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January 27, 2011

Ms. Renee Jenkins
Secretary
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, Ohio 43266-0573

PUCO

2011 JAN 27 AM 10:25

RECEIVED-DOCKETING DIV


RE: Case Nos. 11-214-GA-GCR and 89-8020-GA-TRF

Dear Secretary Jenkins;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original plus one (1) copy each of its GCR tariff sheets for its Hillsboro and Waverly Divisions effective for billing purposes on February 1, 2011, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, Fifty-Fifth Revised Sheet Number 32 supersedes existing Fifty-Fourth Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 11-214-GA-GCR, an original plus ten (10) copies each of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes February 1, 2011.

Very truly yours
PIKE NATURAL GAS COMPANY



Kenneth N. Rosselet, Jr.
Regulatory Compliance Officer

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of business.
Technician SNB Date Processed 1/27/11

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from February 1, 2011 through February 28, 2011
\$ 0.66332 per Ccf

ii. Waverly Division

1. Effective rate from February 1, 2011 through February 28, 2011
\$ 0.71246 per Ccf

Issued: January 27, 2011

Effective: February 1, 2011

Filed Under Authority of Case No. 11-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Brian R. Jonard, President

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.3400
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)
Actual Adjustment (AA)	\$/MCF	\$ 0.9787
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 6.6332

Gas Cost Recovery Rate Effective Dates: February 1, 2011 to February 28, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,789,590
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,789,590
Total Annual Sales	MCF	439,998
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.3400

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0004)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.6851)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.6855)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0003)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.2547)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2468
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.9869
Actual Adjustment (AA)	\$/MCF	\$ 0.9787

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 27, 2011

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of February 1, 2011
Volume for the Twelve Month Period Ended December 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,789,590	\$ -	\$ 2,789,590
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,789,590	\$ -	\$ 2,789,590
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,789,590

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of February 1, 2011
Volume for the Twelve Month Period Ended December 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.3400	439,998	\$ 2,789,590
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,789,590</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2010	MCF	444,497
Total Sales: Twelve Months Ended 09/30/2010	MCF	444,497
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales Twelve Months Ending 09/30/2010	MCF	444,497
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2010

MM-YY	Amount
Jul-10	\$ -
Aug-10	\$ -
Sep-10	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2010

Particulars	Unit	Month Jul-10	Month Aug-10	Month Sep-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	6,471	6,739	8,161
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	6,471	6,739	8,161
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 42,401	\$ 44,291	\$ 44,276
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 42,401	\$ 44,291	\$ 44,276
<u>Sales Volumes</u>				
Jurisdictional	MCF	6,562	5,425	6,775
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	6,562	5,425	6,775
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 6.4617	\$ 8.1640	\$ 6.5349
Less: EGC In Effect for Month	\$/MCF	\$ 6.9190	\$ 6.2670	\$ 6.6410
Difference	\$/MCF	\$ (0.4573)	\$ 1.8970	\$ (0.1061)
Times: Jurisdictional Sales	MCF	6,562	5,425	6,775
Monthly Cost Difference	\$	\$ (3,001)	\$ 10,292	\$ (719)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 6,572
Balance Adjustment (Sch. IV)		(6,689)
Total		\$ (117)
Jurisdictional Sales Twelve Months Ending 09/30/2010	MCF	444,497
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0003)

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (222,892)
Less: Dollar amount resulting from the AA of (\$0.4864) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 444,497 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (216,203)
Balance Adjustment for the AA	<u>\$ (6,689)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (6,689)</u></u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION**

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 6.3000
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1725)
Actual Adjustment (AA)	\$/MCF	\$ 0.9971
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 7.1246

Gas Cost Recovery Rate Effective Dates: February 1, 2011 to February 28, 2011.

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 2,451,057
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 2,451,057
Total Annual Sales	MCF	389,057
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 6.3000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0154)
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0152)
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.0146)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1273)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1725)

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.0113)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3655)
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.1908
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 1.1831
Actual Adjustment (AA)	\$/MCF	\$ 0.9971

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: January 27, 2011

BY: Brian Jonard
TITLE: President

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION**

Details for the EGC Rate In Effect As of February 1, 2011
Volume for the Twelve Month Period Ended December 31, 2010

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 2,451,057	\$ -	\$ 2,451,057
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 2,451,057	\$ -	\$ 2,451,057
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 2,451,057

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS**

Details for the EGC Rate In Effect As of February 1, 2011
Volume for the Twelve Month Period Ended December 31, 2010

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

Atmos Energy Marketing	\$ 6.3000	389,057	\$ 2,451,057
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 2,451,057</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT**

Details for the Three Months Ended September 30, 2010

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 09/30/2010	MCF	366,034
Total Sales: Twelve Months Ended 09/30/2010	MCF	366,034
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ (5,337)
Jurisdictional Share of Refunds Received		\$ (5,337)
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ (5,337)
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ (5,630)
Jurisdictional Sales Twelve Months Ending 09/30/2010	MCF	366,034
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ (0.0154)

**Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 09/30/2010**

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
Tennessee Gas Pipeline	\$ 5,336.84
	\$ -
Total Supplier Refunds	\$ 5,336.84
<u>Reconciliation Adjustments Ordered During Quarter</u>	\$ -
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended September 30, 2010

MM-YY		Amount	
Jul-10		\$	-
Aug-10		\$	-
Sep-10	Tennessee Gas Pipeline	\$	5,337
Total		\$	<u>5,337</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended September 30, 2010

Particulars	Unit	Month Jul-10	Month Aug-10	Month Sep-10
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	1,424	11,159	9,945
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	1,424	11,159	9,945
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 9,516	\$ 75,221	\$ 55,279
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 9,516	\$ 75,221	\$ 55,279
<u>Sales Volumes</u>				
Jurisdictional	MCF	6,883	6,173	7,248
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	6,883	6,173	7,248
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 1.3824	\$ 12.1854	\$ 7.6267
Less: EGC In Effect for Month	\$/MCF	\$ 6.9090	\$ 6.2570	\$ 6.6310
Difference	\$/MCF	\$ (5.5266)	\$ 5.9284	\$ 0.9957
Times: Jurisdictional Sales	MCF	6,883	6,173	7,248
Monthly Cost Difference	\$	\$ (38,042)	\$ 38,597	\$ 7,217
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ 5,772
Balance Adjustment (Sch. IV)		\$ (9,926)
Total		\$ (4,154)
Jurisdictional Sales Twelve Months Ending 09/30/2010	MCF	366,034
Current Quarter Actual Adjustment	\$/MCF	\$ (0.0113)

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT**

Details for the Three Months Ended September 30, 2010

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ (179,400)
Less: Dollar amount resulting from the AA of (\$0.4630) \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 366,034 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ (169,474)
Balance Adjustment for the AA	<u>\$ (9,926)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of _____ \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u>\$ (9,926)</u>