

FILE

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Orwell Natural Gas  
8500 Station Street  
Mentor, OH 44060

Public Utilities Commission of Ohio  
Docketing - 13<sup>th</sup> Floor  
180 East Broad Street  
Columbus, Ohio 43215

PUCO

2011 FEB 02 PM 12:38

RECEIVED - DOCKETING DIV

RE: Case No. 11-212-GA-GCR

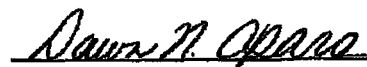
Attention: Docketing

Orwell Natural Gas ("Orwell") herein submits the following:

1. For filing in Case No. 11-212-GA-GCR an original and seven (7) copies of the GCR calculation rates to be effective for billing purposes on February 1, 2011.

Thank you for your attention in this matter.

Sincerely,

  
Dawn N. Opara  
Accountant  
Orwell Natural Gas Corp.

This is to certify that the images appearing are an accurate and complete representation of the case file document delivered in the presence of business Technician Amr Date processed 2/2/11

# PURCHASED GAS ADJUSTMENT

## ORWELL NATURAL GAS COMPANY

### GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	\$ 5.6879
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 1.0024
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	\$ 6.6904

GAS COST RECOVERY RATE EFFECTIVE D 2/1/11 - 2/28/11

### EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	\$ 4,128,118
UTILITY PRODUCTION EXPECTED GAS COST	\$	\$ -
INCLUDABLE PROPANACE EXPECTED GAS COST	\$	\$ -
TOTAL ANNUAL EXPECTED GAS COST	\$	\$ 4,128,118
TOTAL ANNUAL SALES	MCF	725,766
EXPECTED GAS COST (EGC) RATE	\$/MCF	\$ 5.6879

### SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QTRLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
2nd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
3rd PREVIOUS QTRLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$/MCF	\$ -

### ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QRTLY ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5267
PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ (0.4548)
2nd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.4125
3rd PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	\$ 0.5180
ACTUAL ADJUSTMENT (AA)	\$/MCF	\$ 1.0024

THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 11-212-GA-GCR

DATE FILED: 11/31/11

BY: Dawn N. Opata  
Dawn N. Opata, Accountant

## SCHEDULE I

**PURCHASED GAS ADJUSTMENT  
ORWELL NATURAL GAS COMPANY  
EXPECTED GAS COST RATE CALCULATION**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

SUPPLIER NAME	1/1/11 - 1/31/11				TOTAL
	DEMAND	COMMODITY	MISC		
PRIMARY GAS SUPPLIERS					
(A) PIPELINE TRANSPORTATION (Schedule I-A)					
ORWELL TRUMBULL PIPELINE	\$ 268,372	\$ -	\$ -	\$ -	268,372
TCO (NI Source)	\$ -		\$ -	\$ -	-
COLUMBIA GULF		\$ -	\$ -	\$ -	-
COBRA	\$ 101,045			\$ -	101,045
DOMINION INTRASTATE	\$ 162,353	\$ -	\$ -	\$ -	162,353
TOTAL INTERSTATE PIPELINE SUPPLIERS	\$ 531,769	\$ -	\$ -	\$ -	531,769
(B) SYNTHETIC (Schedule I-A)					
(C) OTHER GAS COMPANIES (Schedule I-B)					
		\$3,355,174.90		\$ -	3,355,175
(D) OHIO PRODUCERS (Schedule I-B)					
			\$ 241,174	\$ -	241,174
(E) SELF-HELP ARRANGMENTS (Schedule I-B)					
TOTAL PRIMARY GAS SUPPLIERS	\$ 531,769	\$ 3,355,175	\$ 241,174	\$ -	4,128,118
UTILITY PRODUCTION					
TOTAL UTILITY PRODUCTION (Attach Details)				\$ -	-
INCLUDEABLE PROPANE					
(A) PEAK SHAVING (Attach Details)				\$0.00	
(B) VOLUMETRIC (Attach Details)				\$ -	
TOTAL INCLUDEABLE PROPANE				\$ -	-
TOTAL EXPECTED GAS COST AMOUNT				\$ 4,128,118	

## PURCHASED GAS ADJUSTMENT

SCHEDULE I-A  
PAGE 1 OF 3ORWELL NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

SUPPLIER OR TRANSPORTER NAME: ORWELL TRUMBULL PIPELINE

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL      LIQUIFIED      SYNTHETIC  
 UNIT OR VOLUME TYPE      MCF      CCF      OTHER                       
 PURCHASE SOURCE      INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

<u>PARTICULARS</u>	<u>UNIT RATE (\$/MCF)</u>	<u>TWELVE MONTH UNITS (MCF)</u>	<u>EXPECTED GAS COST AMOUNT (\$) (calc)</u>
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.9500	282,497	\$ 268,372
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND:</b>			<u>\$ 268,372</u>
<u>COMMODITY</u>			
COMMODITY			\$ -
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY:</b>			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
<b>TOTAL MISCELLANEOUS:</b>			<u>\$ -</u>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<u><u>\$ 268,372</u></u>

## PURCHASED GAS ADJUSTMENT

SCHEDULE I-A  
PAGE 2 OF 3ORWELL NATURAL GAS COMPANY

## PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010SUPPLIER OR TRANSPORTER NAME: **DOMINION EAST OHIO TRANSPORTATION/DEMAND**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED X NATURAL      LIQUIFIED      SYNTHETIC  
 UNIT OR VOLUME TYPE      MCF      CCF      OTHER                       
 PURCHASE SOURCE      INTERSTATE X INTRASTATE

INCLUDABLE GAS SUPPLIERS

<u>PARTICULARS</u>	<u>UNIT RATE (\$/MCF) (calc)</u>	<u>TWELVE MONTH UNITS (MCF)</u>	<u>EXPECTED GAS COST AMOUNT (\$)</u>
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 1.0964	107,915	\$ 118,313
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
OTHER METER CHARGE	44,040.00		\$ 44,040
<b>TOTAL DEMAND:</b>			<b>\$ 162,353</b>
<u>COMMODITY</u>			
COMMODITY			
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY:</b>			<b>\$ -</b>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			
OTHER MISCELLANEOUS (SPECIFY)			
<b>TOTAL MISCELLANEOUS:</b>			
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<b>\$ 162,353</b>

NOTE:

IF ANY UNIT RATE SHOWN ABOVE IS DIFFERENT THAN UNIT RATE REPORTED IN PREVIOUS QUARTERLY REPORT,  
 INDICATE WITH AN ASTERISK (\*) AND ATTACH COPY OF SUPPLIER TARIFF SHEET. IF TARIFF SHEET IS NOT AVAILABLE,  
 THEN PROVIDE A DETAILED EXPLANATION.

**PURCHASED GAS ADJUSTMENT**

**ORWELL NATURAL GAS COMPANY**

SCHEDULE I-A

PAGE 3 OF 3

**PRIMARY GAS SUPPLIER / TRANSPORTER**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

SUPPLIER OR TRANSPORTER NAME: **COBRA PIPELINE**

TARIFF SHEET REFERENCE:

EFFECTIVE DATE OF TARIFF:

TYPE GAS PURCHASED   X   NATURAL        LIQUIFIED        SYNTHETIC  
UNIT OR VOLUME TYPE        MCF        CCF        OTHER                       
PURCHASE SOURCE        INTERSTATE   X   INTRASTATE

**INCLUDABLE GAS SUPPLIERS**

PARTICULARS	UNIT RATE (\$/MCF)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$) (calc)
<u>DEMAND</u>			
CONTRACT DEMAND	\$ 0.5000	202,089	\$ 101,045
CONTRACT DEMAND CREDIT ADJUSTMENT			
CONTRACT DEMAND ADJUSTMENT			
WINTER REQUIREMENT DEMAND			
WINTER REQUIREMENT DEMAND ADJUSTMENT			
WINTER SERVICE CONTRACT QUANTITY			
OTHER DEMAND (SPECIFY)			
<b>TOTAL DEMAND:</b>			<u>\$ 101,045</u>
<u>COMMODITY</u>			
COMMODITY	\$ -	0	\$ -
OTHER COMMODITY (SPECIFY)			
<b>TOTAL COMMODITY:</b>			<u>\$ -</u>
<u>MISCELLANEOUS</u>			
TRANSPORTATION			\$ -
OTHER MISCELLANEOUS (SPECIFY)			\$ -
<b>TOTAL MISCELLANEOUS:</b>			<u>\$ -</u>
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>			<u><u>\$ 101,045</u></u>

**PURCHASED GAS ADJUSTMENT**

SCHEDULE I-B

**ORWELL NATURAL GAS COMPANY**

**OTHER PRIMARY GAS SUPPLIER**

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

SUPPLIER NAME	UNIT RATE (\$/MCF)	TWELVE MONTH UNITS (MCF)	EXPECTED GAS COST AMOUNT (\$)
	(calc)		
<b><u>OTHER GAS COMPANIES</u></b>			
Constellation/IGS	\$ 5.0080	315,500	\$ 1,580,024.00
BP	UPDATE MO. \$ 4.7878	315,500	\$ 1,510,550.90
North Coast	\$ 4.9000	54,000	\$ 264,600.00
<b>TOTAL OTHER GAS COMPANIES:</b>		685,000	\$ 3,355,174.90
	(calc)		
<b><u>OHIO PRODUCERS</u></b>	\$ 5.8300	41,016	\$ 241,174.08
<b>TOTAL OHIO PRODUCERS:</b>			\$ 241,174.08
<b><u>SELF-HELP ARRANGEMENT</u></b>			
<b>TOTAL SELF-HELP ARRANGEMENT:</b>			
<b><u>SPECIAL PURCHASES</u></b>			
<b>TOTAL SPECIAL PURCHASES:</b>			
<b>TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER</b>		726,016	<b>\$ 3,596,349</b>

**PURCHASED GAS ADJUSTMENT**

SCHEDULE II

**ORWELL NATURAL GAS COMPANY****SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

PARTICULARS	UNIT	AMOUNT
JURISDICTIONAL SALES - 12 MONTHS ENDED: 09/30/10		725,768
TOTAL SALES - 12 MONTHS ENDED: 09/30/10	MCF	725,768
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	RATIO	100%
SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD	\$	\$0.00
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS RECEIVED	\$	\$0.00
RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER	\$	\$0.00
TOTAL JURISDICTIONAL REUND & RECONCILIATION ADJUSTMENT	\$	\$0.00
INTEREST FACTOR		1.0850
REFUNDS & RECONCILIATION ADJ. INCLUDING INTEREST	\$	\$0.00
JURISDICTIONAL SALES: 12 MONTH ENDED: 09/30/10	MCF	725,768
CURRENT SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	\$ -

**DETAILS OF REFUNDS/ADJUSTMENTS**

RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED: 09/30/10

PARTICULARS (SPECIFY)	AMOUNT
<u>SUPPLIER REFUNDS RECEIVED DURING QUARTER</u>	
THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 11-212-GA-GCR	
<u>RECONCILIATION ADJUSTMENTS ORDERED DURING QUARTER:</u>	
	\$0.00
TOTAL RECONCILIATION ADJUSTMENTS:	

## PURCHASED GAS ADJUSTMENT

SCHEDULE III

ORWELL NATURAL GAS COMPANY

## ACTUAL ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

PARTICULARS	UNIT	MONTH Jul-10	MONTH Aug-10	MONTH Sep-10
<u>SUPPLY VOLUME PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	MCF	21,457	20,952	13,227
UTILITY PRODUCTION	MCF			
INCLUDABLE PROPANE	MCF			
OTHER VOLUMES (IMBALANCE)	MCF	84,175	(208)	979
	MCF			
<b>TOTAL SUPPLY VOLUMES</b>	<b>MCF</b>	<b>85,632</b>	<b>20,744</b>	<b>14,206</b>
<u>SUPPLY COST PER BOOKS</u>				
PRIMARY GAS SUPPLIERS	\$	\$ 139,664	\$ 131,574	\$ 77,589
UTILITY PRODUCTION	\$			
INCLUDABLE PROPANE	\$			
OTHER COST (IMBALANCE)	\$	\$ 295,122	\$ 2,835	\$ 4,611
	\$			
<b>TOTAL SUPPLY COST</b>	<b>\$</b>	<b>\$ 434,786</b>	<b>\$ 134,409</b>	<b>\$ 82,200</b>
<u>SALES VOLUMES</u>				
JURISDICTIONAL	MCF	18,211	13,130	14,963
NON-JURISDICTIONAL	MCF			
OTHER VOLUMES (SPECIFY)	MCF			
UNIT BOOK COST OF GAS (SUPPLY \$ + SALES MCF)	\$/MCF	\$ 23.8747	\$ 10.2367	\$ 5.4936
LESS: EGC IN EFFECT FOR MONTH 7/1/10 - 9/30/10	\$/MCF	\$ 6.0407	\$ 5.6696	\$ 5.6466
DIFFERENCE	\$/MCF	\$ 17.8340	\$ 4.5671	\$ (0.1530)
TIMES: MONTHLY JURISDICTIONAL SALES	MCF	18,211	13,130	14,963
MONTHLY COST DIFFERENCE	\$	\$ 324,778	\$ 59,967	\$ (2,289)
BALANCE ADJUSTMENT SCHEDULE IV				(167)

PARTICULARS	UNIT	THREE MONTH PERIOD
COST DIFFERENCE FOR THE THREE MONTH PERIOD	\$	\$ 382,289
DIVIDED BY: TWELVE MONTH SALES ENDED: 09/30/10	MCF	725,766
THIS REPORT FILED PURSUANT TO PUCO CASE NUMBER 10-212-GA-GCR	\$/MCF	\$ 0.5267

# PURCHASED GAS ADJUSTMENT

SCHEDULE IV

## ORWELL NATURAL GAS COMPANY

### BALANCE ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2011 AND THE  
VOLUME FOR THE TWELVE MONTH PERIOD ENDED SEPTEMBER 30, 2010

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	141,865.00
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF 0.1957 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 725,766 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u>142,032.33</u>
BALANCE ADJUSTMENT FOR THE AA	\$	<u>(167.33)</u>
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR.	\$	
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$/MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIME THE JURISDICTIONAL SALES OF MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	<u></u>
BALANCE ADJUSTMENT FOR THE RA	\$	<u></u>
DOLLAR AMOUNT OF BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR	\$	-
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF 0.0000 \$/MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 725,766	\$	\$0.00
GCR RATE AND THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO 3/31/2010	\$	<u>-</u>
BALANCE ADJUSTMENT FOR THE BA	\$	<u>-</u>
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	<u>(167.33)</u>
JURISDICTIONAL SALES FOR FOURTH QUARTER PRIOR	\$	<u>(167.33)</u>