



Legal Department

American Electric Power
1 Riverside Plaza
Columbus OH 43215-2373
AEP.com

February 7, 2011

Ms. Renee J Jenkins
Secretary of the Commission
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

**Re: PUCO Case Nos. 10-424-EL-ATA
89-6003-EL-TRF**

Matthew J. Satterwhite
Senior Counsel –
(614) 716-1915 (P)
(614) 716-2014 (F)
mjsatterwhite@aep.com

Dear Ms. Jenkins:

After filing the compliance tariffs in response to the Commission's December 1, 2010 Finding and Order in Commission Case No. 10-424-EL-ATA related to gridSMART offerings, the Company discovered an error in the 2 tier Time of Use tariff filed on January 13, 2011. The distribution rate changed and the total column did not get changed so the total does not equal the generation and transmission components. Attached is a revised edition.

Please file one copy of the corrected tariff in Case No. 10-424-EL-ATA, one copy of the tariffs in Case No. 89-6003-EL-TRF, and please also distribute two copies to the Rates and Tariffs, Energy and Water Division of the Utilities Department.

Sincerely,

//s/ Matthew J. Satterwhite

Matthew J. Satterwhite, Senior Counsel

Attachment

P.U.C.O. NO 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)

Availability of Service

Available to individual residential customers on a voluntary, experimental basis for residential electric service through one single-phase, multi-register meter capable of measuring electrical energy consumption during variable pricing periods. Availability is restricted to customers served by the circuits designated for the Company's gridSMARTSM pilot program. This tariff will be in effect for a minimum of one (1) year.

Customers may enroll in this Schedule during the period of September 1 – March 1.

This schedule is not available to customers currently taking service under Schedule R-R-1 or the PIPP Plus program.

Monthly Rate (Schedule Code 040)

	Generation	Distribution	Total
Customer Charge (\$)	--	4.52	4.52
Energy Charge (\$ per KWH):			
Low Cost Hours (P1)	0.50000	2.58097	3.08097
High Cost Hours (P2)	22.76048	2.58097	25.34145

Billing Hours

<u>Months</u>	<u>Low Cost Hours (P1)</u>	<u>High Cost Hours (P2)</u>
Approximate Percent (%) of Annual Hours	94%	6%
October 1 to May 31	All Hours	None
June 1 to September 30	Midnight to 1 PM, 7 PM to Midnight	1 PM to 7 PM

NOTE: All kWh consumed during weekends (all hours of the day on Saturdays and Sundays) and the legal holidays of Independence Day and Labor Day are billed at the low cost (P1) level.

Minimum Charge

The minimum monthly charge for service shall be the Customer Charge.

Payment

Bills are due and payable in full by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 15 days after the mailing of the bill.

(Continued on Sheet No 15-2)

Filed pursuant to Order dated December 1, 2010 in Case No 10-424-EL-ATA

Issued: December 1, 2010

Effective: December __, 2010

Issued by
Joseph Hamrock, President
AEP Ohio

P.U.C.O. NO 7

SCHEDULE RS – TOD2
(Experimental Residential Time-of-Day Service)

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the following applicable riders:

Rider	Sheet No.
Universal Service Fund Rider	60-1
Advanced Energy Fund Rider	61-1
KWH Tax Rider	62-1
Provider of Last Resort Charge Rider	69-1
Monongahela Power Litigation Termination Rider	73-1
Transmission Cost Recovery Rider	75-1
Fuel Adjustment Clause Rider	80-1
Energy Efficiency and Peak Demand Reduction Cost Recovery Rider	81-1
Economic Development Cost Recovery Rider	82-1
Enhanced Service Reliability Rider	83-1
gridSMART SM Rider	84-1
Environmental Investment Carrying Cost Rider	85-1

Term of Contract

Annual. Customers selecting this schedule must take service under this schedule for a minimum of one (1) year. A written agreement may, at the Company's option, be required.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of Service.

This schedule is intended for single phase service. Where the residential customer requests three-phase service, this schedule will apply if the residential customer pays to the Company the difference between constructing single-phase service and three-phase service.

Customers with cogeneration and/or small power production facilities shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company.

At the end of the initial one (1) year trial period under the Schedule, the customer will be held harmless from charges in excess of the energy charges they would have incurred under the otherwise applicable service schedule. After the one (1) year trial period, the customer will be required to pay the actual energy charges incurred under this Schedule.

The Company shall collect data during the course of this experiment. Customer-specific information will be held as confidential and data presented in any analysis will protect the identity of the individual customer.

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Joseph Hamrock, President
AEP Ohio

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Case No(s). 10-0424-EL-ATA

Summary: Notice Letter re Corrected tariff in Case No. 10-424-EL-ATA electronically filed by Mr. Matthew J Satterwhite on behalf of American Electric Power Service Corporation