

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application)	
Of Glenwood Energy of Oxford, Inc. for)	Case No. 11-210-GA-GCR
Assignment of a Gas Cost Recovery Case)	
Number, Submission to Jurisdiction of the)	
Commission over Gas Cost Recovery Matters,)	
And Submission of a First Gas Recovery)	
Filing.)	

MONTHLY GCR FILING OF GLENWOOD ENERGY OF OXFORD, INC.

Pursuant to Chapter 4901:1-14 of the Ohio Administrative Code, Glenwood Energy of Oxford, Inc. files its Monthly Gas Cost Recovery Report establishing the gas cost recovery rate to be in effect for the period March 1, 2011 through March 31, 2011.

The gas cost recovery rate effective March 1, 2011 will be \$7.1888 per thousand cubic feet ("Mcf"). This is a decrease of \$0.0663 per Mcf from the gas cost recovery rate approved for the prior month of \$7.2551 per Mcf. This filing includes an Expected Gas Cost of \$7.7552 per Mcf. Glenwood Energy of Oxford's rates will be decreased by \$0.0663 per Mcf effective with bills rendered for service during the month of March, 2011.

/s/ John T. Stenger _____

John T. Stenger, P.E.
Chief Operating Officer
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PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	7.7552
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.5664)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	7.1888

GAS COST RECOVERY RATE EFFECTIVE DATES: March 1 through March 31, 2011

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	3,228,038
UTILITY PRODUCTION EXPECTED GAS COST	\$	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	-
TOTAL ANNUAL EXPECTED GAS COST	\$	3,228,038
TOTAL ANNUAL SALES	MCF	416,241
EXPECTED GAS COST (EGC) RATE	\$/MCF	7.7552

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	0.0000
PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND & RECON. ADJ.	\$/MCF	0.0000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTER ACTUAL ADJUSTMENT	\$/MCF	0.0918
PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.2452
SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.6894)
THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.2140)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.5664)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

February 28, 2011

BY: /s/ John T. Stenger

John T. Stenger

TITLE: Chief Operating Officer

PURCHASED GAS ADJUSTMENT

SCHEDULE I

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF March 1, 2011 AND THE
 VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010

<u>SUPPLIER NAME</u>	DEMAND EXPECTED GAS COST AMT (\$)	COMMODITY EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL EXPECTED GAS COST AMT (\$)
PRIMARY GAS SUPPLIERS				
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)				
Atmos Energy	0	2,376,357	0	2,376,357
Texas Eastern Transmission Corporation	422,654	0	137,073	559,727
Cincinnati Gas & Electric Company	200,000	0	460	200,460
Columbia Gas Transmission Corporation	0	91,494	0	91,494
PRODUCER/MARKETER (SCH. I - A)				
SYNTHETIC (SCH. I - A)				
OTHER GAS COMPANIES (SCH. I - B)				
OHIO PRODUCERS (SCH. I - B)		0		0
SELF-HELP ARRANGEMENTS (SCH. I - B)			0	0
SPECIAL PURCHASES (SCH. I - B)				
TOTAL PRIMARY GAS SUPPLIERS	622,654	2,376,357	137,533	3,228,038
UTILITY PRODUCTION				
TOTAL UTILITY PRODUCTION (ATTACH DETAILS)				
<u>INCLUDABLE PROPANE</u>				
(A) PEAK SHAVING (ATTACH DETAILS)				0
(B) BASE LOADING (ATTACH DETAILS)				
TOTAL INCLUDABLE PROPANE				0
TOTAL EXPECTED GAS COST AMOUNT				3,228,038

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 1 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010

SUPPLIER OR TRANSPORTER NAME	<u>Atmos Energy Marketing</u>		
TARIFF SHEET REFERENCE	<u>Contract</u>		
EFFECTIVE DATE OF TARIFF	_____	RATE SCHEDULE NUMBER	_____
TYPE GAS PURCHASED	<input checked="" type="checkbox"/> NATURAL	_____ LIQUIFIED	_____ SYNTHETIC
UNIT OR VOLUME TYPE	_____ MCF	_____ CCF	<input checked="" type="checkbox"/> OTHER DTH
PURCHASE SOURCE	<input checked="" type="checkbox"/> INTERSTATE	_____ INTRASTATE	

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	5.168	459,821	2,376,357
COMMODITY - SST			
Transition Costs:			
Transportation Cost Rate Adjustment			
TOTAL COMMODITY			2,376,357
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)(EES)			
INJECTION			
WITHDRAWAL			
Capacity Release - SST (System Sup)			
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			2,376,357

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 2 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010

SUPPLIER OR TRANSPORTER NAME	Texas Eastern Transmission Corporation		
TARIFF SHEET REFERENCE	Sixth Revised Volume No. 2		
EFFECTIVE DATE OF TARIFF	<u>16</u>	RATE SCHEDULE NUMBER	
TYPE GAS PURCHASED	<u>16</u> NATURAL	<u> </u> LIQUIFIED	<u> </u> SYNTHETIC
UNIT OR VOLUME TYPE	<u> </u> MCF	<u> </u> CCF	<u>X</u> OTHER DTH
PURCHASE SOURCE	<u>X</u> INTERSTATE	<u> </u> INTRASTATE	

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND	0.0030	62,832	188
Reservation Charge, Zone 1-2	4.9620	62,832	311,772
Demand Tarrif			-
Reservation Charge, Zone STX-AAB	2.7230	17,076	46,498
Reservation Charge, Zone ETX-AAB	0.8760	9,864	8,641
Reservation Charge, Zone WLA-AAB	1.1300	19,392	21,913
Reservation Charge, Zone ELA-AAB	0.9500	35,412	33,641
TOTAL DEMAND			422,654
COMMODITY			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			-
MISCELLANEOUS			
TRANSPORTATION	0.2981	459,821	137,073
OTHER MISCELLANEOUS (SPECIFY)			
Prepaid Transportation			-
TOTAL MISCELLANEOUS			137,073
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			559,727

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 3 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010SUPPLIER OR TRANSPORTER NAME Duke Energy Ohio (The Cincinnati Gas & Electric Company)
TARIFF SHEET REFERENCE Contract
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ ☒ OTHER DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND	Flat		200,000

TOTAL DEMAND			200,000
COMMODITY			
COMMODITY	-	-	-
OTHER COMMODITY (SPECIFY)	-	-	-

TOTAL COMMODITY			0
MISCELLANEOUS			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
Duke Energy Ohio - Odorization	0.0010	459,821	460

TOTAL MISCELLANEOUS			460
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			200,460

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,
INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT
AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - A
PAGE 4 OF 4

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010

SUPPLIER OR TRANSPORTER NAME Columbia Gas Transmission Corporation through Atmos Energy
TARIFF SHEET REFERENCE ITS Tariff
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____

TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC _____
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ ☒ OTHER _____ DTH
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

INCLUDABLE GAS SUPPLIERS

PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND			
CONTRACT DEMAND			
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND (5 mos.)			-
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
TOTAL DEMAND			-
COMMODITY			
COMMODITY	0.2135	428,545	91,494
COMMODITY			
OTHER COMMODITY (SPECIFY)			
TOTAL COMMODITY			91,494
MISCELLANEOUS			
TRANSPORTATION - SUMMER	0	134,032	-
TRANSPORTATION - WINTER	0	316,052	-
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER			91,494

NOTE: IF ANY RATE SHOWN ABOVE IS DIFFERENT THAN THE UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT, INDICATE WITH AN ASTERISK (*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE, THEN PROVIDE A DETAILED EXPLANATION.

PURCHASED GAS ADJUSTMENT

SCHEDULE I - B
PAGE 1 OF 1

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF March 1, 2011 AND THE
VOLUME FOR THE TWELVE MONTH PERIOD ENDED September 30, 2010

SUPPLIER NAME	UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
<u>OTHER GAS COMPANIES</u>			
TOTAL OTHER GAS COMPANIES			-
<u>OHIO PRODUCERS</u>			-
TOTAL OHIO PRODUCERS			-
<u>SELF-HELP ARRANGEMENT</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
TOTAL SELF-HELP ARRANGEMENT			-
<u>SPECIAL PURCHASES</u>			

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2010

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2010	MCF
TOTAL SALES: TWELVE MONTHS ENDED	September 30, 2010	MCF
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES		RATIO
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD		
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED		
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER		
TOTAL JURISDICTIONAL REFUND & RECONCILIATION ADJ.		
INTEREST FACTOR		
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST		
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	September 30, 2010	MCF
CURRENT SUPPLIER REFUND & RECONCILIATION ADJ.	\$/MCF	

		416,241
		416,241
		100%
		\$0
		\$0
		\$0
		\$0
		1.0550
		\$0
		416,241
		\$0.0000

DETAILS OF REFUNDS / ADJUSTMENTS

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED

September 30, 2010

PARTICULARS	AMOUNT
SUPPLIER REFUNDS RECEIVED DURING QUARTER	
	SEE DETAILS BELOW
	\$0
TOTAL SUPPLIER REFUNDS	\$0
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	
	\$0
	\$0
TOTAL RECONCILIATION ADJUSTMENTS	\$0

DETAILS OF SUPPLIER REFUNDS FOR THE THREE MONTHS ENDED

September 30, 2010

DESCRIPTION	MONTH-YEAR	AMOUNT
	Jul-10	\$0.00
	Aug-10	\$0.00
	Sep-10	\$0.00
	TOTAL	\$0.00

PURCHASED GAS ADJUSTMENT

SCHEDULE III

COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED September 30, 2010

PARTICULARS	UNIT	MONTH Jul-2010	MONTH Aug-2010	MONTH Sep-2010
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	DTH	4,808	5,597	8,187
UTILITY PRODUCTION	DTH			
INCLUDABLE PROPANE	DTH			
OTHER VOLUMES (SPECIFY)	DTH			
	DTH	-	-	-
TOTAL SUPPLY VOLUMES	DTH	4,808	5,597	8,187
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	77,785	81,939	91,115
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (SPECIFY)	\$			
	\$	-	-	-
TOTAL SUPPLY COST	\$	77,785	81,939	91,115
SALES VOLUMES				
JURISDICTIONAL	MCF	10,962	7,446	9,733
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
	MCF	-	-	-
TOTAL SALES VOLUME	MCF	10,962	7,446	9,733
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.0959	11.0045	9.3614
LESS: EGC IN EFFECT FOR MONTH	\$/MCF	7.7935	7.7504	7.1959
= DIFFERENCE	\$/MCF	(0.6976)	3.2541	2.1655
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	10,962	7,446	9,733
= MONTHLY COST DIFFERENCE	\$	(7,647)	24,230	21,077
BALANCE ADJUSTMENT SCHEDULE IV				550
PARTICULARS			UNIT	
COST DIFFERENCE FOR THE THREE MONTH PERIOD			\$	38,209
DIVIDED BY: TWELVE MONTHS SALES ENDED <u>September 30, 2010</u>			MCF	416,241
= CURRENT QUARTERLY ACTUAL ADJUSTMENT			\$/MCF	0.0918

PURCHASED GAS ADJUSTMENT
COMPANY NAME: GLENWOOD ENERGY OF OXFORD, INC.
BALANCE ADJUSTMENT

DETAILS FOR THE THREE MONTHS ENDED

September 30, 2010

PARTICULARS	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$31,636
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$0.0745 / MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,241 MCF AND THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	\$31,010
BALANCE ADJUSTMENT FOR THE AA	<u>\$626</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	(\$3,448)
LESS: DOLLAR AMOUNT RESULTING FROM UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.0081) / MCF AS USED TO COMPUTE THE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,241 MCF FOR THE PERIOD THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE.	(\$3,372)
BALANCE ADJUSTMENT FOR THE RA	<u>(\$76)</u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE THE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$0
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF / MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 416,241 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE.	\$0
BALANCE ADJUSTMENT FOR THE BA	<u>\$0</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	<u>\$550</u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/27/2011 11:58:10 AM

in

Case No(s). 11-0210-GA-GCR

Summary: Entry Glenwood Energy of Oxford GCR Filing for Mar-11 electronically filed by Mr. John T. Stenger on behalf of Glenwood Energy of Oxford, Inc.