

**FILE**

Columbia Gas<sup>®</sup>  
of Ohio

A NiSource Company

200 Civic Center Drive  
Columbus, OH 43215

April 8, 2011

Ms. Reneé J. Jenkins, Secretary  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, OH 43215

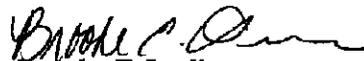
RE: PUCO Case No. 10-2353-GA-RDR

Dear Ms. Jenkins,

On April 8, 2011, a hearing was held in the above docket. During this proceeding, the hearing examiner requested that Columbia Gas of Ohio, Inc. ("Columbia") re-submit without highlights two attachments that were filed with the joint stipulation on April 7, 2011. Columbia hereby submits the revised attachments as requested (Schedule AMRP-1; Attachment 2).

Please feel free to contact me at 614-460-5558 should you have any questions about this matter.

Sincerely,

  
Brooke E. Leslie  
Counsel  
Columbia Gas of Ohio, Inc.

cc: Stephen Reilly, Assistant Attorney General  
Colleen Money, Ohio Partners for Affordable Energy  
Larry Sauer, Assistant Consumers' Counsel

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RECEIVED - DOCKETING DIV

Columbia Gas of Ohio, Inc.  
Infrastructure Tracking Mechanism-Accelerated Mains Replacement Program  
Case No. 10-2363-GA-RDR  
Calculation of Revenue Requirement

Data: 2010-12 Months Actual

Schedule AMRP-1

| Line No. | Actual Thru<br>December 31, 2009             | Activity Thru<br>December 31, 2010 | Total As Of<br>December 31, 2010 | Reference  |
|----------|--|------------------------------------|----------------------------------|--|
| 1        | Return on Investment                         |                                    |                                  |  |
| 2        | Plant In-Service                             |                                    |                                  |  |
| 3        | Additions                                    |                                    |                                  |  |
| 4        | 71,367,026                                   | 31,432,097                         | 102,799,124                      | Schedule 2   |
| 4        | (10,275,200)                                 | (4,356,269)                        | (14,631,469)                     | Schedule 4   |
| 6        | <u>61,091,827</u>                            | <u>27,075,828</u>                  | <u>88,167,655</u>                | Line 3 + Line 4  |
| 6        | Less: Accumulated Provision for Depreciation |                                    |                                  |  |
| 7        | Depreciation Expense                         |                                    |                                  |  |
| 8        | 1,569,720                                    | 1,926,589                          | 3,496,309                        | Schedule 5   |
| 8        | (3,067,558)                                  | (1,354,965)                        | (4,422,523)                      | Schedule 3   |
| 9        | (10,275,200)                                 | (4,356,269)                        | (14,631,469)                     | Schedule 4   |
| 10       | <u>(11,773,036)</u>                          | <u>(3,784,645)</u>                 | <u>(15,557,683)</u>              | Lines 7 + 8 + 9  |
| 11       | 839,279                                      | 439,441                            | 1,278,721                        | Schedule 5   |
| 12       | 2,452,118                                    | 1,364,517                          | 3,816,635                        | Schedule 6   |
| 13       | 228,546                                      | 201,356                            | 429,902                          | Schedule 7   |
| 14       | (858,241)                                    | (477,581)                          | (1,335,822)                      | (Line 12 * 35%)  |
| 15       | (79,891)                                     | (70,475)                           | (150,466)                        | (Line 13 * 35%)  |
| 16       | <u>(1,667,802)</u>                           | <u>(5,826,840)</u>                 | <u>(7,494,643)</u>               | Schedule 8   |
| 17       | 73,778,773                                   | 26,490,891                         | 100,269,665                      | Line 5 - Line 10 + Lines 11 through 16                     |
| 18       | 10.95%                                       | 10.95%                             | 10.95%                           | Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR |
| 19       | 8,078,776                                    | 2,900,753                          | 10,979,528                       | Line 17 * Line 18  |
| 20       | Operating Expenses                           |                                    |                                  |  |
| 21       | 1,397,477                                    | 608,142                            | 2,005,619                        | Schedule 5   |
| 22       | 20,697                                       | 11,237                             | 31,924                           | Schedule 5   |
| 23       | 58,168                                       | 32,897                             | 90,865                           | Schedule 6   |
| 24       | 1,277,144                                    | 561,979                            | 1,839,123                        | Schedule 7   |
| 25       | 5,228  | 4,631                              | 9,859                            | Schedule 7   |
| 26       | 115,435                                      | (57,587)                           | 57,848                           | Schedule 9A  |
| 27       | <u>(1,800,000)</u>                           | <u>1,386,387</u>                   | <u>(413,613)</u>                 | Schedule 9B  |
| 28       | <u>9,152,915</u>                             | <u>5,448,239</u>                   | <u>14,601,153</u>                | Line 19 + Lines 21 through 27                              |
| 29       | (47,924)                                     | 112,184                            | 64,260                           | Schedule 10  |
| 30       | -  | (165,282)                          | (165,282)                        |  |
| 31       | <u>9,104,991</u>                             | <u>5,395,140</u>                   | <u>14,500,131</u>                | Lines 28 through 30  |

Columbia Gas of Ohio, Inc.  
Case No. 10-2353-GA-RDR  
Computation of Projected Impact per Customer - AMRP  
For Rates Effective May 2011

Schedule AMRP-11

| Line No. | Description  | Reference                 | Amount              |
|----------|--|---------------------------|---------------------|
| 1        | Revenue Requirement Plus Over/Under from Case No. 09-1036-GA-RDR | Sch. AMRP-1 Line 28 + 29  | \$14,665,413        |
| 2        | SGS Class Adjustment   | Sch. AMRP-1 Line 30       | (\$165,282)         |
| 3        | <b>TOTAL REVENUE REQUIREMENT</b>                                 | Sch. AMRP-1 Line 31       | <b>\$14,500,131</b> |
| 4        | <u>Allocated Plant in Service per Case No. 08-0072-GA-AIR</u>    |                           |                     |
| 5        | SGS Class  |                           | \$613,479           |
| 6        | GS Class   |                           | \$187,259           |
| 7        | LGS Class  |                           | \$47,039            |
| 8        | <b>TOTAL</b>   |                           | <b>\$847,777</b>    |
| 9        | <u>Percent by Class</u>  |                           |                     |
| 10       | SGS Class  | Line 5/Line 8             | 72.36%              |
| 11       | GS Class   | Line 6/Line 8             | 22.09%              |
| 12       | LGS Class  | Line 7/Line 8             | 5.55%               |
| 13       | <b>TOTAL</b>   |                           | <b>100.00%</b>      |
| 14       | <u>Revenue Requirement Allocated to Each Class</u>               |                           |                     |
| 15       | SGS Class  | Line 10 * Line 1 + Line 2 | \$10,447,087        |
| 16       | GS Class   | Line 11 * Line 1          | \$3,239,331         |
| 17       | LGS Class  | Line 12 * Line 1          | \$813,712           |
| 18       | <b>TOTAL Revenue Requirement</b>                                 |                           | <b>\$14,500,131</b> |
| 19       | <u>Number of Actual Bills TME December 2010</u>                  |                           |                     |
| 20       | SGS Class  |                           | 16,528,242          |
| 21       | GS Class   |                           | 508,296             |
| 22       | LGS Class  |                           | 4,026               |
| 23       | <b>TOTAL number Actual Annual Bills</b>                          |                           | <b>17,040,564</b>   |
| 24       | <b>PROJECTED IMPACT PER MONTH - SGS CLASS</b>                    |                           | <b>\$0.63</b>       |
| 25       | <b>PROJECTED IMPACT PER MONTH - GS CLASS</b>                     |                           | <b>\$6.37</b>       |
| 26       | <b>PROJECTED IMPACT PER MONTH - LGS CLASS</b>                    |                           | <b>\$202.11</b>     |

(1) Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 376, Mains

**Columbia Gas of Ohio, Inc.**  
**Infrastructure Tracking Mechanism - Riser Program**  
**Case No. 10-2353-GA-RDR**  
**Revenue Requirement Calculation**

Data: 2010 - 12 months actual

Schedule R-1

| Line No. | Actual Thru<br>December 31, 2009                    | Activity Thru<br>December 31, 2010 | Total As Of<br>December 31, 2010 | Reference  |
|----------|---|------------------------------------|----------------------------------|--|
| 1        | <b>Return on Investment</b>                         |                                    |                                  |  |
| 2        | <b>Plant In-Service</b>                             |                                    |                                  |  |
| 3        | 111,325,761   | 75,634,622                         | 186,960,383                      | Schedule 2   |
| 4        | -   | -                                  | -                                | Schedule 4   |
| 5        | <u>111,325,761</u>                                  | <u>75,634,622</u>                  | <u>186,960,383</u>               | Line 3 + Line 4  |
| 6        | <b>Less: Accumulated Provision for Depreciation</b> |                                    |                                  |  |
| 7        | 2,776,204   | 4,591,160                          | 7,367,364                        | Schedule 5   |
| 8        | -   | -                                  | -                                | Schedule 3   |
| 9        | -   | -                                  | -                                | Schedule 4   |
| 10       | <u>2,776,204</u>                                    | <u>4,591,160</u>                   | <u>7,367,364</u>                 | Lines 7 + 8 + 9  |
| 11       | 1,812,629   | 1,695,582                          | 3,508,211                        | Schedule 5   |
| 12       | 3,243,573   | 3,191,147                          | 6,434,720                        | Schedule 6   |
| 13       | 318,235   | 459,847                            | 777,882                          | Schedule 7   |
| 14       | (1,135,251)   | (1,116,901)                        | (2,252,152)                      | (Line 12 * 35%)  |
| 15       | (111,382)   | (160,876)                          | (272,259)                        | (Line 13 * 35%)  |
| 16       | <u>(2,465,835)</u>                                  | <u>(15,521,464)</u>                | <u>(17,987,299)</u>              | Schedule 8   |
| 17       | 110,211,526   | 59,690,585                         | 169,802,121                      | Line 5 - Line 10 + Lines 11 through 16                     |
| 18       | 10.95%  | 10.95%                             | 10.95%                           | Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR |
| 19       | 12,068,162  | 6,525,170                          | 18,593,332                       | Line 17 * Line 18  |
| 20       | <b>Operating Expenses</b>                           |                                    |                                  |  |
| 21       | 3,562,424   | 2,420,308                          | 5,982,732                        | Schedule 5   |
| 22       | 58,261  | 55,630                             | 113,891                          | Schedule 5   |
| 23       | 104,205   | 104,545                            | 208,750                          | Schedule 6   |
| 24       | 2,321,924   | 1,641,864                          | 3,963,788                        | Schedule 7   |
| 25       | 10,184  | 14,925                             | 25,109                           | Schedule 7   |
| 26       | <u>227,552</u>                                      | <u>(4,092)</u>                     | <u>223,460</u>                   | Schedule 9   |
| 27       | <u>18,362,712</u>                                   | <u>10,758,351</u>                  | <u>29,111,063</u>                | Line 19 + Lines 21 through 26                              |
| 28       | 471,811   | (383,177)                          | 88,634                           | Schedule 10  |
| 29       | <u>18,824,523</u>                                   | <u>10,375,174</u>                  | <u>29,199,697</u>                | Lines 27 + Lines 28  |

Columbia Gas of Ohio, Inc.  
Case No. 10-2353-GA-RDR  
Computation of Projected Impact per Customer - Riser Program  
For Rates Effective May 2011

Schedule R-11

| Line No. | Description  | Reference       | Amount              |
|----------|--|-----------------|---------------------|
| 1        | TOTAL REVENUE REQUIREMENT  | Sch R-1         | \$29,199,697        |
| 2        | <u>Allocated Plant in Service per Case No. 08-0072-GA-AIR <sup>(1)</sup></u> |                 |                     |
| 3        | SGS Class  |                 | \$473,882           |
| 4        | GS Class   |                 | \$15,515            |
| 5        | TOTAL  |                 | <u>\$489,397</u>    |
| 6        | <u>Percent by Class</u>  |                 |                     |
| 7        | SGS Class  | Line 3/Line 5   | 96.83%              |
| 8        | GS Class   | Line 4/Line 5   | 3.17%               |
| 9        | TOTAL  |                 | <u>100.00%</u>      |
| 10       | <u>Revenue Requirement Allocated to Each Class</u>                           |                 |                     |
| 11       | SGS Class  | Line 7 * Line 1 | \$28,274,000        |
| 12       | GS Class   | Line 8 * Line 1 | \$925,697           |
| 13       | TOTAL Revenue Requirement  |                 | <u>\$29,199,697</u> |
| 14       | <u>Number of Actual Bills TME Dec 2010</u>                                   |                 |                     |
| 15       | SGS Class  |                 | 16,528,242          |
| 16       | GS Class   |                 | 508,296             |
| 17       | TOTAL number Actual Annual Bills   |                 | <u>17,036,538</u>   |
| 18       | PROJECTED IMPACT PER MONTH - SGS CLASS                                       |                 | \$1.71              |
| 19       | PROJECTED IMPACT PER MONTH - GS CLASS  |                 | \$1.82              |

<sup>(1)</sup> Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

**Columbia Gas of Ohio, Inc.**  
**Infrastructure Tracking Mechanism - Automated Meter Reading Devices**  
**Case No. 10-2353-GA-RDR**  
**Revenue Requirement Calculation**

Data: 2010 - 12 months actual

Schedule AMRD-1

| Line No.  | Actual Thru<br>December 31, 2009             | Activity Thru<br>December 31, 2010 | Total As Of<br>December 31, 2010 | Reference  |
|-----------|--|------------------------------------|----------------------------------|--|
| <b>1</b>  | <b>Return on Investment</b>                  |                                    |                                  |  |
| 2         | Plant In-Service                             |                                    |                                  |  |
| 3         | 10,397,777                                   | 22,442,610                         | 32,840,387                       | Schedule 2   |
| 4         | -  | -                                  | -                                | Schedule 4   |
| 5         | <u>10,397,777</u>                            | <u>22,442,610</u>                  | <u>32,840,387</u>                | Line 3 + Line 4  |
| 6         | Less: Accumulated Provision for Depreciation |                                    |                                  |  |
| 7         | 166,585                                      | 1,309,929                          | 1,476,514                        | Schedule 5   |
| 8         | -  | -                                  | -                                | Schedule 3   |
| 9         | -  | -                                  | -                                | Schedule 4   |
| 10        | <u>166,585</u>                               | <u>1,309,929</u>                   | <u>1,476,514</u>                 | Lines 7 + 8 + 9  |
| 11        | 166,585                                      | 840,167                            | 1,006,752                        | Schedule 5   |
| 12        | 118,903                                      | 722,698                            | 841,601                          | Schedule 6   |
| 13        | -  | 72,896                             | 72,896                           | Schedule 7   |
| 14        | (41,616)                                     | (252,944)                          | (294,560)                        | (Line 12 * 35%)  |
| 15        | -  | (25,514)                           | (25,514)                         | (Line 13 * 35%)  |
| 16        | <u>(123,656)</u>                             | <u>(2,889,770)</u>                 | <u>(3,013,426)</u>               | Schedule 8   |
| 17        | 10,351,408                                   | 18,600,214                         | 29,951,622                       | Line 5 - Line 10 + Lines 11, 12, 13, 14, 15                |
| 18        | 10.95%                                       | 10.95%                             | 10.95%                           | Joint Stipulation & Recommendation Case No. 08-0072-GA-AIR |
| 19        | 1,133,479                                    | 2,146,223                          | 3,279,703                        | Line 17 * Line 18  |
| <b>20</b> | <b>Operating Expenses</b>                    |                                    |                                  |  |
| 21        | 693,532                                      | 1,496,922                          | 2,190,454                        | Schedule 5   |
| 22        | 11,111                                       | 56,533                             | 67,644                           | Schedule 5   |
| 23        | 7,931  | 48,556                             | 56,487                           | Schedule 6   |
| 24        | 218,688                                      | 481,485                            | 700,173                          | Schedule 7   |
| 25        | -  | 4,862                              | 4,862                            | Schedule 7   |
| 26        | -  | -                                  | -                                | Schedule 9A  |
| 27        | <u>(60,180)</u>                              | <u>(1,016,745)</u>                 | <u>(1,076,925)</u>               | Schedule 9B  |
| <b>28</b> | <u><b>2,004,581</b></u>                      | <u><b>3,217,837</b></u>            | <u><b>5,222,398</b></u>          | Line 19 + Lines 21 through 27                              |
| 29        | -  | (39,824)                           | (39,824)                         | Schedule 10  |
| 30        | -  | (171,677)                          | (171,677)                        |  |
| <b>31</b> | <u><b>2,004,561</b></u>                      | <u><b>3,006,336</b></u>            | <u><b>5,010,898</b></u>          | Lines 28 + 29  |

Columbia Gas of Ohio, Inc.  
Case No. 10-2353-GA-RDR  
Computation of Projected Impact per Customer - Automated Meter Reading Devices  
For Rates Effective May 2011

Schedule AMRD-11

| Line No. | Description  | Reference       | Amount             |
|----------|--|-----------------|--------------------|
| 1        | TOTAL REVENUE REQUIREMENT  | Sch AMRD-1      | \$5,010,898        |
| 2        | <u>Allocated Plant in Service per Case No. 08-0072-GA-AIR <sup>(1)</sup></u> |                 |                    |
| 3        | SGS Class  |                 | \$473,882          |
| 4        | GS Class   |                 | \$15,515           |
| 5        | TOTAL  |                 | <u>\$489,397</u>   |
| 6        | <u>Percent by Class</u>  |                 |                    |
| 7        | SGS Class  | Line 3/Line 5   | 96.83%             |
| 8        | GS Class   | Line 4/Line 5   | 3.17%              |
| 9        | TOTAL  |                 | <u>100.00%</u>     |
| 10       | <u>Revenue Requirement Allocated to Each Class</u>                           |                 |                    |
| 11       | SGS Class  | Line 7 * Line 1 | \$4,852,041        |
| 12       | GS Class   | Line 8 * Line 1 | \$158,857          |
| 13       | TOTAL Revenue Requirement  |                 | <u>\$5,010,898</u> |
| 14       | <u>Number of Actual Bills TME September 2010</u>                             |                 |                    |
| 15       | SGS Class  |                 | 16,528,242         |
| 16       | GS Class   |                 | 508,296            |
| 17       | TOTAL number Actual Annual Bills   |                 | <u>17,036,538</u>  |
| 18       | PROJECTED IMPACT PER MONTH - SGS CLASS                                       |                 | \$0.29             |
| 19       | PROJECTED IMPACT PER MONTH - GS CLASS  |                 | \$0.31             |

<sup>(1)</sup> Source Schedule E-3.2-1 per Case No. 08-0072-GA-AIR, Allocated Plant in Service for Distribution Plant Account 380, Services

Columbia Gas of Ohio, Inc.  
Case No. 10-2353-GA-RDR  
Summary of Rates by Rate Schedule  
Effective May 2011

ATTACHMENT 2

**Infrastructure Replacement Program**

|   | Riser<br>Sch R-10 | AMRP<br>Sch AMRP-10 | AMRD<br>Sch AMRD-10 | Total Monthly<br>Rate |
|---|-------------------|---------------------|---------------------|-----------------------|
| <b>Small General Service</b>                              | <b>\$1.71</b>     | <b>\$0.63</b>       | <b>\$0.29</b>       | <b>\$2.63</b>         |
| <u>Includes:</u>  |                   |                     |                     |                       |
| Small General Sales Service                               |                   |                     |                     |                       |
| Small General Sales Service-Schools                       |                   |                     |                     |                       |
| Small General Transportation Service                      |                   |                     |                     |                       |
| Full Requirements Small General Transportation Service    |                   |                     |                     |                       |
| <b>General Service</b>                                    | <b>\$1.82</b>     | <b>\$6.37</b>       | <b>\$0.31</b>       | <b>\$8.50</b>         |
| <u>Includes:</u>  |                   |                     |                     |                       |
| General Service   |                   |                     |                     |                       |
| General Service - Schools                                 |                   |                     |                     |                       |
| General Transportation Service                            |                   |                     |                     |                       |
| General Transportation Service - Schools                  |                   |                     |                     |                       |
| Full Requirement General Transportation Service           |                   |                     |                     |                       |
| Full Requirement General Transportation Service - Schools |                   |                     |                     |                       |
| <b>Large General Service</b>                              | <b>\$0.00</b>     | <b>\$202.11</b>     | <b>\$0.00</b>       | <b>\$202.11</b>       |
| <u>Includes:</u>  |                   |                     |                     |                       |
| Large General Sales Service                               |                   |                     |                     |                       |
| Large General Transportation Service                      |                   |                     |                     |                       |
| Full Requirements Large General Transportation Service    |                   |                     |                     |                       |
| Full Requirements Large General Transportation Service    |                   |                     |                     |                       |
| Large General Transportation Service - Mainline           |                   |                     |                     |                       |

**Revenue Requirement by Rate Schedule**

|                              | Riser               | AMRP                | AMRD               | Total               |
|------------------------------|---------------------|---------------------|--------------------|---------------------|
| <b>Small General Service</b> | \$28,274,000        | \$10,447,087        | \$4,852,041        | \$43,573,128        |
| <b>General Service</b>       | \$925,697           | \$3,239,331         | \$158,857          | \$4,323,885         |
| <b>Large General Service</b> | \$0                 | \$813,712           | \$0                | \$813,712           |
|                              | <b>\$29,199,697</b> | <b>\$14,500,131</b> | <b>\$5,010,898</b> | <b>\$48,710,725</b> |

**Demand Side Management Program**

|  |                    |
|--|--------------------|
| <b>Total Revenue Requirement</b>                       | <b>\$6,762,093</b> |
| <b>Small General Service Rate per MCF</b>              | <b>\$0.0591</b>    |
| <u>Includes:</u>                                       |                    |
| Small General Sales Service                            |                    |
| Small General Sales Service-Schools                    |                    |
| Small General Transportation Service                   |                    |
| Full Requirements Small General Transportation Service |                    |