

April 5, 2011

Public Utilities Commission of Ohio
ATTN: Renee' Jenkins
Director of Administration
Docketing Division - 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 89-8003-GA-TRF
Case Number 08-1344-GA-EXM

Dear Ms. Jenkins:

In compliance with the Public Utilities Commission of Ohio's rules governing Tariff Filing Procedures in Case Number 89-500-AU-TRF, Columbia Gas of Ohio, Inc. (Columbia) has enclosed for filing a copy in the above referenced dockets the following tariff sheets:

<u>Section</u> <u>No.</u>	<u>Sheet No.</u>	<u>Page No.</u>	<u>Description</u>
	One Hundred and Tenth Revised Sheet No. 1b		Index
VI	Third Revised Sheet No. 67	2 of 3	Banking and Balancing Service

The rates are being updated concurrent with the Company's Standard Sales Offer filing to reflect changes in rates contained herein.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Policy

Enclosures

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

RATE:

Customers that subscribe for this service will be billed the applicable rate per Mcf on all volumes consumed which corresponds to the level of balancing service elected by the Customer. These rates will be updated concurrent with the Company's Standard Sales Offer filings to reflect changes in rates contained herein.

Monthly Bank Tolerance Levels Maximum Percent of Annual Transportation Volumes	Rate Per Mcf For All Volumes Consumed
1.0%	\$.0064 per Mcf
2.0%	\$.0100 per Mcf
3.0%	\$.0136 per Mcf
4.0%	\$.0171 per Mcf

To meet competition and retain throughput, the Company may be required to flex the level of the Banking and Balancing Service rate to customers subject to this tariff.

TRANSPORTATION SERVICE IMBALANCE CHARGES

- a. In any month when a TS Customer's deliveries to Company, when added to their available bank volume and applicable Backup Service quantities, are less than their usage, the incremental shortfall will be sold to the Customer at a price equal to 130% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage), plus the gross receipts or other applicable taxes plus the applicable Company transportation. In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly usage, the TS Customer shall be charged its pro rata share of such charges. All non-Company transportation revenue from such sales and charges paid by the TS Customer to Company shall be credited to the CSRR.
- b. In any month when a TS Customer's Volume Bank exceeds the allowed bank level, Company will purchase the excess volumes. The purchase price shall be equal to 70% of the average of the TCO Daily Index prices for each day of the applicable month, plus the 100% load factor TCO FTS costs (including demand, commodity and retainage). In addition, if, in any month, Company incurs other charges, including gas costs, penalty charges or cash-outs caused by excess monthly gas supply, the TS Customer shall be charged its pro rata share of such charges. All costs from such purchases made by Company from the TS Customer shall be debited to the CSRR with all revenues for the Customer credited to the CSRR.

Filed in accordance with Public Utilities Commission of Ohio Order dated January 13, 2010 in Case No. 08-1344-GA-EXM

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Issued By
J. W. Partridge, Jr., President

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION AND SALE OF GAS

<u>INDEX</u>			
Part Number(s)		Sheet No.	Effective Date
7	Authorized Daily Volume	38-39	04-01-10
8	Interruption	39-41	04-01-10
9	Volume Banking and Balancing	41-43	04-01-10
10	Deficiencies in Deliveries to Company	43	04-01-10
11	Warranty of Title	43	12-03-08
12	Late Payment Charge	43	12-03-08
13	Charges for Third Party Services	44	04-01-10
14	Provision for Human Needs and Welfare Customers	44	12-03-08
15	Optional Services	44	04-01-10
16	Termination of Service	44-45	04-01-10
17	Operation and Maintenance Costs	46	04-01-10
18	Other Rules and Regulations	46	12-03-08
19	Obligation to Serve Following Termination of Transportation Agreement	46	12-03-08
20	Capacity Release Option	46	12-03-08
	Reserved for Future Use	47	12-03-08
21	Reserved for Future Use	48	04-01-10
22	Reserved for Future Use	48	04-01-10
23	Reserved for Future Use	48	04-01-10
24	Aggregation Service	48a-48e	04-01-10
25	Transportation Rates	49	04-01-10
	Small General Transportation Service (SGTS)	49-51	04-01-10
	Reserved for Future Use	52	12-03-08
	General Transportation Service (GTS)	53-56	04-01-10
	Large General Transportation Service (LGTS)	57-62	04-01-10
	Standby Service	62	04-01-10
	Gas Transfer Service	62a	04-01-10
	Service Agreement for SGTS, GTS and LGTS	63-64	04-01-10
	Reserved For Future Use	65	04-01-10
	Operational Flow/Operational Matching Orders	66	04-01-10
	Reserved For Future Use	66a	04-01-10
	Banking and Balancing Service	67	04-05-11
	Reserved For Future Use	67a	04-01-10
26	Gas Transportation Service Billing Adjustments	68	10-27-10
	Interim, Emergency and Temporary PIP	68	10-27-10
	Uncollectible Expense Rider	69	05-28-10
	Gross Receipts Tax Rider	70	12-03-08
	Excise Tax Rider	71	12-03-08
	Infrastructure Replacement Program Rider	72	04-29-10
	Demand Side Management Rider	73	04-29-10
	Infrastructure Replacement Program Rider	74	06-29-09
1-41	SECTION VII – COMPETITIVE RETAIL NATURAL GAS SERVICE		03-30-11
1-7	SECTION VIII – GAS SUPPLY AUCTION FOR STANDARD SERVICE AUCTION		01-15-10

Filed in accordance with Public Utilities Commission of Ohio Entries dated July 6, 1989 in Case No. 89-500-AU-TRF.

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Summary: Report electronically filed by Ms. Melissa J Bell on behalf of Columbia Gas of Ohio, Inc.