

December 30, 2010

Betty McCauley
Chief of Docketing
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 10-1134-EL-ATA
89-6006-EL-TRF

Dear Ms. McCauley:

Filed pursuant to Order dated September 15, 2010, in the above mentioned cases, please file this necessary modification to the Deferred Transmission Cost Recovery Rider (Sheet 100) due to recovery, on behalf of Ohio Edison Company.

Please file one copy of the tariffs in each of the above mentioned Case Nos. 10-1134-EL-ATA and 89-6006-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,

A handwritten signature in black ink, appearing to read "William R. Ridmann". The signature is fluid and cursive.

William R. Ridmann
Vice President, Rates & Regulatory Affairs

Enclosures

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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RIDER DTC
Deferred Transmission Cost Recovery Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. The Deferred Transmission Cost Recovery Rider (DTC) charge will apply, by rate schedule, effective for service rendered beginning September 17, 2010 and continue until full recovery of the deferred balance related to the 2005 Transmission deferral, including applicable interest, is achieved. This Rider is not avoidable for customers who shop with a certified supplier.

RATE:

RS (per kWh)	0.0940¢
GS* (per kW of Billing Demand)	\$ 0.2250
GP* (per kW of Billing Demand)	\$ 0.3580
GSU (per kVa of Billing Demand)	\$ 0.2700
GT (per kVa of Billing Demand)	\$ 0.3450
STL (all kWhs, per kWh)	0.0337¢
TRF (all kWhs, per kWh)	0.0337¢
POL (all kWhs, per kWh)	0.0337¢

* Separately metered outdoor recreation facilities owned by non-profit governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the DTC charge applicable to Rate Schedule POL.

RIDER UPDATE:

The DTC charges of this Rider shall no longer be applied as of service rendered beginning January 1, 2011, as authorized by the Commission's March 25, 2009 Order issued in Case No. 08-935-EL-SSO et. al.

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Case No(s). 89-6006-EL-TRF, 10-1134-EL-ATA

Summary: Tariff modification to the Deferred Transmission Cost Recovery Rider, on behalf of Ohio Edison Company electronically filed by Mr. George A Yurchisin on behalf of FirstEnergy Corp. and Ridmann, William R.