocated to Each Class</u>		
11	SGS Class	Line 7 * Line 1	\$28,274,000
12	GS Class	Line 8 * Line 1	\$925,697
13	TOTAL Revenue Requirement		<u>\$29,199,697</u>
14	<u>Number of Actual Bills TME Dec 2010</u>		
15	SGS Class		16,528,242
16	GS Class		508,296
17	TOTAL number Actual Annual Bills		<u>17,036,538</u>
18	PROJECTED IMPACT PER MONTH - SGS CLASS		\$1.71
19	PROJECTED IMPACT PER MONTH - GS CLASS		\$1.82

⁽¹⁾ Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

Columbia Gas of Ohio, Inc.
Infrastructure Tracking Mechanism - Automated Meter Reading Devices
Case No. 10-2353-GA-RDR
Revenue Requirement Calculation

Data: 2010 - 12 months actual

Schedule AMRD-1

Line No.		Actual Thru December 31, 2009	Activity Thru December 31, 2010	Total As Of December 31, 2010	Reference
1	Return on Investment				
2	Plant In-Service				
3	Additions	10,397,777	22,442,610	32,840,387	Schedule 2
4	Retirements	-	-	-	Schedule 4
5	Total Plant In-Service	<u>10,397,777</u>	<u>22,442,610</u>	<u>32,840,387</u>	Line 3 + Line 4
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	166,585	1,309,929	1,476,514	Schedule 5
8	Cost of Removal	-	-	-	Schedule 3
9	Retirements	-	-	-	Schedule 4
10	Total Accumulated Provision for Depreciation	<u>166,585</u>	<u>1,309,929</u>	<u>1,476,514</u>	Lines 7 + 8 + 9
11	Net Deferred Plant Depreciation	166,585	840,167	1,006,752	Schedule 5
12	Net Deferred PISCC	118,903	722,898	841,601	Schedule 6
13	Net Deferred Property Taxes	-	72,898	72,898	Schedule 7
14	Deferred Taxes on PISCC	(41,816)	(252,944)	(294,560)	(Line 12 * 35%)
15	Deferred Taxes on Property Taxes	-	(25,514)	(25,514)	(Line 13 * 35%)
16	Deferred Taxes on Liberalized Depreciation	<u>(123,856)</u>	<u>(2,889,770)</u>	<u>(3,013,426)</u>	Schedule 8
17	Net Rate Base	10,351,408	19,600,214	29,951,622	Line 5 - Line 10 + Lines 11, 12, 13, 14, 15
18	Approved Pre-tax Rate of Return	10.95%	10.95%	10.95%	Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR
19	Annualized Return on Rate Base	1,133,479	2,146,223	3,279,703	Line 17 * Line 18
20	Operating Expenses				
21	Annualized Depreciation	693,532	1,496,922	2,190,454	Schedule 5
22	Annualized Deferred Depreciation Amortization	11,111	56,533	67,644	Schedule 5
23	Annualized PISCC Amortization	7,931	48,556	56,487	Schedule 6
24	Annualized Property Tax Expense	218,888	481,485	700,173	Schedule 7
25	Deferred Property Tax Expense Amortization	-	4,862	4,862	Schedule 7
26	Operation & Maintenance Expense	-	-	-	Schedule 9A
27	Operation & Maintenance Savings	<u>(60,180)</u>	<u>(1,016,745)</u>	<u>(1,076,925)</u>	Schedule 9B
28	Revenue Requirement	<u>2,004,581</u>	<u>3,217,837</u>	<u>5,222,398</u>	Line 19 + Lines 21 through 27
29	(Over)/Under Recovered 2010 Revenue Requirement	-	(39,824)	(39,824)	Schedule 10
30	Stipulated Reduction to Revenue Requirement	-	(171,877)	(171,877)	
31	TOTAL Amount to be collected beginning May 2011	<u>2,004,581</u>	<u>3,006,336</u>	<u>5,010,898</u>	Lines 28 + 29

Columbia Gas of Ohio, Inc.
Case No. 10-2353-GA-RDR
Computation of Projected Impact per Customer - Automated Meter Reading Devices
For Rates Effective May 2011

Schedule AMRD-11

Line No.	Description	Reference	Amount
1	TOTAL REVENUE REQUIREMENT	Sch AMRD-1	\$5,010,898
2	<u>Allocated Plant in Service per Case No. 08-0072-GA-AIR ⁽¹⁾</u>		
3	SGS Class		\$473,882
4	GS Class		\$15,515
5	TOTAL		<u>\$489,397</u>
6	<u>Percent by Class</u>		
7	SGS Class	Line 3/Line 5	96.83%
8	GS Class	Line 4/Line 5	3.17%
9	TOTAL		<u>100.00%</u>
10	<u>Revenue Requirement Allocated to Each Class</u>		
11	SGS Class	Line 7 * Line 1	\$4,852,041
12	GS Class	Line 8 * Line 1	\$158,857
13	TOTAL Revenue Requirement		<u>\$5,010,898</u>
14	<u>Number of Actual Bills TME September 2010</u>		
15	SGS Class		16,528,242
16	GS Class		508,296
17	TOTAL number Actual Annual Bills		<u>17,036,538</u>
18	PROJECTED IMPACT PER MONTH - SGS CLASS		\$0.29
19	PROJECTED IMPACT PER MONTH - GS CLASS		\$0.31

⁽¹⁾ Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

Columbia Gas of Ohio, Inc.
Case No. 10-2353-GA-RDR
Summary of Rates by Rate Schedule
Effective May 2011

ATTACHMENT 2

Infrastructure Replacement Program

	Riser Sch R-10	AMRP Sch AMRP-10	AMRD Sch AMRD-10	Total Monthly Rate
Small General Service	\$1.71	\$0.63	\$0.29	\$2.63
<u>Includes:</u>				
Small General Sales Service				
Small General Sales Service-Schools				
Small General Transportation Service				
Full Requirements Small General Transportation Service				
General Service	\$1.82	\$6.37	\$0.31	\$8.50
<u>Includes:</u>				
General Service				
General Service - Schools				
General Transportation Service				
General Transportation Service - Schools				
Full Requirement General Transportation Service				
Full Requirement General Transportation Service - Schools				
Large General Service	\$0.00	\$202.11	\$0.00	\$202.11
<u>Includes:</u>				
Large General Sales Service				
Large General Transportation Service				
Full Requirements Large General Transportation Service				
Full Requirements Large General Transportation Service				
Large General Transportation Service - Mainline				

Revenue Requirement by Rate Schedule

	Riser	AMRP	AMRD	Total
Small General Service	\$28,274,000	\$10,447,087	\$4,852,041	\$43,573,128
General Service	\$925,697	\$3,239,331	\$158,857	\$4,323,885
Large General Service	\$0	\$813,712	\$0	\$813,712
	\$29,199,697	\$14,500,131	\$5,010,898	\$48,710,725

Demand Side Management Program

Total Revenue Requirement	\$6,762,093
Small General Service Rate per MCF	\$0.0591
<u>Includes:</u>	
Small General Sales Service	
Small General Sales Service-Schools	
Small General Transportation Service	
Full Requirements Small General Transportation Service	