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Douglas E. Hart
Attorney at Law

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January 27, 2011

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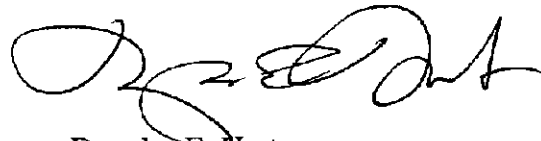
Ms. Renee Jenkins
Public Utilities Commission of Ohio
Docketing Division
180 E. Broad Street, 11th Floor
Columbus, OH 43215

Re: *In the Matter of the Application of Duke Energy Ohio for Approval of a Market Rate Offer to Conduct A Competitive Bidding Process for Standard Service Offer Electric Generation Supply, Accounting Modifications, and Tariffs for Generation Service, Case No. 10-2586-EL-SSO*

Dear Ms. Jenkins:

Please find attached the original and twenty copies of the Initial Brief of Eagle Energy, LLC, which was filed earlier today by fax. As indicated on the Certificate of Service, all parties have been served copies by e-mail.

Very truly yours,



Douglas E. Hart

Enclosure

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**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of Duke
Energy Ohio for Approval of a Market
Rate Offer to Conduct a Competitive
Bidding Process for Standard Service
Offer Electric Generation Supply,
Accounting Modifications, and Tariffs for
Generation Service.

Case No. 10-2586-EL-SSO

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INITIAL BRIEF OF EAGLE ENERGY, LLC

Douglas E. Hart (0005600)
441 Vine Street, Suite 4192
Cincinnati, OH 45202
(513) 621-6709
(513) 621-6981 fax
dhart@douglasshart.com

Attorney for Eagle Energy, LLC

January 27, 2011

I. INTRODUCTION.

By Entry dated December 13, 2010, the Attorney Examiners granted all pending motions to intervene, including that of Eagle Energy, LLC. Eagle Energy, LLC joins in all of the arguments contained in the Initial Brief of the Greater Cincinnati Health Council ("GCHC"). For the sake of brevity, Eagle Energy, LLC will not repeat that analysis, but hereby incorporates it by reference. In addition, Eagle Energy, LLC would like address additional issues of interest to it in this brief. The failure to address any other issues should not be taken as a concession that Duke has met its burden of proof for approval of an MRO. Eagle Energy, LLC reserves the right to address additional issues raised by any other party on reply.

II. ARGUMENT.

A. The Commission Should Ensure That Duke's Move From MISO to PJM Does Not Harm Competition.

Contemporaneous with the start of the MRO period, Duke plans to move its transmission assets from MISO to PJM. Duke has not established that the level of competition it currently experiences in its local market would continue after the switch. The competition that has developed in Duke's territory to date occurred while Duke was a transmission owner in MISO, and was caused by CRES suppliers who participate in MISO. (Tr. I, p. 72). Duke does not know the market impact of its planned move to PJM on current MISO participants. (*Id.*). Duke has not presented any evidence of which, or how many, CRES suppliers that are currently active in its territory through MISO will continue to offer CRES service once Duke is a transmission owning member of PJM. (Tr. I, pp. 73, 233). Duke has not analyzed whether MISO-based suppliers would follow Duke to PJM (Tr. I, p. 233), or whether the competitive suppliers who are active in MISO are active in PJM (Tr. I, p. 240).

Competitive resources that are physically located within MISO will have to deliver power to the Duke energy zone within PJM. (Tr. I, p. 231). They may experience higher costs to deliver power across two RTOs. (Tr. I, p. 232). And, marketers in MISO will likely experience higher transmission costs within MISO after Duke withdraws than they would with Duke as a transmission owning member as they can no longer participate on a financial basis, but would have to do so on a physical basis.

Given the lack of analysis by Duke of how its switch to PJM will affect competitive conditions, the Commission should not simply accept Duke's assertion that its market will remain as competitive as it is now. The Commission should take steps to ensure that competition is not harmed consistent with the State's policy on competition, as articulated in R.C. § 4928.02, before approving an MRO. The Commission should require Duke to put MISO market participants in a competitively neutral position compared to what exists today, thereby not harming the competitive environment. Duke should not be allowed to rely on existing competition to justify an MRO and at the same time impair that competition through its RTO change. Accordingly, the Commission should require Duke to guarantee MISO market participants that its move to PJM will not increase their costs to serve Duke customers compared to the costs they would experience if Duke remained in MISO.

B. If the Commission Permits Duke To Recover RTO Transition Costs, Those Costs Should Be Fully Bypassable.

Eagle Energy, LLC disagrees with any costs associated with the change in RTO, such as MISO exit fees and duplicate expansion costs, not being bypassable. Duke plans to flow at least some of the MISO exit fee and RTEP costs that it will incur through Duke's proposed Rider BTR. (Tr. III, p. 674). It is unclear at this time what MISO exit fees, RTEP costs, PJM realignment costs, or RTEP costs that might be approved would go into Rider BTR and which

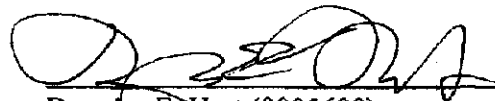
would go into Rider RTO. Those costs are all presently unknown, whether FERC will approve their recovery is unknown, and whether this Commission will have an opportunity to pass on their prudence and whether it would approve them is unknown.

What should be a given, however, is that the Commission has the authority to determine which riders would be used to recover which costs and whether those riders would be bypassable. Duke caused these costs to be incurred through its unilateral business decision to change RTOs. Duke made the decision based on conservative assumptions contained in confidential documents and still found it beneficial to the Company. (IEU-Ohio Exs. 1, 2, 6; Tr. II, p. 341-44). Customers should not be forced to bear those costs and should be protected from adverse consequences to the maximum extent possible. Therefore, if and when Duke receives approval to pass any such costs on customers, the Commission should require Duke to place all costs attributable to its decision to move to PJM into a bypassable rider, and not be permitted to charge them in a non-bypassable rider such as Rider BTR.

III. CONCLUSION

Eagle Energy, LLC joins in the issues raised by the GCHC and the results that it requests. In addition, Eagle Energy, LLC requests that the Commission require Duke to ensure that the competitive environment is not harmed by its move from MISO to PJM and that any MISO exit fees or duplicate expansion costs that Duke incurs and is allowed to pass on to customers be fully bypassable.

Respectfully submitted,

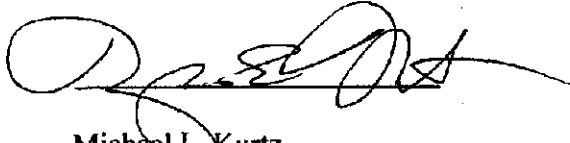


Douglas E. Hart (0005600)
441 Vine Street, Suite 4192
Cincinnati, OH 45202
(513) 621-6709
(513) 621-6981 fax
dhart@douglasshart.com

Attorney for Eagle Energy, LLC

CERTIFICATE OF SERVICE

I certify that a copy of the foregoing Initial Brief of Eagle Energy, LLC has been served to the parties listed below by electronic delivery this 27th day of January 2011.



Amy B. Spiller
Elizabeth Watts
Rocco O. D'Ascenzo
Duke Energy Business Services, Inc.
139 Fourth Street, 25 Atrium II
P.O. Box 960
Cincinnati, OH 45202-0960
Amy.spiller@duke-energy.com
Elizabeth.watts@duke-energy.com
Rocco.dascenzo@duke-energy.com

Samuel C. Randazzo
Joseph C. Olikier
McNees Wallace & Nurick LLC
21 East State Street, 17th Floor
Columbus, OH 43215
sam@mwncmh.com
joliker@mwncmh.com

Robert A. Weishaar, Jr.
McNees Wallace & Nurick LLC
777 North Capitol Street, NE
Suite 401
Washington, DC 20002-4292
rweishaar@mwncmh.com

David C. Rinebolt
Colleen L. Mooney
Ohio Partners for Affordable Energy
231 West Lima Street
Findlay, OH 45839-1793
drinebolt@aol.com
cmooney2@columbus.rr.com

Michael L. Kurtz
Boehm, Kurtz & Lowry
36 East Seventh Street
Suite 1510
Cincinnati, OH 45202
dboehm@bkllawfirm.com
mkurtz@bkllawfirm.com

John W. Bentine
Mark Yurick
Matthew S. White
Chester, Wilcox & Saxbe, LLP
65 East State Street, Suite 1000
Columbus, OH 43215-4213
jbentine@cwslaw.com
myurick@cwslaw.com
mwhite@cwslaw.com

William Reisinger
Nolan Moser
Trent A. Daugherty
Ohio Environmental Council
1207 Grandview Avenue, Suite 201
Columbus, OH 43212-3449
will@theoec.org
Nolan@theoec.org
trent@theoec.org

Mark A. Hayden
FirstEnergy Service Company
76 South Main Street
Akron, OH 44308
haydenm@firstenergycorp.com

David F. Boehm

Cynthia Fonner Brady
Senior Counsel
Constellation Energy Resources, LLC
550 W. Washington St., Suite 300
Chicago, IL 60661
Cynthia.brad@constellation.com

M. Howard Petricoff
Stephen M. Howard
Vorys, Sater, Seymour and Pease LLP
52 East Gay Street
P.O. Box 1008
Columbus, OH 43216-1008
mhpetricoff@vorys.com
smhoward@vorys.com

Ann M. Hotz
Kyle L. Verret
Jody M. Kyler
Office of the Ohio Consumers' Counsel
10 West Broad Street, Suite 1800
Columbus, OH 43215-3485
hotz@occ.state.oh.us
Verrett@occ.state.oh.us
kyler@occ.state.oh.us

Barth E. Royer
Bell & Royer Co., LPA
33 South Grant Avenue
Columbus, OH 43215-3927
barthroyer@aol.com

Michael D. Dortch
Kravitz, Brown & Dortch, LLC
65 East State Street, Suite 200
Columbus, OH 43215
mdortch@kravitzllc.com

David A. Kutik
Jones Day
901 Lakeside Avenue
Cleveland, OH 44114
dakutik@jonesday.com

Grant W. Garber
Jones Day
525 John H. McConnell Blvd.
Suite 600
Columbus, OH 43215-2673
gwwgarber@jonesday.com

Thomas J. O'Brien
Terrence O'Donnell
Matthew W. Warnock
Bricker & Eckler LLP
100 South Third Street
Columbus, OH 43215
tobrien@bricker.com
todonnell@bricker.com
mwarnock@bricker.com

John H. Jones
Steven L. Beeler
Assistant Attorneys General
Public Utilities Section
180 East Broad Street, 6th Floor
Columbus, OH 43215-3793
John.jones@puc.state.oh.us
Steven.beeler@puc.state.oh.us